

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

Assessments submitted ¹		2025				2026				Current year total	Quarterly average (2025 -2026)
Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS submissions											
Safety Case	New	2	6	4	1	2	1			3	2.7
	Revision	26	24	25	21	23	29			52	24.7
Diving Safety Management System	New	1									0.2
	Revision		1								0.2
Scope of Validation	Not Applicable	23	22	17	28	22	20			42	22.0
Request for Exemption under OHS Regs	Not Applicable		3	2	1		1			1	1.2
Diving Start-up Notice	Not Applicable	1	2		1	1				1	0.8
Total OHS		53	58	48	52	48	51			99	51.7
WI submissions											
Well Operations Management Plan Victoria / Pre 2016 Commonwealth	Variation						1			1	0.2
Well Operations Management Plan Commonwealth	New	10	3	2	9	4	2			6	5.0
	Revision	12	1	11	10	15	4			19	8.8
Final Abandonment Report	Abandonment	13	8	10	21	2	40			42	15.7
Request to Undertake a Well Activity in a Specified Manner	Not Applicable	1	2	1	2	1				1	1.2
Total WI		36	14	24	42	22	47			69	30.8
EM submissions											
Environment Plan (Development)	New	3	5	2	3	5	5			10	3.8
	Revision	3	1	3	2	3	3			6	2.5
Environment Plan (Exploration) ³	New		1	1	1	2				2	0.8
	Revision				1						0.2
Environment Plan Summary	Not Applicable	10	6	5	9	8	5			13	7.2
End of Environment Plan Reg 46	Not Applicable	5	3	5	1	4	3			7	3.5
Offshore Project Proposal	Suitability for Publication - Stage 1				1						0.2
	Suitability for Acceptance - Stage 2	1									0.2
Total EM		22	16	16	18	22	16			38	18.3
PSZ submissions											
ATBA Access Application	Not Applicable	2		1	1	5				5	1.5
PSZ Application	New	3	3		2	1	1			2	1.7
	Variation			4	1	1	1			2	1.2
Total PSZ		5	3	5	4	7	2			9	4.3
Other submissions											
NOPTA request for title related compliance information	Application for a retention lease		2								0.3
	Cancellation of petroleum exploration permit		2		1						0.5
	General Advice	1	2		2	3				3	1.3
	Grant of a petroleum-related pipeline licence		2			3	1			4	1.0
	Renewal of greenhouse gas assessment permit						1			1	0.2
	Renewal of petroleum exploration permit			1							0.2
	Renewal of petroleum retention lease	2	2		2		1			1	1.2
	Title Expiry	4	2			1	1			2	1.3
	Title Surrender	3	3		2		1			1	1.5
	Title Transfer	1	1	5	2	3	3			6	2.5
	Variation to pipeline licence	2	1	15	1	2				2	3.5
Total Other		13	17	21	10	12	8			20	13.5
Total assessments submitted		129	108	114	126	111	124			235	118.7

¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.

² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified ¹		2026								2026 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All notified	% notified within specific timeframe ²	All notified	% notified within specific timeframe ²	All notified	% notified within specific timeframe ²	All notified	% notified within specific timeframe ²	All notified	% notified within specific timeframe ²
OHS submissions											
Safety Case	New			2	100%					2	100%
	Revision	22	100%	19	95%					41	98%
Total OHS		22	100%	21	95%					43	98%
WI submissions											
Well Operations Management Plan Victoria / Pre 2016 Commonwealth	Variation			1	100%					1	100%
Well Operations Management Plan Commonwealth	New	3	100%	3	100%					6	100%
	Revision	11	100%	9	89%					20	95%
Total WI		14	100%	13	92%					27	96%
EM submissions											
Environment Plan (Development)	New	4	100%	5	100%					9	100%
	Revision	2	100%	4	100%					6	100%
Environment Plan (Exploration)	New	1	100%	1	100%					2	100%
Total EM		7	100%	10	100%					17	100%
PSZ submissions											
PSZ Application	New	2	100%	1	100%					3	100%
	Variation	1	100%	1	100%					2	100%
Total PSZ		3	100%	2	100%					5	100%
Total assessments notified		46	100%	46	96%					92	98%

