

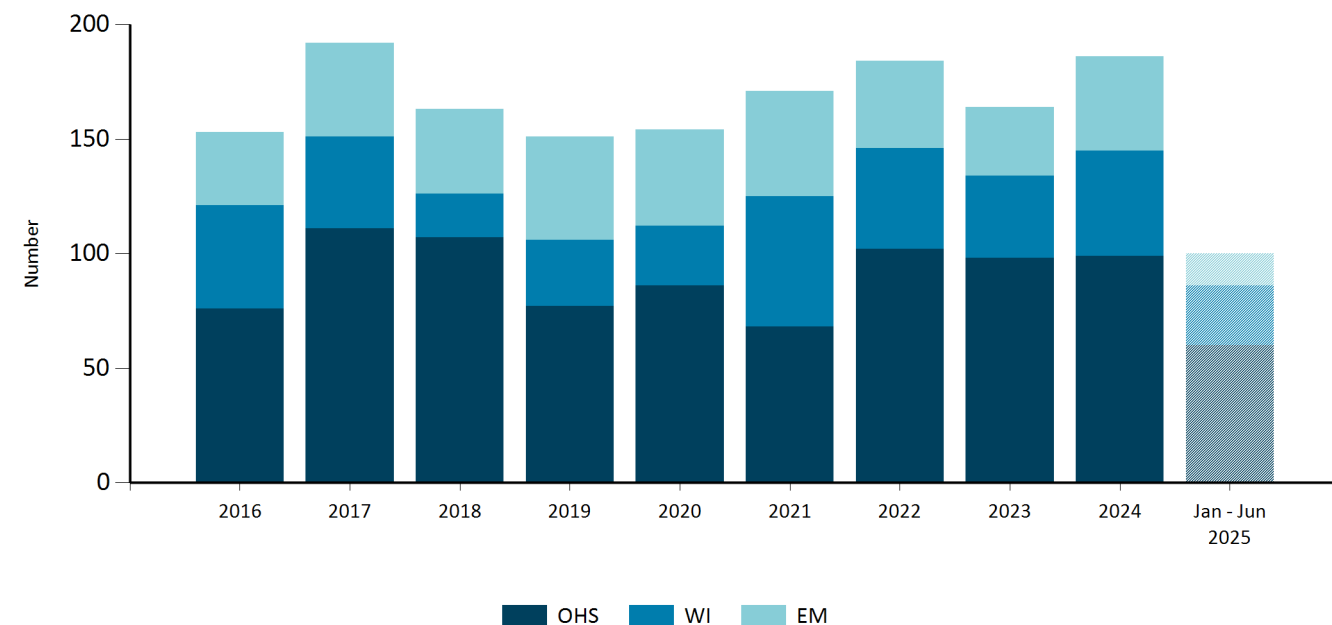
# CHARTS

## 2016 - 2025 (Last 10 years)

*Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.*

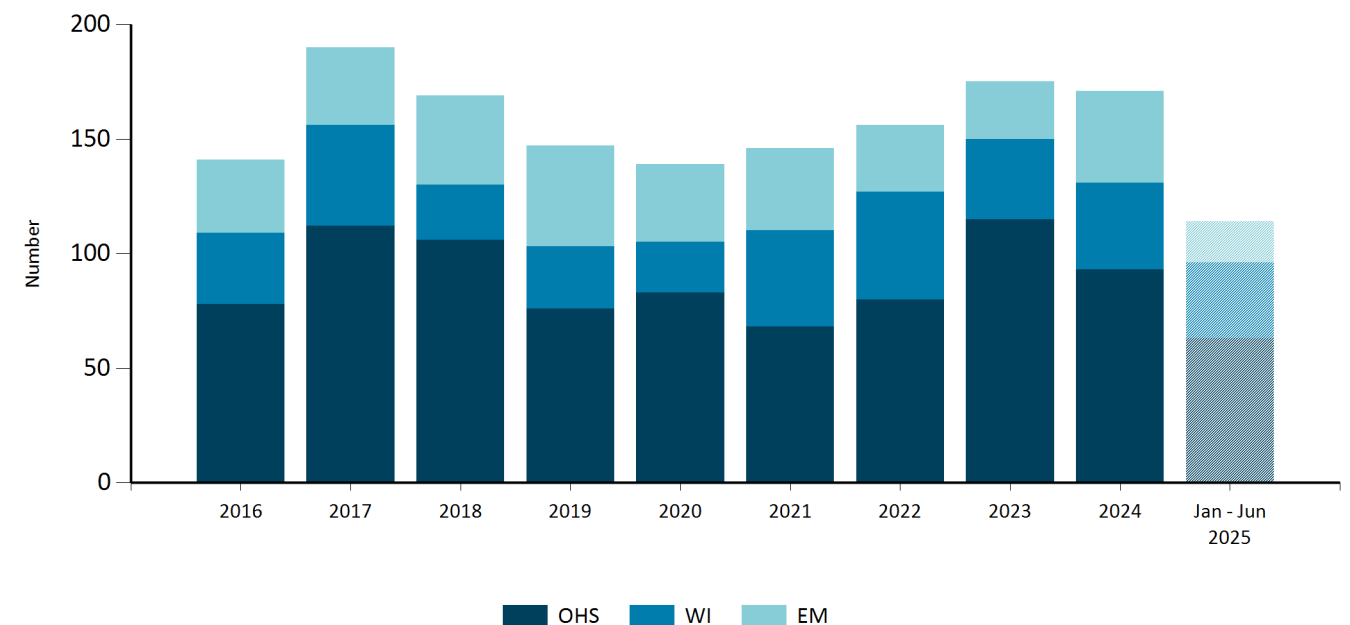
## ASSESSMENTS

**Assessments submitted (key permissioning documents)**



*Note: OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans (except those currently out for public comment where a formal assessment by NOPSEMA has not yet commenced) and offshore project proposals.*

**Assessment decisions (key permissioning documents)**



*Note: Assessment decisions where NOPSEMA has formally notified the duty holder in writing. Based on date of completion.  
Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans and offshore project proposals.*

**Assessments notified on time (key permissioning documents)**

	OHS	WI	EM
2016	99%	100%	100%
2017	98%	100%	100%
2018	97%	89%	97%
2019	96%	100%	100%
2020	96%	100%	100%
2021	100%	94%	100%
2022	99%	90%	100%
2023	98%	94%	100%
2024	97%	95%	100%
Jan - Jun 2025	93%	100%	100%

