

QUARTERLY DATA TABLES

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

Assessments submitted ¹			20)24			20)25		Current	Quarterly
Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	average (2024 -2025
OHS submissions											
	New	4	4	4	4	2				2	3.6
Safety Case	Revision	12	21	15	33	26				26	21.4
Diving Safety Management System	New	1				1				1	0.4
Diving Project Plan	Not Applicable				1						0.2
Scope of Validation	Not Applicable	21	24	36	13	24				24	23.6
Request for Exemption under OHS Regs	Not Applicable	5									1.0
Diving Start-up Notice	Not Applicable		1		1	1				1	0.6
Total OHS		43	50	55	52	54				54	50.8
WI submissions											
Application for Approval to Undertake Well Activity (AAUWA)	Not Applicable	1									0.2
	New	8	2	4	9	10				10	6.6
Well Operations Management Plan Commonwealth	Revision	3	5	7	8	12				12	7.0
Final Abandonment Report	Abandonment	19	2	8	22	15				15	13.2
Request to Undertake a Well Activity in a Specified Manner	Not Applicable	1	1	3	3	1				1	1.8
Total WI		32	10	22	42	38				38	28.8
EM submissions											
	New	4	4	3	1	3				3	3.0
Environment Plan (Development)	Revision	4	2	6	3	3				3	3.6
Environment Plan (Exploration) ³	New	2	5	1	1						1.8
Environment Plan Summary	Not Applicable	9	9	4	14	10				10	9.2
End of Environment Plan Reg 46	Not Applicable		5	1	6	5				5	3.4
	Suitability for Publication - Stage 1	1		1							0.4
Offshore Project Proposal	Suitability for Acceptance - Stage 2		1		2	1				1	0.8
Total EM	- Stage 2	20	26	16	27	22				22	22.2
PSZ submissions											
ATBA Access Application	Not Applicable	2			5	2				2	1.8
, , , , , , , , , , , , , , , , , , ,	New	1				3				3	0.8
PSZ Application	Variation	-	1	1	1	3				3	0.6
Total PSZ	Variation	3	1	1	6	5				5	3.2
Other submissions											
	Application for a retention lease		1	1							0.4
	Cancellation of petroleum exploration permit		2								0.4
	General Advice	1			2	1				1	0.8
	Grant of a petroleum- related pipeline licence	-	1			-					0.2
NOPTA request for title related compliance information	Renewal of petroleum exploration permit				1						0.2
	Renewal of petroleum retention lease				3	2				2	1.0
	Title Expiry		2			4				4	1.2
	Title Surrender	3	1	4	6	3				3	3.4
	Title Transfer	1	4	1	4	1				1	2.2
	Variation to pipeline	-	1	-	1	2				2	0.8
Total Other	licence	5	12	6	17	13				13	10.6
Total assessments submitted		103	99	100	144	132				132	115.6

¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities. ² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified ¹				2025 total							
		(Q1		Q2		Q3		Q4		
Assessment type	Subtype	All notified	% notified within specific timeframe ²								
OHS submissions											
Safety Case	New	3	100%							3	100%
	Revision	26	96%							26	96%
Total OHS		29	97%							29	97%
WI submissions											
Well Operations Management Plan Commonwealth	New	11	100%							11	100%
	Revision	10	100%							10	100%
Total WI		21	100%							21	100%
EM submissions											
Environment Plan (Development)	New	3	100%							3	100%
	Revision	1	100%							1	100%
Offshore Project Proposal	Suitability for Acceptance - Stage 2	1	100%							1	100%
Total EM		5	100%							5	100%
PSZ submissions											
PSZ Application	New	2	100%							2	100%
Total PSZ		2	100%							2	100%
Total assessments notified		57	98%							57	98%

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

² Legislative and policy timeframes

Assessments completed ¹ - outcomes		2025	total								
		C	Q1	C	Q2	C	3	C	Q 4		
Assessment type	Subtype	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted ²	All completed	% accepted²
OHS submissions											
Safety Case	New	4	75%							4	75%
	Revision	31	74%							31	74%
Total OHS		35	74%							35	74%
WI submissions											
Well Operations Management Plan Commonwealth	New	6	83%							6	83%
	Revision	13	100%							13	100%
Total WI		19	95%							19	95%
EM submissions											
Environment Plan (Development)	New	5	80%							5	80%
	Revision	3	100%							3	100%
Environment Plan (Exploration)	New	3	100%							3	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%							1	100%
Total EM		12	92%							12	92%
PSZ submissions											
PSZ Application	New	1	100%							1	100%
	Variation	1	0%							1	0%
Total PSZ		2	50%							2	50%
Total assessments completed		68	82%							68	82%

¹Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled)