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

² Legislative and policy timeframes

Assessments completed¹ - outcomes		2026								2026 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²
OHS submissions											
Safety Case	New	2	100%	2	100%					4	100%
	Revision	13	92%	25	96%					38	95%
Total OHS		15	93%	27	96%					42	95%
WI submissions											
Well Operations Management Plan Commonwealth	New	6	100%	2	100%					8	100%
	Revision	11	100%	3	100%					14	100%
Total WI		17	100%	5	100%					22	100%
EM submissions											
Environment Plan (Development)	New	2	100%	4	100%					6	100%
	Revision	6	100%	1	100%					7	100%
Environment Plan (Exploration)	New	2	50%							2	50%
Total EM		10	90%	5	100%					15	93%
PSZ submissions											
PSZ Application	New	2	100%	1	100%					3	100%
	Variation	1	100%	1	100%					2	100%
Total PSZ		3	100%	2	100%					5	100%
Total assessments completed		45	96%	39	97%					84	96%

¹ Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled)

² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations'

Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

INSPECTIONS

Inspections	2025				2026				Current year total	Quarterly average (2025 -2026)
Division	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS Inspection	23	20	19	21	10	18			28	18.5
Well Integrity Inspection	5	12	8	11	8	2			10	7.7
Environment Inspection	8	10	11	14	3	15			18	10.2
Facilities / wells / activities inspected ¹	92	89	101	142	96	57			153	96.2
Total inspections ²	36	42	38	46	21	35			56	36.3

¹ An inspection may cover multiple facilities, petroleum and well activities

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

INCIDENTS

Incident type	2025				2026				Current year total	Quarterly average (2025 -2026)
Category Type	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Accident										
OHS - death or serious injury	3	2		1						1.0
OHS - incapacitation >= 3 days LTI	2	5	1	10	1	1			2	3.3
Total Accident	5	7	1	11	1	1			2	4.3
Dangerous Occurrence										
OHS - collision marine vessel and facility	1		1	1						0.5
OHS - could have caused death or serious injury	10	6	6	5	3	5			8	5.8
OHS - could have caused incapacitation >= 3 days LTI	5	3	4	2	3	1			4	3.0
OHS - failure of control measures critical to safety ¹	53	55	43	60	69	66			135	57.7
OHS - fire or explosion	1	3	3	1	1	2			3	1.8
OHS - other kind needing immediate investigation	10	13	9	11	12	9			21	10.7
OHS - pipeline - kind needing immediate investigation					1	1			2	0.3
OHS - uncontrolled HC release >1 - 300 kg	3		4	1	1	3			4	2.0
OHS - uncontrolled PL release >80 - 12 500 L	11	1	2	3	3	4			7	4.0
OHS - unplanned event - implement emergency response plan	43	56	53	43	63	45			108	50.5
OHS - well kick >50 barrels				1	1				1	0.3
Total Dangerous Occurrence	137	137	125	128	157	136			293	136.7
Psychosocial Reportable										
OHS - bullying			4	4	2	5			7	2.5
OHS - harassment		4	2	3	1	5			6	2.5
OHS - sexual harassment			6		1	1			2	1.3
Total Psychosocial Reportable		4	12	7	4	11			15	6.3
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release		1	1	1	1				1	0.7
EM - chemical release		3		1	1				1	0.8
EM - drilling fluid/mud release		1			1				1	0.3
EM - fauna incident			1							0.2
EM - other	1									0.2
Total Environment Reportable	1	5	2	2	3				3	2.2
Well Integrity ²										
WI - Damage to, or failure of, well related equipment that is used to monitor or verify the integrity of the well					1	6			7	1.2
WI - loss of integrity - >1 kg gas released			1		1	2			3	0.7
WI - failure of hydrostatic pressure - BOP closure and positive well pressure		1	3	1	2				2	1.2
WI - loss of integrity - well-related equipment damage or failure	6	4	4	4	3	5			8	4.3
WI - potential loss of integrity - well-related equipment damage/failure	6	7	8	7	10	10			20	8.0
WI - any other unplanned occurrence to regain control of the well	2	2	2	2	2				2	1.7
Total Well Integrity	14	14	18	14	19	23			42	17.0
Matters protected under Part 3 of the EPBC Act ³										
Total incidents	157	167	158	162	184	171			355	166.5