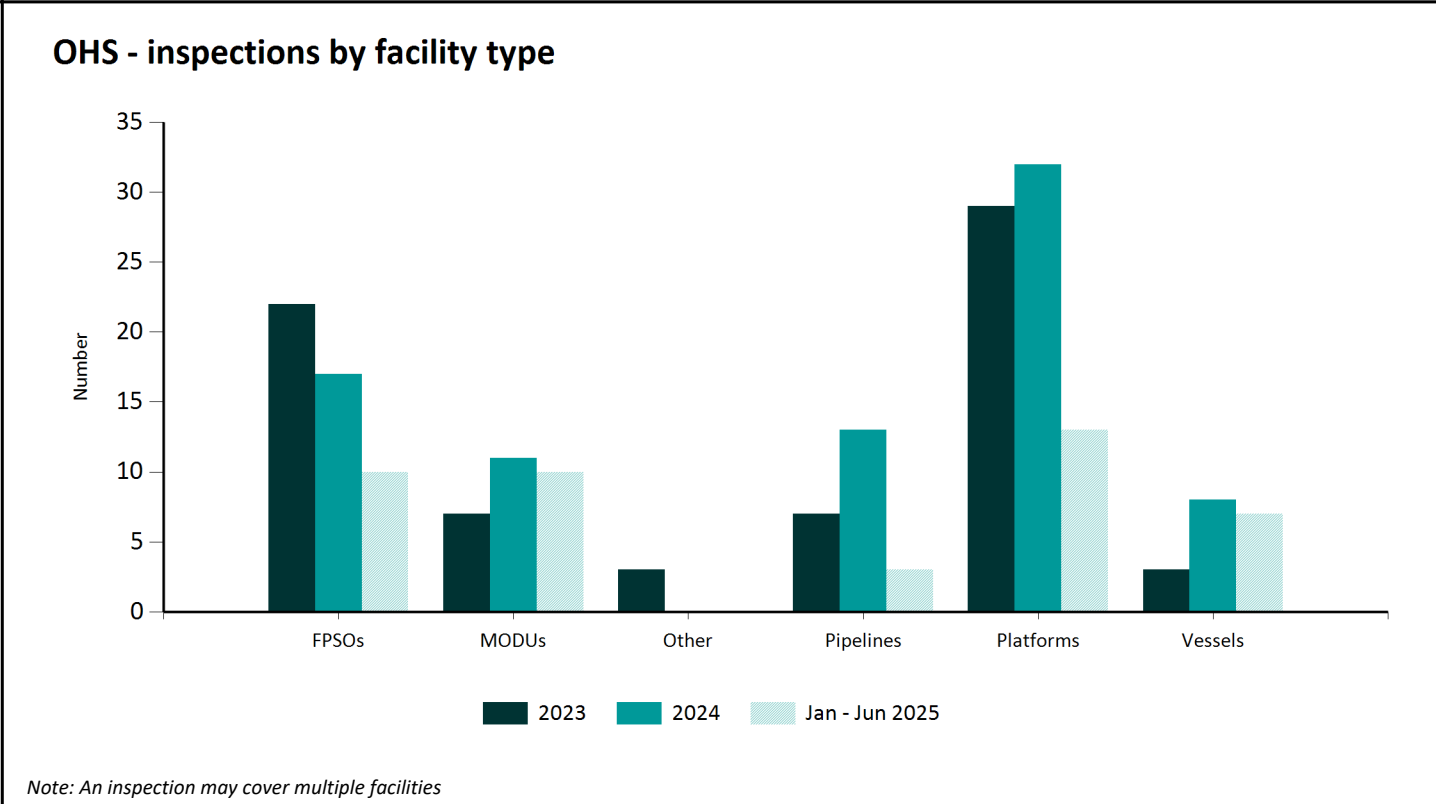
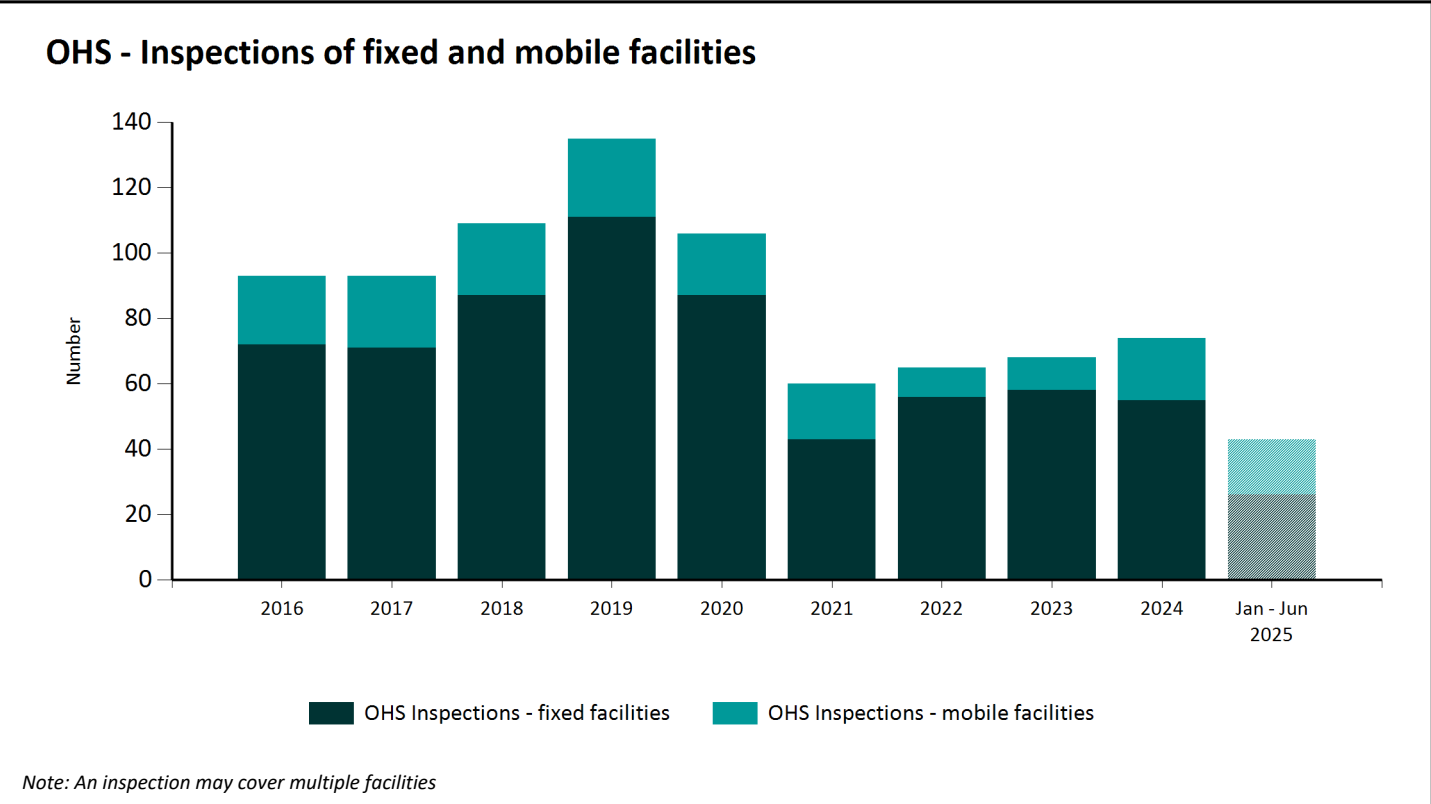
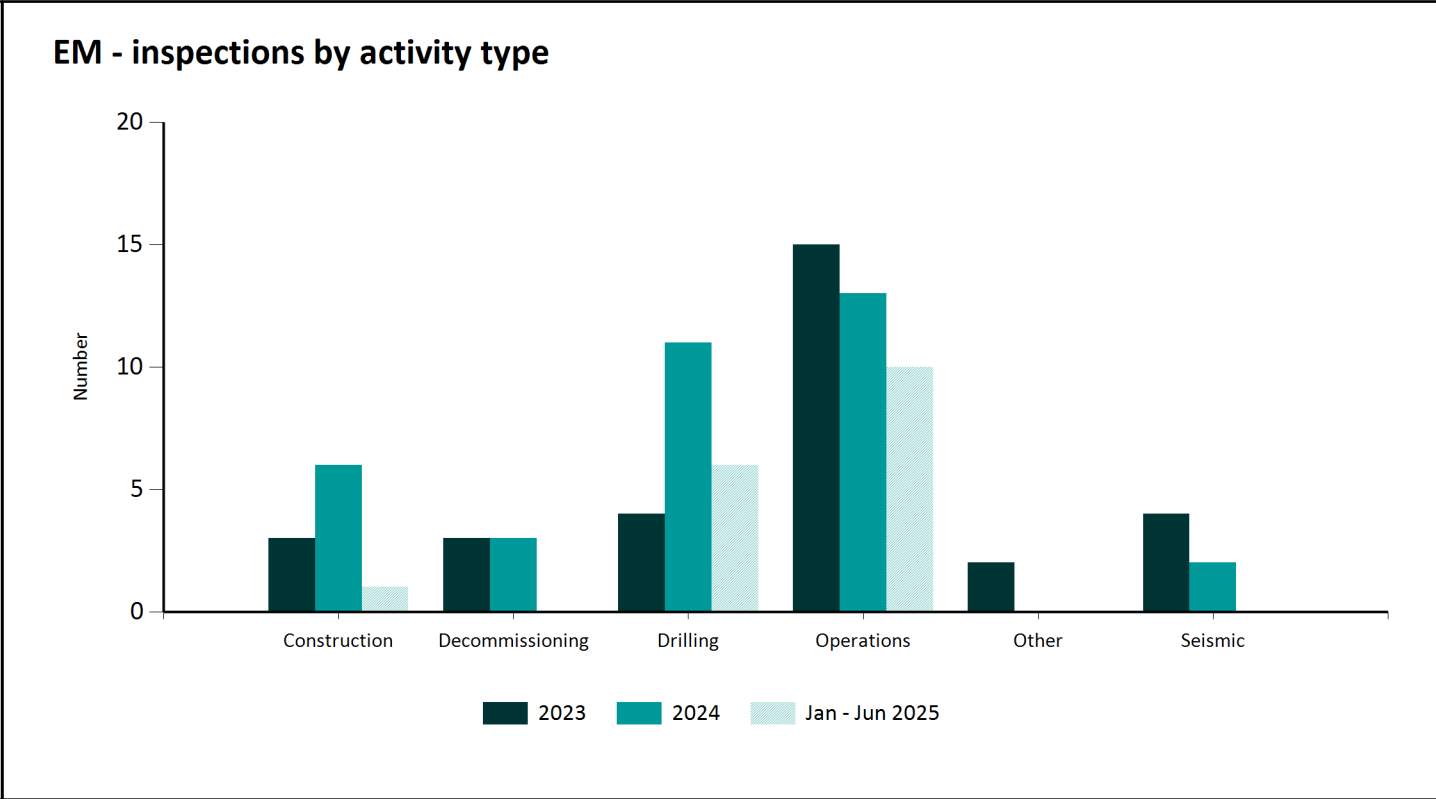
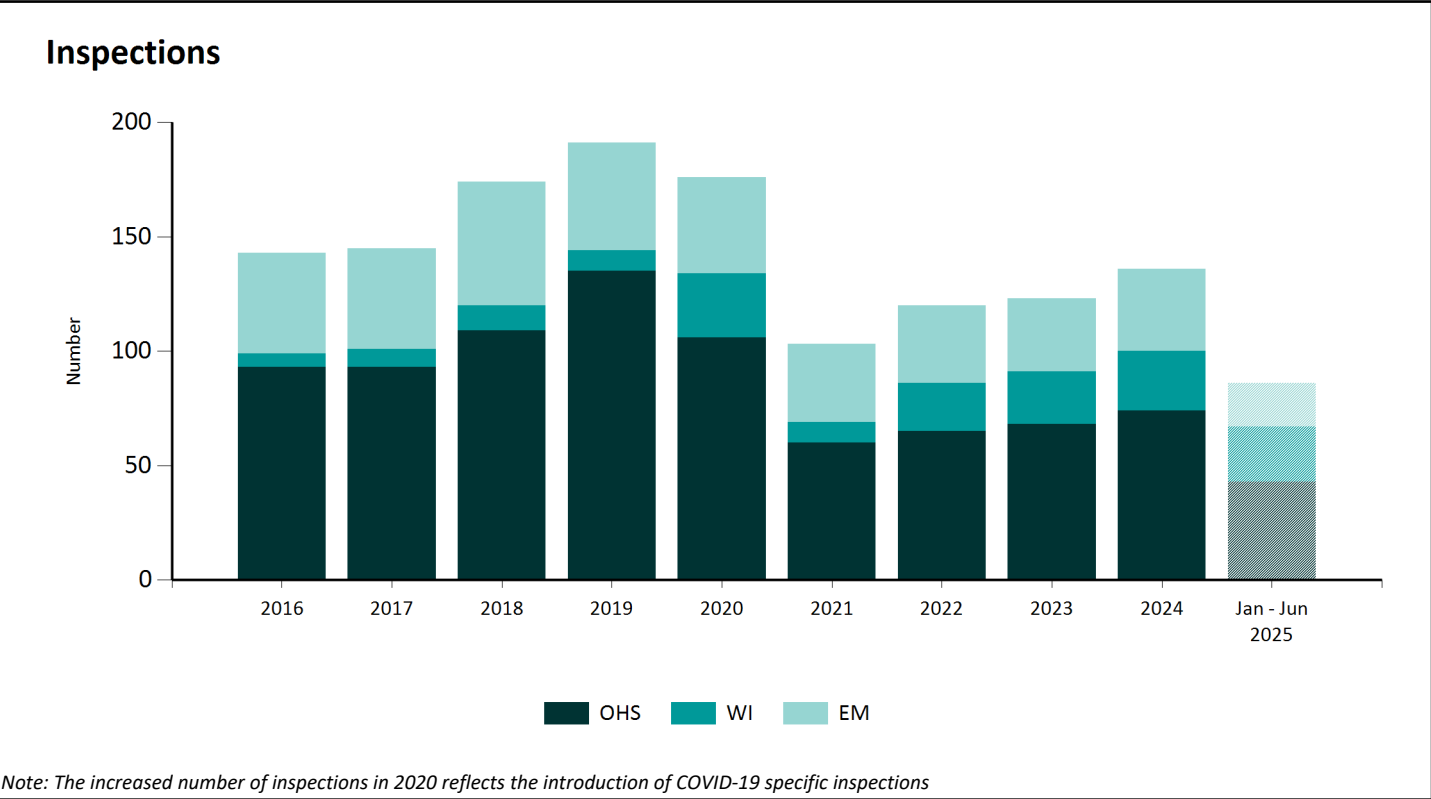
*Note: Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of initial notification.  
Only includes assessments that have been notified and completed (i.e. excludes those in progress and recalled/cancelled).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
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**Submissions not accepted (key permissioning documents)**

