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ASSESSMENTS

Assessments submitted ¹		2022				2023				Current year total	Quarterly average (2022 -2023)
Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS submissions											
Safety Case	New	4	2	3	2	1				1	2.4
	Revision	15	21	20	32	19				19	21.4
Diving Safety Management System	Revision		1	1	1						0.6
Scope of Validation	Not Applicable	15	18	16	24	17				17	18.0
Diving Start-up Notice	Not Applicable	1	1		2	2				2	1.2
Total OHS		35	43	40	61	39				39	43.6
WI submissions											
Well Operations Management Plan	New		1 ²		1 ²						0.4
Well Operations Management Plan (2016)	New	4	3	1	4	2				2	2.8
	Revision	7	9	5	9	5				5	7.0
Final Abandonment Report	Abandonment	1	2	7	6	10				10	5.2
Total WI		12	15	13	20	17				17	15.4
EM submissions											
Environment Plan (Development)	New	6	4	10							4.0
	Revision	3	2	6		3				3	2.8
Environment Plan (Exploration) ³	New		4	1							1.0
	Revision				1						0.2
Environment Plan Summary	Not Applicable	8	16	5		1				1	6.0
End of an environment plan (Reg 25A)	Not Applicable	1	4	17	7	6				6	7.0
Offshore Project Proposal	Suitability for Publication - Stage 1	1									0.2
Total EM		19	30	39	8	10				10	21.2
PSZ submissions											
ATBA Access Application	Not Applicable		1			2				2	0.6
PSZ Application	New		3		1						0.8
	Variation			1	1						0.4
Total PSZ			4	1	2	2				2	1.8
Other submissions											
NOPTA request for title related compliance information	General Advice	1		1							0.4
	Grant of a petroleum-related pipeline licence	1									0.2
	Renewal of fixed-term production license	1		1							0.4
	Renewal of greenhouse gas assessment permit				1						0.2
	Renewal of petroleum exploration permit			1	1						0.4
	Renewal of petroleum retention lease	1	6	10		1				1	3.6
	Title Expiry	1	3	2		2				2	1.6
	Title Surrender	5	6	4	3	2				2	4.0
	Title Transfer		1	3	3	1				1	1.6
	Variation to pipeline licence	3	1	1	2						1.4
Total Other		13	17	23	10	6				6	13.8
Total assessments submitted		79	109	116	101	74				74	95.8

¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.

² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified ¹		2023								2023 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All notified	% notified within specific timeframe	All notified	% notified within specific timeframe	All notified	% notified within specific timeframe	All notified	% notified within specific timeframe	All notified	% notified within specific timeframe
OHS submissions											
Safety Case	New	2	100%							2	100%
	Revision	16	100%							16	100%
Diving Safety Management System	Revision	1	100%							1	100%
Total OHS		19	100%							19	100%
WI submissions											
Well Operations Management Plan (2016)	New	1	100%							1	100%
	Revision	6	100%							6	100%
Total WI		7	100%							7	100%
EM submissions											
Environment Plan (Development)	Revision	1	100%							1	100%
Total EM		1	100%							1	100%
PSZ submissions											
PSZ Application	New	1	0%							1	0%
	Variation	1	0%							1	0%
Total PSZ		2	0%							2	0%
Total assessments notified		29	93%							29	93%

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

Assessments completed ¹ - outcomes		2023								2023 total	
		Q1		Q2		Q3		Q4			
Assessment type	Subtype	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted ²
OHS submissions											
Safety Case	New	1	100%							1	100%
	Revision	21	76%							21	76%
Diving Safety Management System	Revision	1	100%							1	100%
Total OHS		23	78%							23	78%
WI submissions											
Well Operations Management Plan	New	1 ³	100%							1 ³	100%
Well Operations Management Plan (2016)	New	4	75%							4	75%
	Revision	6	100%							6	100%
Total WI		11	91%							11	91%
EM submissions											
Environment Plan (Development)	New	1	100%							1	100%
	Revision	1	100%							1	100%
Offshore Project Proposal	Suitability for Acceptance - Stage 2	1	100%							1	100%
Total EM		3	100%							3	100%
PSZ submissions											
PSZ Application	New	1	100%							1	100%
	Variation	1	100%							1	100%
Total PSZ		2	100%							2	100%
Total assessments completed		39	85%							39	85%

¹ Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled)

² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations'

Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

INSPECTIONS

Inspections	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS Inspection	19	14	14	17	13				13	15.4
Well Integrity Inspection	4	10	4	4	6				6	5.6
Environment Inspection	7	7	14	6	4				4	7.6
Facilities / wells / activities inspected ¹	50	91	94	31	117				117	76.6
Total inspections²	30	31	32	27	23				23	28.6

¹ An inspection may cover multiple facilities, petroleum and well activities

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

INCIDENTS

Incident type	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Accident										
OHS - death or serious injury	1	1								0.4
OHS - incapacitation >= 3 days LTI	4	2	3	3	3				3	3.0
Total Accident	5	3	3	3	3				3	3.4
Dangerous Occurrence										
OHS - collision marine vessel and facility		1								0.2
OHS - could have caused death or serious injury	8	5	3	12	10				10	7.6
OHS - could have caused incapacitation >= 3 days LTI	1	1		2	4				4	1.6
OHS - damage to safety-critical equipment	75	63	61	73	68				68	68.0
OHS - fire or explosion	1	1	1	2	1				1	1.2
OHS - other kind needing immediate investigation	5	18	17	8	18				18	13.2
OHS - pipeline - kind needing immediate investigation				1						0.2
OHS - uncontrolled HC release >1 - 300 kg	3	1	7	5						3.2
OHS - uncontrolled PL release >80 - 12 500 L		2	1		1				1	0.8
OHS - unplanned event - implement emergency response plan	69	51	46	40	46				46	50.4
Total Dangerous Occurrence	162	143	136	143	148				148	146.4
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release	1	1		1	1				1	0.8
EM - chemical release					2				2	0.4
EM - fauna incident		1								0.2
EM - other				1						0.2
Total Environment Reportable	1	2		2	3				3	1.6
Well Integrity¹										
WI - loss of integrity - >1 kg gas released	1	1		1	1				1	0.8
WI - failure of hydrostatic pressure - BOP closure and positive well pressure			2	1						0.6
WI - loss of integrity - well-related equipment damage or failure	10	10	5	11	6				6	8.4
WI - potential loss of integrity - well-related equipment damage/failure	5	3	11	3	8				8	6.0
WI - any other unplanned occurrence to regain control of the well		1	1		1				1	0.6
Total Well Integrity	16	15	19	16	16				16	16.4
<i>Matters protected under Part 3 of the EPBC Act²</i>										
Total incidents	184	163	158	164	170				170	167.8

¹ Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

² Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

INJURIES

Injury type	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Major injury	1	1								0.4
Lost time injury >=3 days	2	1	3	4	3				3	2.6
Lost time injury <3 days	1				1				1	0.4
Medical treatment injury	6	11	4	9	3				3	6.6
Alternative duties injury	7	2	5	7	9				9	6.0
Total recordable cases¹	17	15	12	20	16				16	16.0

¹ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
Fixed facilities	1 831 734	1 978 012	1 927 247	2 037 540	2 109 197				2 109 197	1 976 746
Mobile facilities	411 476	633 421	837 427	655 620	552 883				552 883	618 165
Total	2 243 210	2 611 433	2 764 674	2 693 160	2 662 080				2 662 080	2 594 911

COMPLAINTS

Complaint type	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS - complaint	1	5	7	5	7				7	5.0
EM - complaint		1								0.2
Total complaints	1	6	7	5	7				7	5.2

ENFORCEMENTS

Enforcement type ¹	2022				2023				Current year total	Quarterly average (2022 -2023)
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
OHS enforcements										
OHS improvement notice	1	1		2	1				1	1.0
OHS prohibition notice		1		1						0.4
Direction - General		1	1	2						0.8
Total OHS	1	3	1	5	1				1	2.2
EM enforcements										
EM prohibition notice		1								0.2
Request for a revision to an environment plan			2							0.4
Direction - General				1	1				1	0.4
Total EM		1	2	1	1				1	1.0
Total enforcements	1	4	3	6	2				2	3.2
Non-statutory compliance actions										
WI written advice/warning			2							0.4
OHS written advice/warning		1								0.2
EM written advice/warning	1		1	3						1.0
Total non-statutory compliance actions	1	1	3	3						1.6
Total enforcements and non-statutory compliance actions	2	5	6	9	2				2	4.8

¹ Excludes verbal warnings/advice and investigation notices.

GLOSSARY OF ACRONYMS					
ATBA	Area to be avoided	LTI	Lost time injury	SC	Safety case
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan
HC	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum

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The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at information@nopsema.gov.au.