

FORM FM0831

N-03000-FM0831 Revision 8 January 2015

Report of an accident, dangerous occurrence or environmental incident

For instructions and general guidance in the use of this form, please see the last page.

Part 1 is required within 3 days of a notified incident. Part 2 is required within 30 days of notified incident.

What was the date and time of the initial verbal incident notification to NOPSEMA?							
Date	01/07/19	Time	20:00 hrs (CST)				

NOTE: It is a requirement to request permission to interfere with the site of an accident or dangerous occurrence. Refer OPGGS(S)R, Reg. 2.49.

What is the date and time of this written incident report?						
Date	10/08/19	Time	09:30 hrs (CST)			

What type of incident is being reported?				se tick appropriate ent type	
Accident or dangerous occ	urrence		x	Complete parts 1A, 1B & part	2
Environmental Incident				Complete parts 1A, 1C	
BOTH (Accident or dangerous	s occurrence AND environmental in	cident)		Complete ALL parts (1A, 1B, 1	C, 2)
Please tick all applicable (one or i	more categories)	To use ele	ctron	ically: MS Word 2007-10 – click in che	ck box
	Accidents	Death or Se Lost time in			
Categories Please select one or more	Dangerous occurrences	Fire or exp Collision m Could have Damage to	losion arine caus safe ever ciden 50 ba	e vessel and facility sed death, serious injury or LTI ty-critical equipment nt - implement ERP it arrels	
	Environmental incidents	Hydrocarbon release Chemical release Drilling fluid/mud release Fauna Incident Other			

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

General information – all incidents

4	Where did the incident	Facility / field / title name	Northern Endeavour				
1.	occur?	Site name and location Latitude/longitude	Timor Sea / 10° 37' S x 125° 59' E				
	Who is the registered	Name	Upstream Production Solutions				
2.	operator/titleholder or other person that controls	Business address	Level 11, 99 St Georges Terrace, Perth, WA 6000				
-	the works site or activity?	Business phone no.	(08) 6109 4000				
	When did the incident	Time and time zone	10:00 hrs (CST)				
3.	occur?	Date	30/06/2019				
	Did anyone witness the incident?	Yes or No If yes, provide details below	No – item found on deck by crew 30/06)	v member (10:00hrs –			
	Witness details	Witness no 1	Witness no 2	Witness no 3			
	Full name						
	Phone no. (Business hours)						
4.	Phone no. (Home) (Mobile)	-1					
	Email (Business) (Private)	-					
	Postal address						
-	NB: If	more witnesses, copy and inser	t this section (4) here , and add extra v	witness numbers appropriately			
		Name					
5.	Details of person submitting	Position					
5.	this information	Email					
		Telephone no.					
6.	Brief description of incident		e Line Pipe Support - found on ent to produced water system)				
7.	Work or activity being undertaken at time of incident	Post ESD – Restart of Pro	Post ESD – Restart of Production Operations were on-going when item was found by area operator routine checks.				
8.	What are the internal investigation arrangements?	As per Upstream PS Incid	dent Investigation Procedure –	in consultation with			
9.		Yes or no If Yes, provide details below	No				

Part 1A – Information required within 3 days of an								
acci	dent, dangerous occurre	nce or environment	al incident				_	
Gene	ral information – all incidents							
		Type of fluid (liquid or gas) If hydrocarbon release please complete item no.15 as well	Please specify Please specify		Hydrocarbon <i>Gas</i> Non-hydrocarbon			
		Estimated quantity Liquid (L), Gas (kg)						
		Estimation details	Calculation 🗆		Measurement			
	Was there any loss of containment of any fluid	Composition Percentage and description						
	(liquid or gas)?	Known toxicity to	Toxicity to people		N/A			
		people and/or environment	Toxicity to environ	nment N/A				
		How was the leak/spill detected?	F&G detection CCTV		Visual Other			
			No Yes		Immediate Delayed			
		Did ignition occur?	IT Ves What Was the		Hot work ark electrical source ark metallic contact Hot surface Other			
		Yes or No					1	
10.	Has the release been stopped and/or contained?	Duration of the release hh:mm:ss Estimated rate of release					-	
		Litres or kg per hour What or where is the location of the release?					-	
11.	Location of release	What equipment was involved in the release? Is this functional location listed as safety-critical equipment?					_	
12.	Weather conditions Please complete as appropriate	Ambient temperature c°						



Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

General information – all incidents

		Relative humidity %				
		Wind speed m/s NB: for enclosed areas use Air change per hour				
		Wind direction e.g. from SW				
		Significant wave height m				
		Swell m				
		Current speed m/s				
		Current direction e.g. from SW		187		217
		System of hydrocarbon release	Process Drilling Subsea / Pipeline		Utilities Well related Marine	
		Estimated inventory in the isolatable system <i>Litres or kg</i>		ľ		
	Hydrocarbon release details	System pressure and	Pressure	MPag		
13.	If hydrocarbon fluid (liquid or gas) was released, please complete this section as well	size of piping or vessel diameter (d in mm) length (l in m) or volume (V in L)		ping (d) ping (l) ssel (V)		
		Estimated equivalent hole diameter d in mm				

Accide	nts and dangerous occurrences	information						
	Was NOPSEMA notified thro notification phone line? Pho	-	Yes		No			
	Action taken to make the work-site safe	Was permission given by a NOPSEMA inspector to interfere with the site?						
		OPGGS(S)R 2.49.	Yes		No			
15.		Action taken	Area has been inspected for any further potentia					