	OHS	WI	EM
2016	24%	6%	3%
2017	18%		6%
2018	21%	4%	
2019	32%		
2020	13%	5%	
2021	16%	7%	
2022	20%		
2023	17%	3%	
2024	20%	5%	
Jan - Jun 2025	21%	3%	

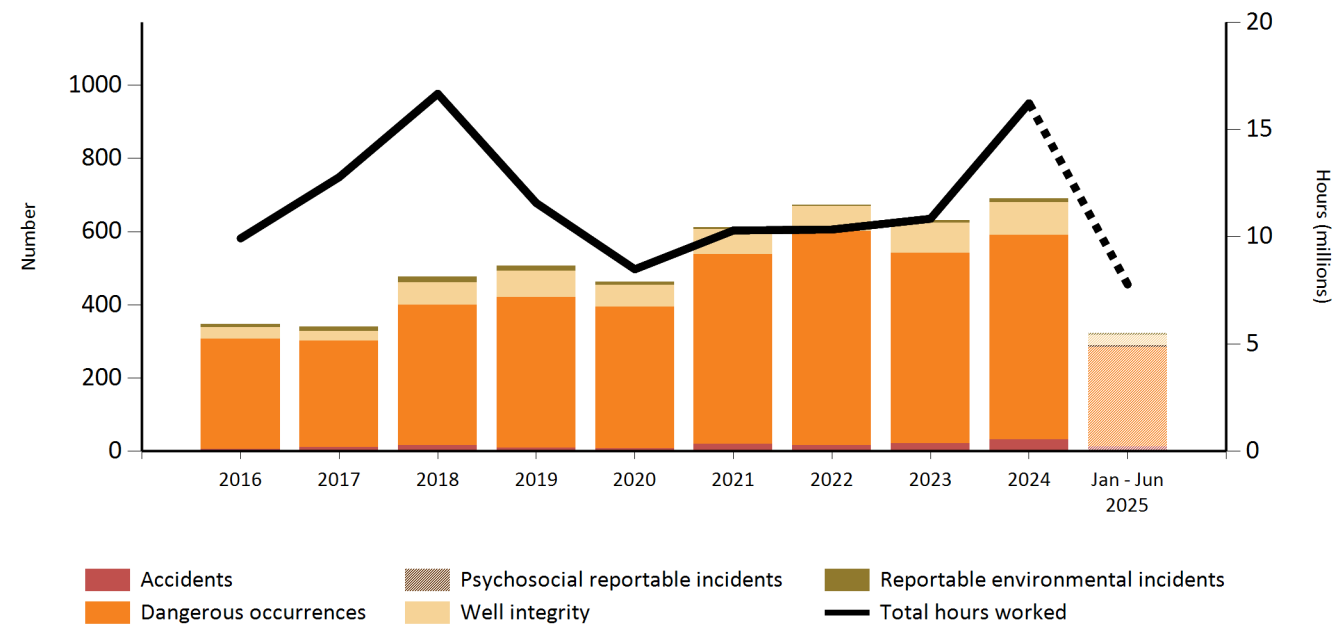
*Note: Includes 'rejected', 'refused to accept', 'not agreed', 'not acceptable', 'not satisfied', 'declined'.  
Only includes OHS assessments with legislated timeframes (i.e. excludes scopes of validation).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans and offshore project proposals.*

