

Biannual Progress Report (General Direction 2016 Schedule 1 Direction 5)

VIC/L22 and VIC/PL33 (Minerva)

1 May 2026

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1. PURPOSE

The Biannual Progress Report (Report) details plans and progress to meet Direction 1 of the NOPSEMA General Direction 2016 dated 24 July 2025 (GD) and addresses the requirements of Direction 5 (including all information specified in Schedule 3).

This Report is submitted to NOPSEMA under Direction 5(a) of the GD and is dated 1 May 2026. This Report provides an update on removal of property listed in GD Schedule 2 from 1 October 2025 to 31 March 2026 (Reporting Period) and is signed and submitted by Woodside Energy (Victoria) Pty Ltd (Woodside) on behalf of all the registered holders.

2. PROJECT OVERVIEW

2.1 Names of All Titleholders

The titleholder names for VIC/L22 and VIC/PL33 are Woodside Energy (Victoria) Pty Ltd and Cooper Energy (MF) Pty Ltd. Woodside Energy Global Pty Ltd is the operator of the titles.

2.2 Identification of the Offshore Titles relevant to the Removal Activities

The offshore Minerva gas field is located in title area VIC/L22 and comprises the Minerva subsea pipeline which runs from the Minerva wells to the boundary of the Victorian State Waters. Title area VIC/PL33 is located in Commonwealth waters, approximately 11 km south, south-west of the township of Port Campbell, Victoria.

2.3 Description of the Scope, Objectives and Purpose of the Property Removal Campaign(s)

Woodside's objective is to execute all activities in accordance with the GD as expeditiously as possible while maintaining our focus on the safety of our people and the environment. The scope and purpose of the campaign(s) is to recover the remaining property as listed in Table 1.

Table 1 – Schedule 2 – Property to be removed

Scope	Amount
Rigid Flowline/Umbilical Bundle	2.1 km

3. SCOPE OF PROPERTY REMOVAL

Table 2 below details the list of all property scheduled for removal, current condition and status of each item and property successfully removed during the previous reporting period, including dates and methods used.

Table 2 – List of All Property Scheduled for Removal

All Property Scheduled for Removal		Property Removed in Previous Reporting Period and Reporting Period			Condition and Status (As at 31 March 2026)
Scope	Quantity	Quantity Removed	Date Removed	Methods Used	
Rigid Flowline/Umbilical Bundle	2.1 km	-	-	-	2.1 km of 10" rigid pipeline bundle including 6" umbilical and 2 of 2" Chemical Injection line remaining in field.

4. IMPLEMENTATION PLAN

4.1 Implementation Plan

Refer to Appendix A – Implementation Plan for detailed schedule of removal activities and offshore campaigns, including key milestones and deadlines. The Implementation Plan sets out a forecast for the activities and circumstances within the titleholders' control.

4.2 Description of removal techniques, equipment and technologies to be employed

Refer to Table 3 for description of removal techniques, equipment and technologies to be employed.

Table 3 – Description of removal techniques, major equipment and technologies to be employed and contractors and vessels involved in the campaign

Scope	Removal Techniques Major Equipment Technologies to be Employed	Contractors Vessels
Rigid Flowline/Umbilical Bundle	Rigid flowline planned to be cut into sections on seabed then retrieved by crane to a light construction vessel and transported to shore for decontamination and recycling where possible.	SS7 Vessel TBC

4.3 Identification of contractors, vessels and major equipment involved in the campaign

Refer to Table 3 for Identification of contractors, vessels and major equipment involved in the campaign.

5. ACTIVITY SUMMARY

An Activity Summary of removal activities undertaken during the reporting period, comparison of actual progress against the planned schedule, justification for any deviations from the original plan and analysis of factors affecting progress (e.g., weather conditions, technical challenges, contractor performance) is set out in Table 4.

Table 4 – Activity Summary, as at 31 March 2026

Scope	Removal Activities during the Reporting Period	Key Activities and Milestones planned for the upcoming six-month reporting period	Progress against schedule (Deviations and factors)
Rigid Flowline/Umbilical Bundle	No in-field removal activities performed during the Reporting Period.	- Commence engineering and testing of pipe bundle clamp loss controls/mitigations. - Continue to consult with stakeholders (regulators and communities) regarding Campaign 2 pipeline removal.	Deviations due to engineering complexity of pipe bundle controls.

6. UPDATED TIMELINE

Refer to Appendix A – Implementation Plan for estimate for overall project completion and Table 4 for key activities and milestones planned for the upcoming six-month reporting period. The Implementation Plan sets out a forecast for the activities and circumstances within the titleholders' control.

7. REGULATORY COMPLIANCE

7.1 Status Update on Compliance with General Direction

Refer to Table 5 for status update on compliance with the General Direction.

Table 5 – Status Update on Compliance with GD, as at 31 March 2026

Schedule / Direction	Compliance Status Update
Schedule 1 Direction 1	Planning for Campaign 2 to remove the property listed in Schedule 2 in progress. Minerva Decommissioning and Field Management (Commonwealth) EP revision to be submitted in Q3 2026.
Schedule 1 Direction 2	- Condition of the property listed in Schedule 2 understood from Campaign 1. - Pipe bundle clamp mitigation strategy underway and will be documented in Minerva Decommissioning and Field Management (Commonwealth) EP revision.

Schedule 1 Direction 3	As left survey and seabed sampling planned following removal of property in Schedule 1 Direction 1.
Schedule 1 Direction 4	As left survey and seabed sampling planned following removal of property in Schedule 1 Direction 1.
Schedule 1 Direction 5	Submission of this Report by 1 May 2026. Next Submission by 1 November 2026.
Schedule 1 Direction 6	Commenced the decommissioning project planning review.

7.2 Summary of Regulatory Approvals and Permits Obtained or Pending and Confirmation of alignment with the accepted Environment Plan and Safety Case(s).

Refer to Table 6 for summary of regulatory approvals and permits obtained or pending and confirmation of alignment with the accepted Environment Plan (EP) and Safety Case(s).

Table 6 – Regulatory Compliance Summary, as at 31 March 2026

Regulatory Approvals Permits	Status Obtained / Pending	Confirmation of Alignment with the accepted Environment Plan and Safety Case(s)
Minerva Decommissioning and Field Management (Commonwealth) Environment Plan	Pending	Environment Plan revision for Campaign 2 is in development, scheduled submission is Q3 2026.
Minerva Pipeline Decommissioning Safety Case + Minerva Pipeline Decommissioning Safety Case Project Addendum	Obtained + Pending	Safety case for Campaign 2 to be submitted once vessel selection complete.

8. DECLARATION

I, **s 47F** being a company officer of Woodside Energy (Victoria) Pty Ltd (and on behalf of all the registered holders), confirms that this report is accurate, complete, and compliant with all applicable requirements.

s 47F

s 47F

Woodside Energy (Victoria) Pty Ltd

APPENDIX A – IMPLEMENTATION PLAN, AS AT 31 MARCH 2026

