

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

Assessments submitted <sup>1</sup>		2024				2025				Current year total	Quarterly average (2024 -2025)
Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS submissions											
Safety Case	New	4	4	4	4	2	6			8	4.0
	Revision	12	21	15	33	26	24			50	21.8
Diving Safety Management System	New	1				1				1	0.3
	Revision						1			1	0.2
Diving Project Plan	Not Applicable				1						0.2
Scope of Validation	Not Applicable	21	24	36	13	23	22			45	23.2
Request for Exemption under OHS Regs	Not Applicable	5					3			3	1.3
Diving Start-up Notice	Not Applicable		1		1	1	2			3	0.8
Total OHS		43	50	55	52	53	58			111	51.8
WI submissions											
Application for Approval to Undertake Well Activity (AAUWA)	Not Applicable	1									0.2
Well Operations Management Plan Commonwealth	New	8	2	4	9	10	3			13	6.0
	Revision	3	5	7	8	12	1			13	6.0
Final Abandonment Report	Abandonment	19	2	8	22	15	8			23	12.3
Request to Undertake a Well Activity in a Specified Manner	Not Applicable	1	1	3	3	1	2			3	1.8
Total WI		32	10	22	42	38	14			52	26.3
EM submissions											
Environment Plan (Development)	New	4	4	3	1	3	5			8	3.3
	Revision	4	2	6	3	3	1			4	3.2
Environment Plan (Exploration) <sup>3</sup>	New	2	5	1	1		1			1	1.7
Environment Plan Summary	Not Applicable	9	9	4	14	10	6			16	8.7
End of Environment Plan Reg 46	Not Applicable		5	1	6	5	3			8	3.3
Offshore Project Proposal	Suitability for Publication - Stage 1	1		1							0.3
	Suitability for Acceptance - Stage 2		1		2	1				1	0.7
Total EM		20	26	16	27	22	16			38	21.2
PSZ submissions											
ATBA Access Application	Not Applicable	2			5	2				2	1.5
PSZ Application	New	1				3	3			6	1.2
	Variation		1	1	1						0.5
Total PSZ		3	1	1	6	5	3			8	3.2
Other submissions											
NOPTA request for title related compliance information	Application for a retention lease		1	1			2			2	0.7
	Cancellation of petroleum exploration permit		2				2			2	0.7
	General Advice	1			2	1	2			3	1.0
	Grant of a petroleum-related pipeline licence		1				2			2	0.5
	Renewal of petroleum exploration permit				1						0.2
	Renewal of petroleum retention lease				3	2	2			4	1.2
	Title Expiry		2			4	2			6	1.3
	Title Surrender	3	1	4	6	3	3			6	3.3
	Title Transfer	1	4	1	4	1	1			2	2.0
	Variation to pipeline licence		1		1	2	1			3	0.8
Total Other		5	12	6	17	13	17			30	11.7
Total assessments submitted		103	99	100	144	131	108			239	114.2

<sup>1</sup> Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.  
<sup>2</sup> WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state  
<sup>3</sup> Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified <sup>1</sup>		2025								2025 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All notified	% notified within specific timeframe <sup>2</sup>	All notified	% notified within specific timeframe <sup>2</sup>	All notified	% notified within specific timeframe <sup>2</sup>	All notified	% notified within specific timeframe <sup>2</sup>	All notified	% notified within specific timeframe <sup>2</sup>
OHS submissions											
Safety Case	New	3	100%	1	100%					4	100%
	Revision	26	96%	23	91%					49	94%
Diving Safety Management System	New			1	100%					1	100%
	Revision			1	0%					1	0%
Total OHS		29	97%	26	88%					55	93%
WI submissions											
Well Operations Management Plan Commonwealth	New	11	100%	6	100%					17	100%
	Revision	10	100%	5	100%					15	100%
Total WI		21	100%	11	100%					32	100%
EM submissions											
Environment Plan (Development)	New	3	100%	5	100%					8	100%
	Revision	1	100%	3	100%					4	100%
Offshore Project Proposal	Suitability for Acceptance - Stage 2	1	100%	1	100%					2	100%
Total EM		5	100%	9	100%					14	100%
PSZ submissions											
PSZ Application	New	2	100%	4	75%					6	83%
Total PSZ		2	100%	4	75%					6	83%
Total assessments notified		57	98%	50	92%					107	95%