# INSPECTIONS

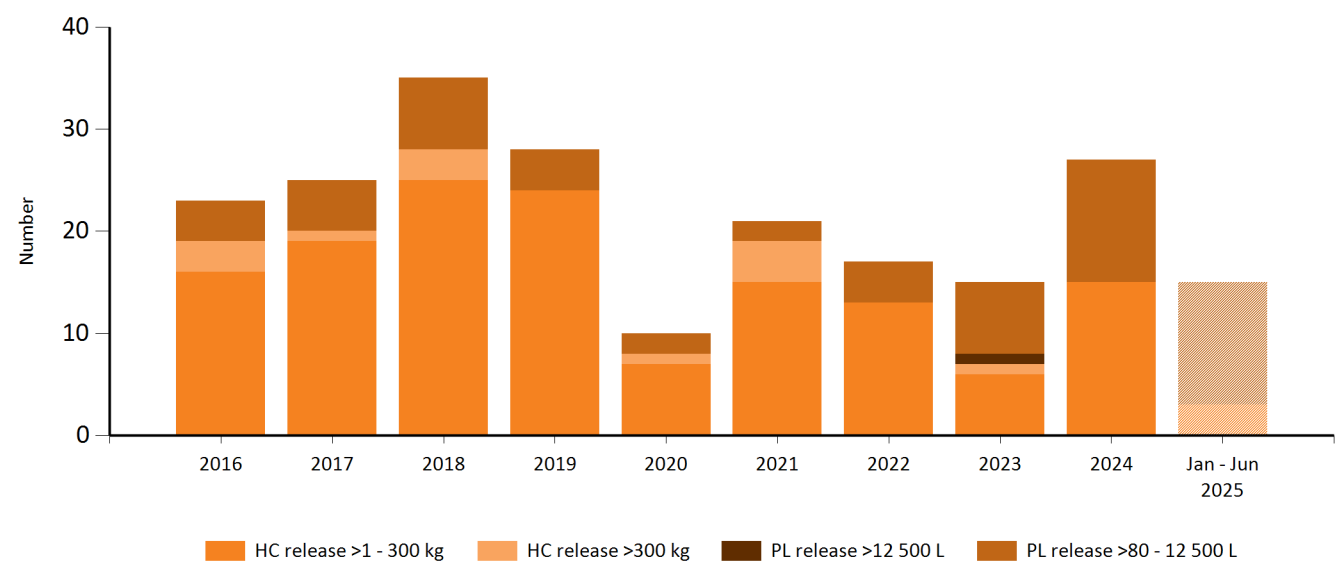


# INCIDENTS

Notifiable incidents

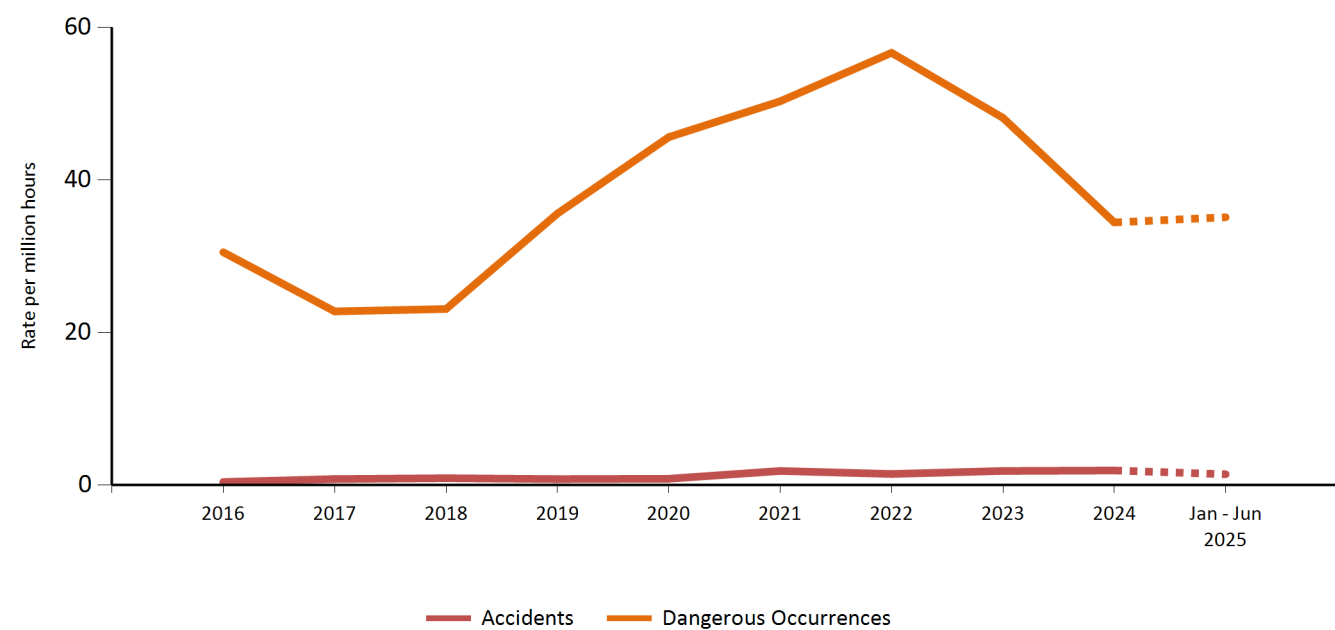


OHS hydrocarbon releases

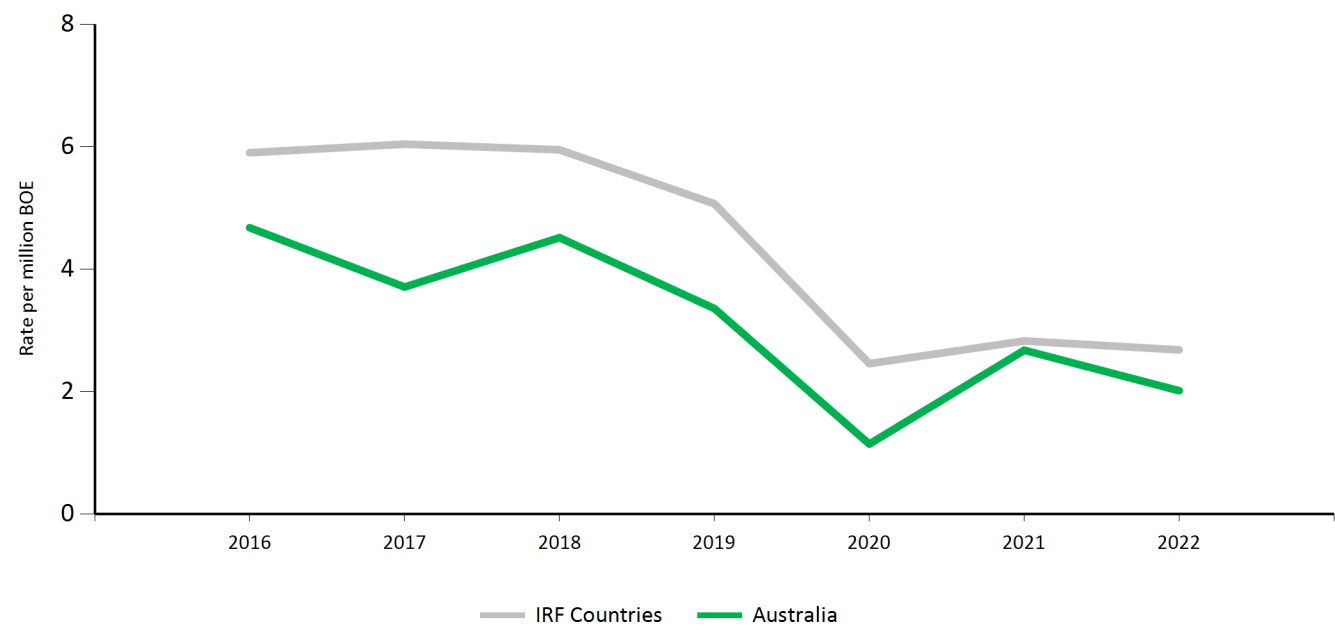


Note: Hydrocarbon releases may have been reported as an OHS and environmental incident; this chart only includes those notified under OHS reporting criteria.

Reportable incidents - OHS



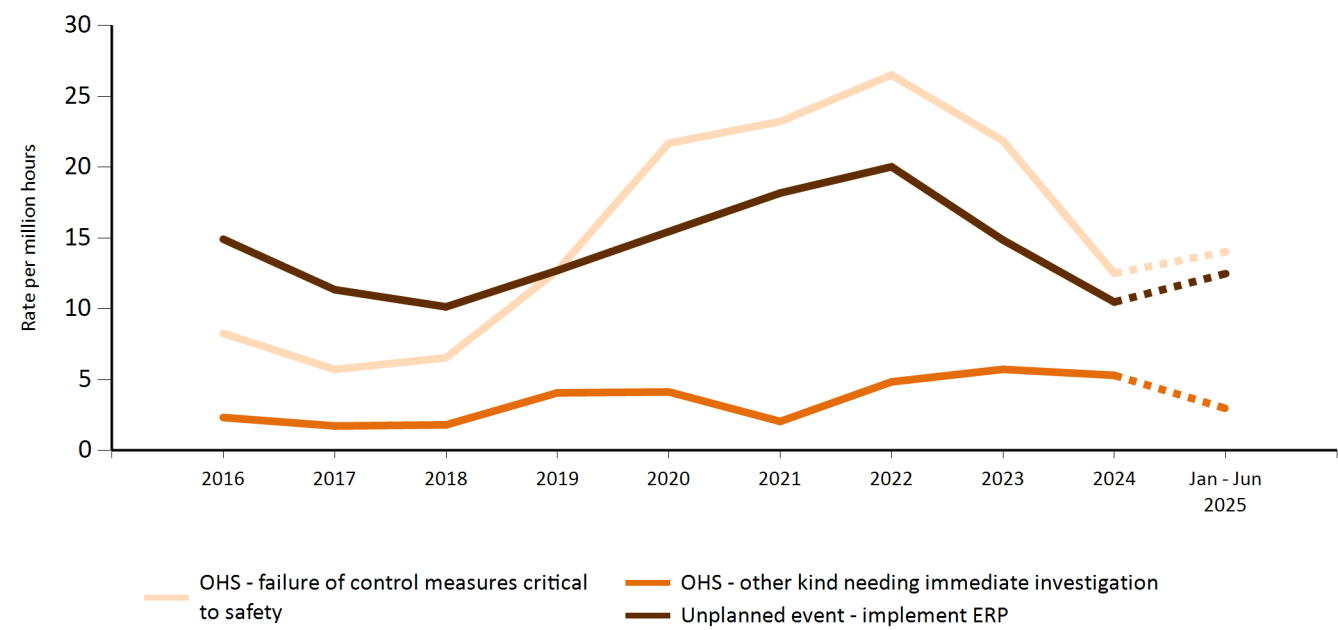
OHS Gas releases - International Regulators' Forum (IRF)



Note: This chart will only be updated on an annual basis.  
Does not include liquid hydrocarbon releases or environmental hydrocarbon spills.

