To: Cc:

Subject: RE: Dropped Object Investigation/Inspection 2040: Emergency Shutdown Event on

Northern Endeavour [SEC=UNCLASSIFIED]

Attachments: SNE-Office-19063021260.pdf

Hello

A Process shutdown (PSD) occurred.... Not and emergency shutdown (EDS). Hence no muster or emergency systems were triggered.

Sequence as follows:

03:12 hrs - Full process shutdown (PSD 2.3;2.2;2.1) - pressurised shutdown

No PA/GA

Investigation into trip identified

(this is located up on the turret on the common line to supply gas lift down hole – downstream of the gas lift compressors)... See attached for transmitter failure record.

Plant recovery operations were on-going without issue 23:00 hrs

Regards

| HSEQ and Compliance Manager

Connect with us on Linkedln. Looking for your next challenge? Register to work with us.



UPSTREAM PS HAS RELOCATED TO ST GEORGES TERRACE. Please update your records with our new address.

Health & Safety | People | Client Focus | Honesty & Integrity | Innovation & Quality | Community & Environment

Please consider the environment before printing his e-mail notice

This email and any attachments are confidential and intended for the use of the addressee. If you have received this in error please notify the sender and delete it. You must not disclose its contents if you are not the intended recipient. Upstream Production Solutions Pty Ltd does not warrant that the communication is free of viruses or other defects and accepts no liability for loss or damage that may result from this communication. Personal views or opinions are solely those of the author and not of Upstream Production Solutions Pty Ltd. By communicating with anyone at Upstream Production Solutions Pty Ltd by email, you consent to the monitoring or interception of such email by Upstream Production Solutions Pty Ltd as permitted by law.

From:

Sent: Tuesday, 9 July 2019 3:53 PM

To:

Cc:

Subject: Dropped Object Investigation/Inspection 2040: Emergency Shutdown Event on Northern Endeavour [SEC=UNCLASSIFIED]

UNCLASSIFIED

during yesterday's meeting we recorded that an emergency shutdown event could have led to vibration that may have dislodged the corroded pipe support that supporting the pipe in the LP flare header. Could you briefly outline what you understand to be the cause of the emergency shutdown event and whether there was a facility muster involved?

| OHS Regulatory Specialist

Assessment & Inspection Floating Production & Drilling

National Offshore Petroleum Safety and Environmental Management Authority

W: nopsema.gov.au

Regulating for safe and environmentally responsible offshore energy industries.

To receive the latest news and information subscribe here.



UNCLASSIFIED

Important: This message and any attachments is intended for the use of the addressee only and may contain confidential, sensitive personal or legally privileged information. If you are not the intended recipient you must not read, disseminate or retain the message or any part of it, and inform the sender immediately. NOPSEMA does not guarantee that this message is secure, error-free or free of viruses or other undesirable inclusions.

Please consider the environment before printing this email