<sup>1</sup> Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

<sup>2</sup> Legislative and policy timeframes

Assessments completed¹ - outcomes		2025								2025 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²	All completed	% accepted²
OHS submissions											
Safety Case	New	4	75%	2	50%					6	67%
	Revision	31	74%	24	75%					55	75%
Diving Safety Management System	New			1	100%					1	100%
	Revision			1	100%					1	100%
Total OHS		35	74%	28	75%					63	75%
WI submissions											
Well Operations Management Plan Commonwealth	New	6	83%	10	100%					16	94%
	Revision	13	100%	4	100%					17	100%
Total WI		19	95%	14	100%					33	97%
EM submissions											
Environment Plan (Development)	New	4	100%	2	100%					6	100%
	Revision	3	100%	3	100%					6	100%
Environment Plan (Exploration)	New	3	100%	1	100%					4	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%							1	100%
	Suitability for Acceptance - Stage 2			1	100%					1	100%
Total EM		11	100%	7	100%					18	100%
PSZ submissions											
PSZ Application	New	1	100%	5	100%					6	100%
	Variation	1	0%							1	0%
Total PSZ		2	50%	5	100%					7	86%
Total assessments completed		67	84%	54	87%					121	85%

<sup>1</sup> Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled)

<sup>2</sup> Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations'  
Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

# INSPECTIONS

Inspections	2024				2025				Current year total	Quarterly average (2024 -2025)
Division	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS Inspection	18	19	17	20	23	20			43	19.5
Well Integrity Inspection	6	6	5	9	7	17			24	8.3
Environment Inspection	10	9	3	14	8	11			19	9.2
Facilities / wells / activities inspected <sup>1</sup>	94	61	105	67	75	97			172	83.2
Total inspections <sup>2</sup>	34	34	25	43	38	48			86	37.0

<sup>1</sup> An inspection may cover multiple facilities, petroleum and well activities

<sup>2</sup> The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

# INCIDENTS

Incident type	2024				2025				Current year total	Quarterly average (2024 -2025)
Category Type	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Accident										
OHS - death or serious injury		1	2	3	3	2			5	1.8
OHS - incapacitation >= 3 days LTI	5	5	7	8	2	4			6	5.2
Total Accident	5	6	9	11	5	6			11	7.0
Dangerous Occurrence										
OHS - collision marine vessel and facility					1				1	0.2
OHS - could have caused death or serious injury	9	5	8	5	10	6			16	7.2
OHS - could have caused incapacitation >= 3 days LTI	5	7	7		5	3			8	4.5
OHS - failure of control measures critical to safety <sup>1</sup>	43	52	55	53	53	56			109	52.0
OHS - fire or explosion	5	6	3	6	1	3			4	4.0
OHS - other kind needing immediate investigation	39	23	12	12	10	13			23	18.2
OHS - pipeline - kind needing immediate investigation	3		1							0.7
OHS - pipeline - significant damage	2	1								0.5
OHS - uncontrolled HC release >1 - 300 kg	1	4	5	5	3				3	3.0
OHS - uncontrolled PL release >80 - 12 500 L	3	2	5	2	11	1			12	4.0
OHS - unplanned event - implement emergency response plan	58	38	36	38	43	54			97	44.5
Total Dangerous Occurrence	168	138	132	121	137	136			273	138.7
Psychosocial Reportable										
OHS - harassment						4			4	0.7
Total Psychosocial Reportable						4			4	0.7
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release	2	3	2			1			1	1.3
EM - chemical release	1	1	1	1		3			3	1.2
EM - drilling fluid/mud release						1			1	0.2
EM - other		1			1				1	0.3
Total Environment Reportable	3	5	3	1	1	5			6	3.0
Well Integrity <sup>2</sup>										
WI - loss of integrity - >1 kg gas released	1									0.2
WI - failure of hydrostatic pressure - BOP closure and positive well pressure	1	1	3	1	1	1			2	1.3
WI - loss of integrity - well-related equipment damage or failure	2	4	5	6	6	4			10	4.5
WI - potential loss of integrity - well-related equipment damage/failure	9	23	15	10	5	7			12	11.5
WI - any other unplanned occurrence to regain control of the well	3	3	1	1	2	2			4	2.0
Total Well Integrity	16	31	24	18	14	14			28	19.5
Matters protected under Part 3 of the EPBC Act <sup>3</sup>										
Total incidents	192	180	168	151	157	165			322	168.8