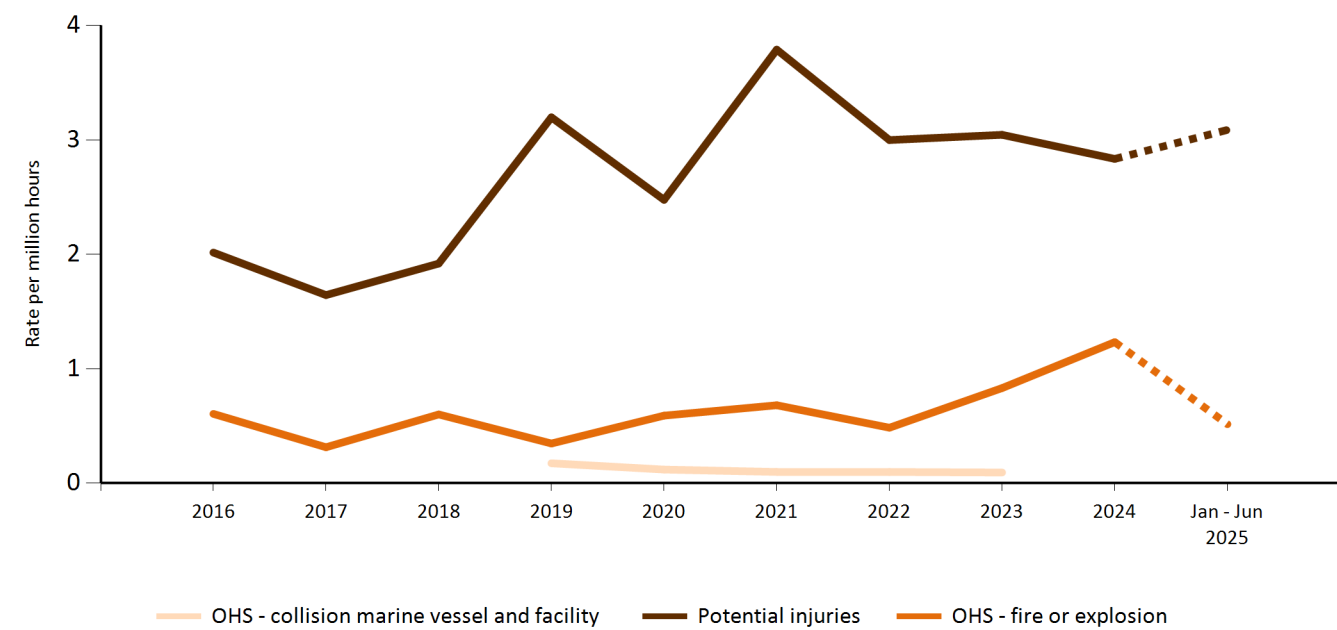
# INCIDENTS

Dangerous occurrences - unplanned events, SC control measure failures, other



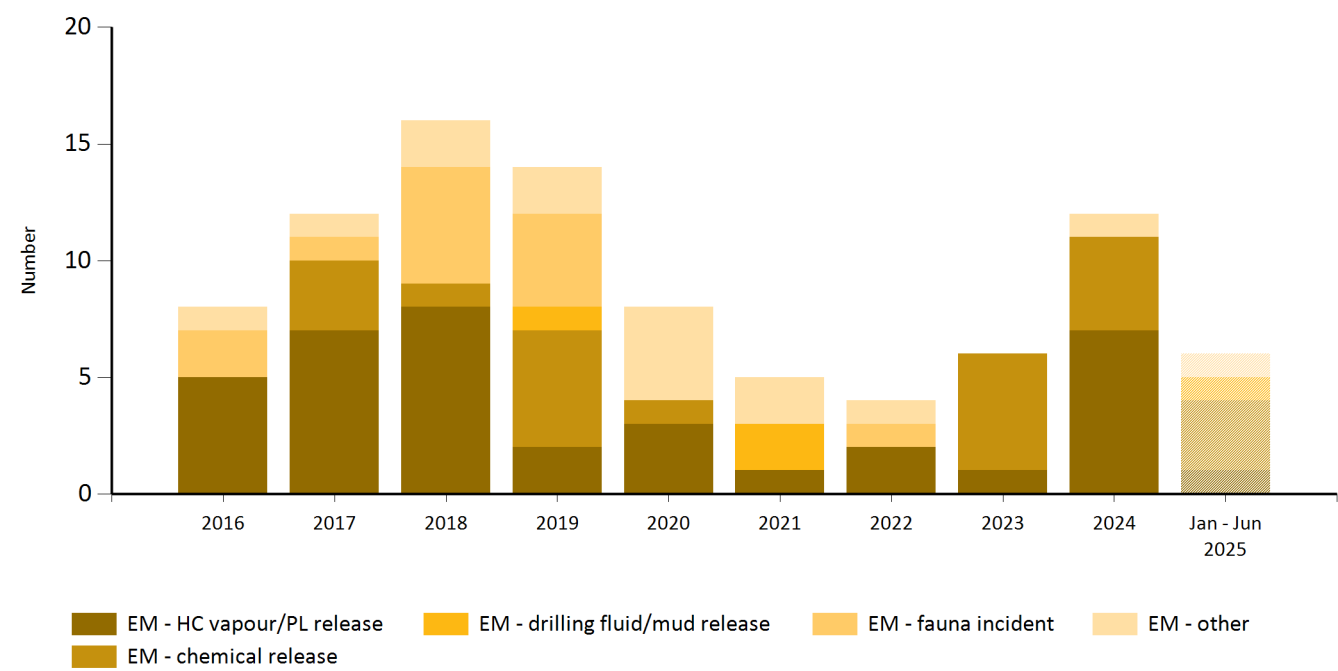
Note: Effective 12 June 2025, notifiable incidents formerly published as ‘OHS – damage to safety-critical equipment’ have been reclassified to ‘OHS - Failure of control measures critical to safety’. This is in line with the 2024 revision of the Safety Regulations which now specify that operators need to notify NOPSEMA of damage, loss or removal of technical or other control measures that have been identified as critical to safety. Further guidance is available on the NOPSEMA website.

Dangerous occurrences - potential injuries, collisions, fires



Note : Potential injuries refers to incidents that were reported under the categories 'Could have caused death or serious injury' and 'Could have caused incapacitation >= 3 days LTI'

Reportable EM incidents



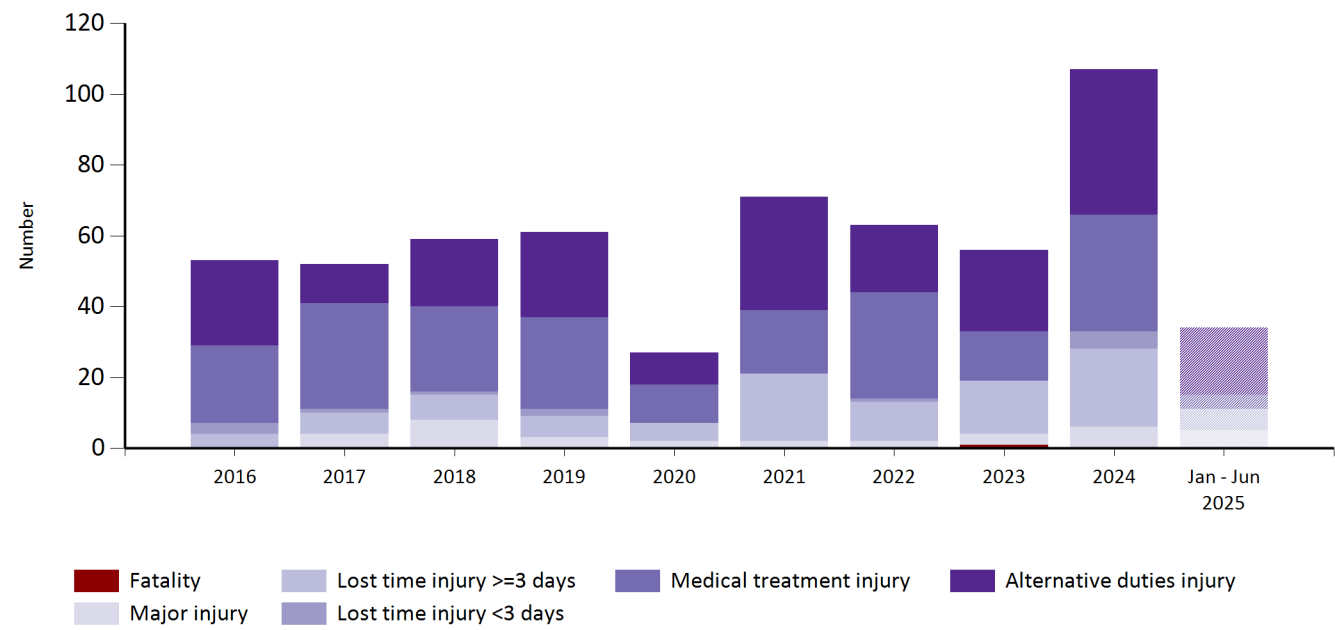
# INJURIES

Injuries - Total recordable cases (TRCs)