INSPECTIONS

Inspections		20	24		2025					Curi		Quarterly average
Division	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2024 -2025)		
OHS Inspection	18	19	17	20	23				23	19.4		
Well Integrity Inspection	6	6	5	9	9				9	7.0		
Environment Inspection	10	9	3	14	8				8	8.8		
Facilities / wells / activities inspected ¹	94	61	105	67	80				80	81.4		
Total inspections ²	34	34	25	43	40				40	35.2		

¹An inspection may cover multiple facilities, petroleum and well activities

INCIDENTS

² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations' Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

Incident type		20	24			20	25		Current	Quarterly average
Category Type	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2024 -2025)
Accident										
OHS - death or serious injury		1		3	3				3	1.4
OHS - incapacitation >= 3 days LTI	5	5	7	8	2				2	5.4
Total Accident	5	6	7	11	5				5	6.8
Dangerous Occurrence										
OHS - collision marine vessel and facility					1				1	0.2
OHS - could have caused death or serious injury	9	5	8	5	11				11	7.6
OHS - could have caused incapacitation >= 3 days LTI	5	7	7		5				5	4.8
OHS - damage to safety-critical equipment	43	52	55	53	52				52	51.0
OHS - fire or explosion	5	6	3	6	1				1	4.2
OHS - other kind needing immediate investigation	39	23	12	12	10				10	19.2
OHS - pipeline - kind needing immediate investigation	3		1							0.8
OHS - pipeline - significant damage	2	1								0.6
OHS - uncontrolled HC release >1 - 300 kg	1	4	5	5	3				3	3.6
OHS - uncontrolled PL release >80 - 12 500 L	3	2	5	2	11				11	4.6
OHS - unplanned event - implement emergency response plan	58	38	36	38	44				44	42.8
Total Dangerous Occurrence	168	138	132	121	138				138	139.4
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release	2	3	2							1.4
EM - chemical release	1	1	1	1						0.8
EM - fauna incident				1						0.2
EM - other		1			1				1	0.4
Total Environment Reportable	3	5	3	2	1				1	2.8
Well Integrity ¹										
WI - loss of integrity - >1 kg gas released	1									0.2
WI - failure of hydrostatic pressure - BOP closure and positive well pressure	1	1	3	1	1				1	1.4
WI - loss of integrity - well-related equipment damage or failure	2	4	5	6	6				6	4.6
WI - potential loss of integrity - well-related equipment damage/failure	9	23	15	10	5				5	12.4
WI - any other unplanned occurrence to regain control of the well	3	3	1	1	2				2	2.0
Total Well Integrity	16	31	24	18	14				14	20.6
Matters protected under Part 3 of the EPBC Act ²										
Total incidents	192	180	166	152	158				158	169.6

¹ Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

INJURIES

Injury type	2024 2025							Current year total	Quarterly average	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	totai	(2024 -2025)
Major injury		1		3	3				3	1.4
Lost time injury >=3 days	5	5	7	5	2				2	4.8
Lost time injury <3 days	1	2		2						1.0
Medical treatment injury	10	13	8	2	1				1	6.8
Alternative duties injury	13	9	12	8	10				10	10.4
Total recordable cases ¹	29	30	27	20	16				16	24.4

 $^{^{1}}$ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore	2024					20	Current year	Quarterly average		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	total	(2024 -2025)
Fixed facilities	1 926 446	2 101 461	2 049 968	2 236 599	2 316 532				2 316 532	2 126 201
Mobile facilities	1 920 240	2 130 904	2 297 413	1 515 534	1 359 565				1 359 565	1 844 731
Total	3 896 681	4 232 365	4 347 381	3 755 733	3 688 877				3 688 877	3 984 207

² Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

COMPLAINTS

Complaint type	2024 2025						25		Current	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2024 -2025)
OHS - complaint	5	8	7	8	6				6	6.8
EM - complaint		1	1							0.4
Total complaints	5	9	8	8	6				6	7.2

ENFORCEMENTS

Enforcement type ¹		20	24		2025				Current	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2024 -2025)
WI enforcements										
WI improvement notice			1							0.2
Total WI			1							0.2
OHS enforcements										
OHS improvement notice	2	2	1		4				4	1.8
Intent to Withdraw SC Acceptance	1									0.2
Request for a revised safety case				1						0.2
Direction - General		1	1							0.4
Total OHS	3	3	2	1	4				4	2.6
EM enforcements										
EM improvement notice			1							0.2
Request for a revision to an environment plan		1	1							0.4
Direction - General			1							0.2
Total EM		1	3							0.8
Total enforcements	3	4	6	1	4				4	3.6
Non-statutory compliance actions										
Total non-statutory compliance actions										
Total Hon-statutory compliance actions										
Total enforcements and non-statutory compliance actions	3	4	6	1	4				4	3.6

¹ Excludes verbal warnings/advice, investigation notices and do not disturb notices.

GLOSSARY OF A	GLOSSARY OF ACRONYMS											
АТВА	Area to be avoided	LTI	Lost time injury	SC	Safety case							
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity							
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan							
НС	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum							

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The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at information@nopsema.gov.au.