<sup>1</sup> Effective 12 June 2025, notifiable incidents formerly published as ‘OHS – damage to safety-critical equipment’ have been reclassified to ‘OHS - failure of control measures critical to safety’. This is in line with the 2024 revision of the Safety Regulations which now specify that operators need to notify NOPSEMA of damage, loss or removal of technical or other control measures that have been identified as critical to safety. Further guidance is available on the NOPSEMA website.

<sup>2</sup> Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

<sup>3</sup> Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

# INJURIES

Injury type	2024				2025				Current year total	Quarterly average (2024 -2025)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Major injury		1	2	3	3	2			5	1.8
Lost time injury >=3 days	5	5	7	5	2	4			6	4.7
Lost time injury <3 days	1	2		2						0.8
Medical treatment injury	10	13	8	2	1	3			4	6.2
Alternative duties injury	13	9	11	8	11	8			19	10.0
Total recordable cases <sup>1</sup>	29	30	28	20	17	17			34	23.5

<sup>1</sup> Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore	2024				2025				Current year total	Quarterly average (2024 -2025)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Fixed facilities	1 926 446	2 101 461	2 049 968	2 236 599	2 316 532	2 513 189			4 829 721	2 190 699
Mobile facilities	1 920 240	2 130 904	2 297 413	1 515 534	1 359 565	1 565 708			2 925 273	1 798 227
Total	3 896 681	4 232 365	4 347 381	3 755 733	3 688 877	4 085 005			7 773 882	4 001 007

# COMPLAINTS

Complaint type	2024				2025				Current year total	Quarterly average (2024 -2025)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS - complaint	5	9	7	8	7	4			11	6.7
EM - complaint		1	1	1	1				1	0.7
Total complaints	5	10	8	9	8	4			12	7.3

# ENFORCEMENTS

Enforcement type <sup>1</sup>	2024				2025				Current year total	Quarterly average (2024 -2025)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
WI enforcements										
WI improvement notice			1							0.2
Total WI			1							0.2
OHS enforcements										
OHS improvement notice	2	2	1		4	4			8	2.2
Intent to Withdraw SC Acceptance	1									0.2
OHS prohibition notice						1			1	0.2
Request for a revised safety case				1		1			1	0.3
Direction - General		1	1							0.3
Total OHS	3	3	2	1	4	6			10	3.2
EM enforcements										
EM improvement notice			1							0.2
Request for a revision to an environment plan		1	1			1			1	0.5
Direction - General			1							0.2
Total EM		1	3			1			1	0.8
Total enforcements	3	4	6	1	4	7			11	4.2
Non-statutory compliance actions										
OHS written advice/warning						3			3	0.5
EM written advice/warning						1			1	0.2
Total non-statutory compliance actions						4			4	0.7
Total enforcements and non-statutory compliance actions	3	4	6	1	4	11			15	4.8

<sup>1</sup> Excludes verbal warnings/advice, investigation notices and do not disturb notices.

GLOSSARY OF ACRONYMS					
ATBA	Area to be avoided	LTI	Lost time injury	SC	Safety case
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan
HC	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum

Disclaimer: data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at [information@nopsema.gov.au](mailto:information@nopsema.gov.au).