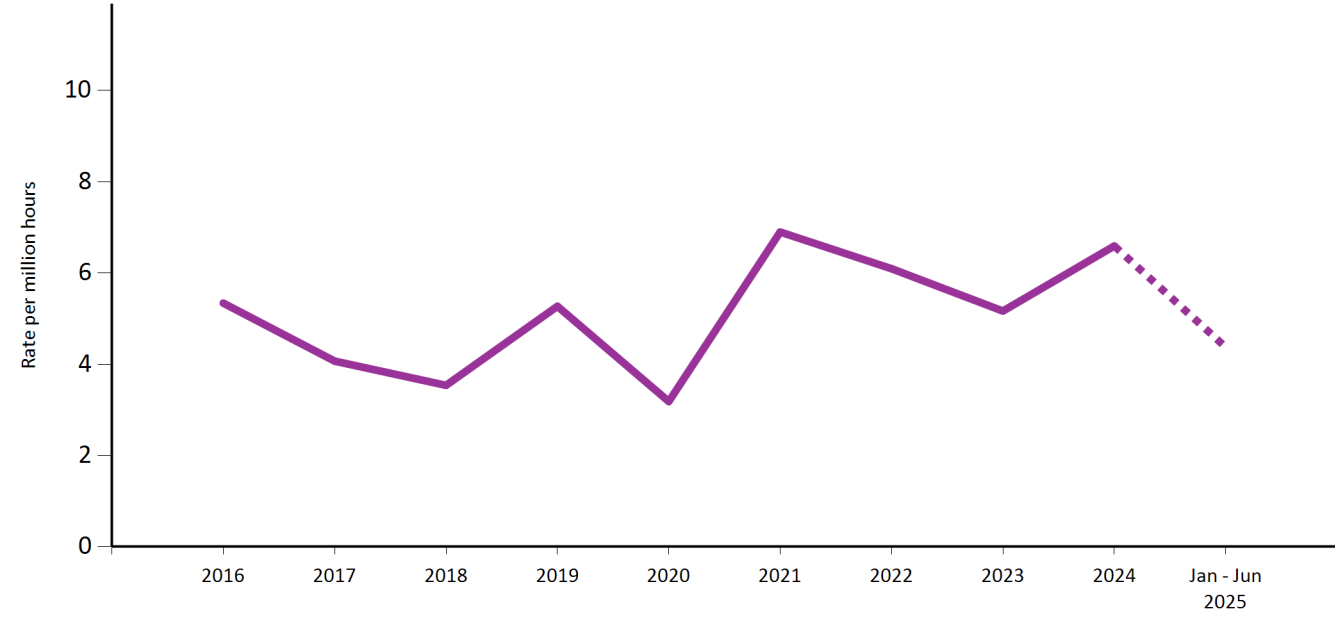


Note: Total recordable cases is the sum of fatalities, major injuries, LTIs (lost time injuries), ADIs (alternative duties injuries) and MTIs (medical treatment injuries)

Injuries - by category

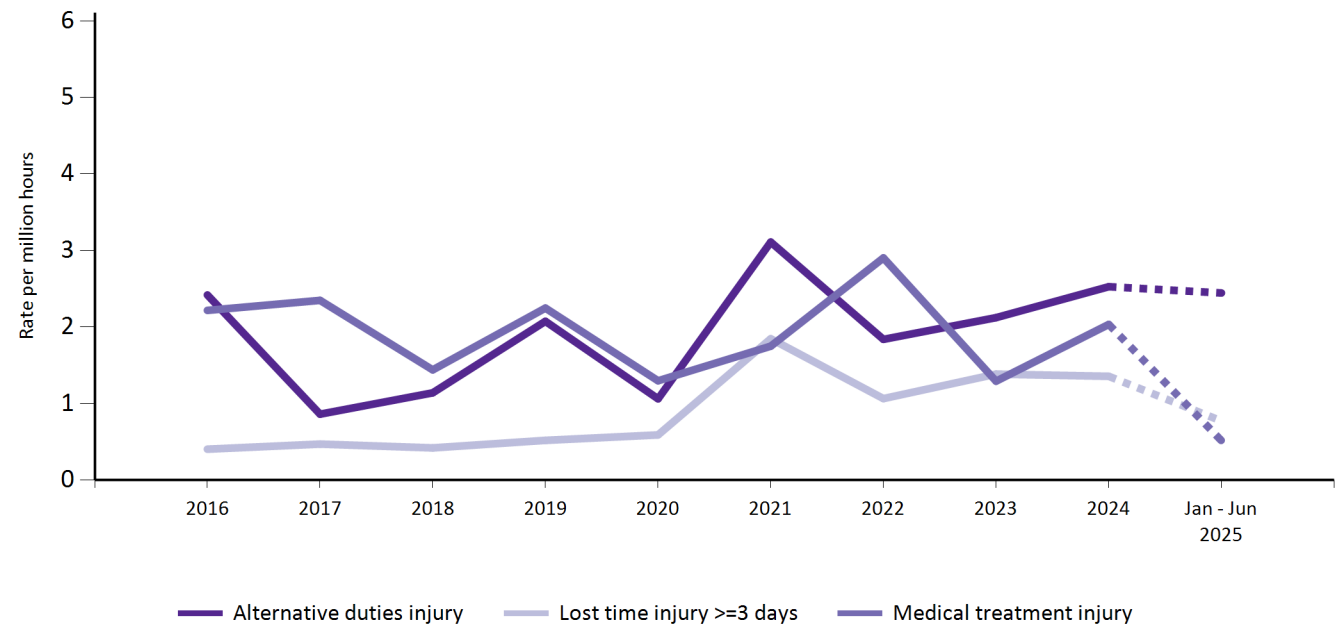


Total recordable cases (TRCs) - injury rates

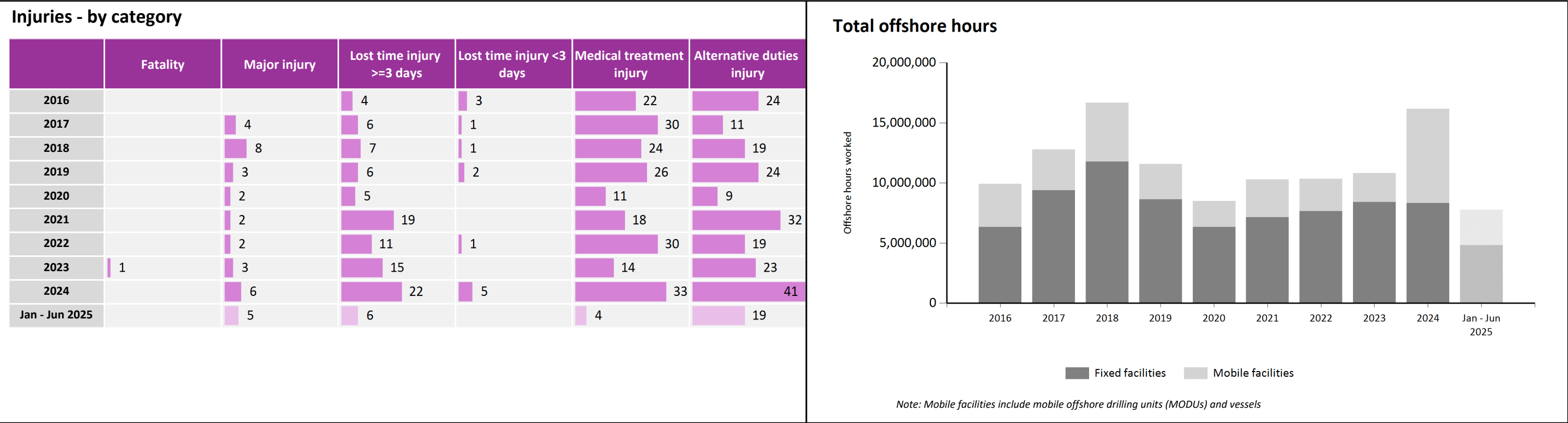


Note: Total recordable cases is the sum of fatalities, major injuries, LTIs (lost time injuries), ADIs (alternative duties injuries) and MTIs (medical treatment injuries)