¹ Effective 12 June 2025, notifiable incidents formerly published as ‘OHS – damage to safety-critical equipment’ have been reclassified to ‘OHS - failure of control measures critical to safety’. This is in line with the 2024 revision of the Safety Regulations which now specify that operators need to notify NOPSEMA of damage, loss or removal of technical or other control measures that have been identified as critical to safety. Further guidance is available on the NOPSEMA website.

² Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

³ Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

INJURIES

Injury type	2025				2026				Current year total	Quarterly average (2025 -2026)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Major injury	3	2		1						1.0
Lost time injury >=3 days	3	4	1	9	1	1			2	3.2
Lost time injury <3 days			1		1	1			2	0.5
Medical treatment injury	1	3	7	5	6	12			18	5.7
Alternative duties injury	10	8	8	8	8	10			18	8.7
Total recordable cases ¹	17	17	17	23	16	24			40	19.0

¹ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore	2025				2026				Current year total	Quarterly average (2025 -2026)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Fixed facilities	2 316 532	2 513 189	2 431 384	2 190 327	2 032 191	2 412 127			4 444 318	2 315 958
Mobile facilities	1 359 565	1 565 708	1 129 706	1 063 368	865 175	1 217 356			2 082 531	1 200 146
Total	3 688 877	4 085 005	3 561 090	3 253 695	2 897 366	3 629 483			6 526 849	3 519 253

COMPLAINTS

Complaint type	2025				2026				Current year total	Quarterly average (2025 -2026)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS - complaint	7	4	6	4	5	9			14	5.8
EM - complaint	1	1	1							0.5
Total complaints	8	5	7	4	5	9			14	6.3

ENFORCEMENTS

Enforcement type¹	2025				2026				Current year total	Quarterly average (2025 -2026)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS enforcements										
Notice requiring giving of evidence - Section 699 OPGGSA	8	2	1	3						2.3
Notice to produce documents - Section 699 OPGGSA	5		2	3	2	4			6	2.7
Notice to produce documents and things - OHS Inspection	1	1			1				1	0.5
OHS improvement notice	4	4			1	4			5	2.2
OHS prohibition notice		1	1							0.3
Request for a revised safety case		1								0.2
Direction - General			1							0.2
Total OHS	18	9	5	6	4	8			12	8.3
EM enforcements										
Notice requiring giving of evidence - Section 699 OPGGSA		1			5				5	1.0
Notice to produce documents - Section 699 OPGGSA	1	1				1			1	0.5
Request for a revision to an environment plan		1								0.2
Direction - General			3		1				1	0.7
Total EM	1	3	3		6	1			7	2.3
WI enforcements										
WI improvement notice					1				1	0.2
Direction - General				1						0.2
Total WI				1	1				1	0.3
Total enforcements	23	13	24	18	12	9			21	16.5
Non-statutory compliance actions										
OHS written advice/warning		3	1			1			1	0.8
EM written advice/warning		1								0.2
Total non-statutory compliance actions		4	1			1			1	1.0
Total enforcements and non-statutory compliance actions	23	17	25	18	12	10			22	17.5

¹ Excludes verbal warnings/advice, investigation notices and do not disturb notices.

Glossary of Acronyms					
ATBA	Area to be avoided	LTI	Lost time injury	SC	Safety case
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan
HC	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum

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The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at information@nopsema.gov.au.