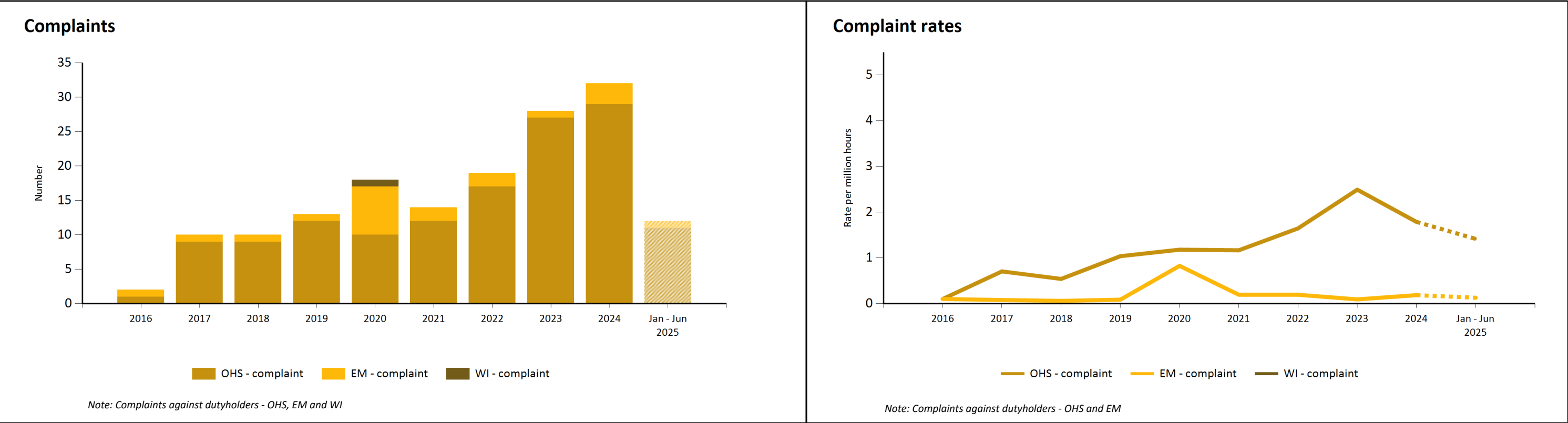
Injury rates - by category



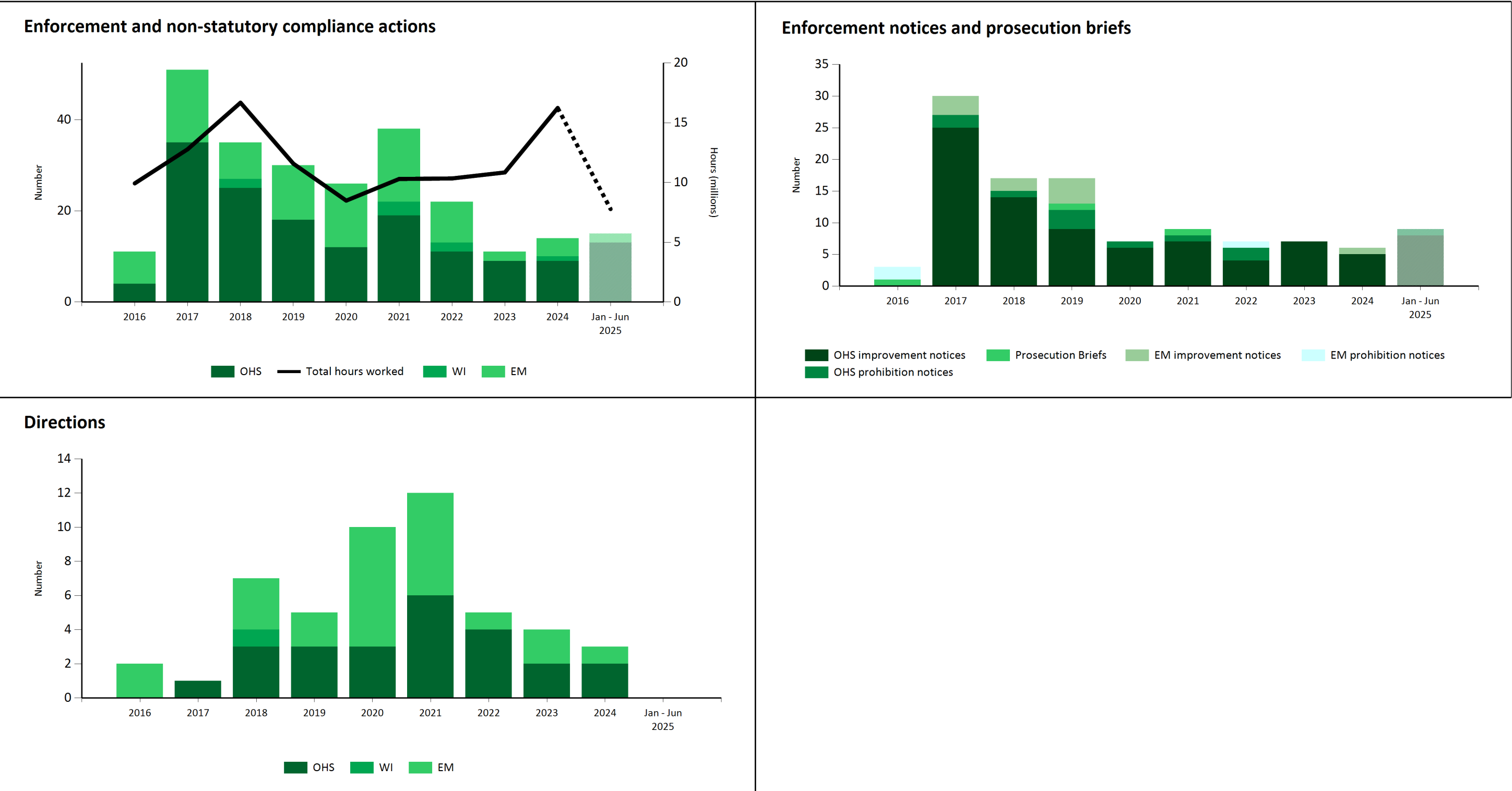
INJURIES



COMPLAINTS



# ENFORCEMENTS



Glossary of Acronyms					
ATBA	Area to be avoided	LTI	Lost time injury	SC	Safety case
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan
HC	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum

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The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at [information@nopsema.gov.au](mailto:information@nopsema.gov.au).