Part 1	LB - Complete for accide	nts or dangerous occu	rrences					
Accide	nts and dangerous occurrences	information						
		Details of any disturbance of the work site	Item has been photographed on-site and remo for weight / dimension checking – kept in safe location to support investigation.					
	Was an emergency response initiated?		Yes			No		
16.		Type of response	Manual □ Automatic alarm □			Muster Evacuation		
		How effective was the emergency response?						
	Was anyone killed or injured	Provide details below	Yes		No		2	
	Injured persons (IP)		Casualty No 1		18			.2
	If different from item 2. Employer name		Employer address					
	Employer phone no.		Employer email					
	IP full name							
	IP date of birth			М		F		
	IP residential address							
	IP phone no. (Work)		IP phone no. ((N	Home) Aobile)				
17.	IP occupation/job title		Contractor or core	crew				
	Details of injury							
	Based on TOOCS (refer last page) Nature of injury	 a. Intracranial injury b. Fractures c. Wounds, lacerations, amputations, internal organ damage 	d. Burn e. Nerve or spinal cord injury f. Joint, ligament, muscle or tendon injury g. Other					
	Part of body	G1. Head or faceG2. NeckG3. TrunkG4. Shoulder or arm	G5. Hip or leg G6. Multiple l G7. Internal s G8. Other	ocations /stems				
	Mechanism of injury	 G0. Falls, stepping, kneeling, sitting on object G1. Hitting object G2. Being hit or trapped 	G3. Exposure G4. Muscular G5. Heat, cold G6/7 Chemical, G8. Other	ation al substa	ance			



Part 1	B - Complete for accide	nts or dangerous occur	renc	es		
Acciden	nts and dangerous occurrences	information				
	Agency of injury Details of job being	 Machinery or fixed plant Mobile plant or transport Powered equipment Non-power equipment 		5/6. Chemicals, materi 7. Environmental age 8. Human or animal a 9. Other	encies agencies	
	undertaken					
	Day and hour of shift	Day e.g. 5 th day of 7 (5 / 7)	5/1 0	Hour e.g. 3 rd hour of 12 (3 /	12)	1/1 2
		NB: If more casualties, please copy/p	aste thi	is section (19) for each ad	ditional casualty and inse	rt here
	Was there any serious	damage? Provide details below		Yes 🗖	No	
	Details	Item 1		Item 2	Item 3	
18.	Equipment damaged					
	Extent of damage					
19.	Will the equipment be shut down? Yes or No					
ACTU2096340	If Yes, for how long?					
	Will the facility be shut	Yes or No	No No	usly damaged, please cop	oy/paste this section as re	equirea
	down?	If yes provide details below				
20.		Date				
	Facility shutdown	Time				
		Duration			Completion date	
		Action	Resp	onsible party	Completion date Actual or intended	
	Immediate action	Temporary pipe support to be fitted until new one fabricated and installed.			03/07/19	
21.	taken/intended, if any, to prevent recurrence of incident.	Access to area to be restricted until adjacent supports inspected for further PDO's.			02/07/19	
22.	What were the immediate causes of the incident?	To be confirmed		ri	on .	

Attachments								
Are you attaching any documents?		Yes or no If yes provide details below	No					
No.	ID	Revision	Date	Title/description				

Attachments						
Are you attaching any documents?		Yes or no If yes provide details below	No			
			Insert or delete rows as required			

Part 1C – Complete for environmental incidents									
Envir	Environmental Impacts								
23.	What is the current environment plan for this incident?	Environment plan							
		Yes or no If yes provide details below							
		Incident details e.g. estimated area of impact, nature/significance of impact ENVIRONMENTAL RECEPTO	RS						
	Has the incident resulted in an impact to the environment?	Open	ocean			Macroalgae Coral Reef			
			olders		Benthic invertebrate Seagras				
24.		Other sen e.g. conservation area, nestin	and the second			Mangrove			
		Further details					227		
	Details	Environment 1	Er	viron	ment 2	Environment 3			
	Location of receiving environments Lat/Long								
	Date & time of impact								
	Action taken to minimise								
	exposure								
	Specify each matter								
	protected under Part 3 of								
	the EPBC Act impacted	NB: If more environments we	e damaae	d. please	copy/paste this	section (Item F3) and add ext	ra data		
		Yes or no	3						
	Are any environments at	If yes, provide details							
25.	risk?	Details							
erne Diffi	Including as a result of spill response measures	e.g. zone of potential impact							
		AT RISK ENVIRONMENTS							



Part 1C – Complete for environmental incidents							
Environmental Impacts							
		Sho	olders sitivity		Be	Macroalgae Coral Reef Benthic Invertebrates Seagrass Mangrove	
	Details	Environment 1	E	nviron	ment 2	Environment 3	
	Estimated location of 'at- risk' environments						
	Estimated impact date & time						
	Action required to minimise exposure						
	Specify each matter protected under Part 3 of the EPBC Act at risk						
1		NB: If more environments at risk	of damage	e, please	copy/paste this s	ection (Item E2) and add ext	ra data
		Yes or no					
26.	Was an oil pollution emergency plan activated?	If yes, what action has been implemented /planned? If yes, how effective is/was					
27.	Was an environmental monitoring program initiated?	the spill response? Yes or no If yes, what actions have been implemented and/or planned?					
28.	Did the incident result in the death or injury of any fauna? Injured fauna	Yes or no (If yes provide details of species in the table below) Species 1	Specie	s 7		Species 3	
	Species name (common or scientific name)						
	Number of individuals killed or injured	Killed: Injured: NB: If more species were inju	Killed: Injured	d:	(Killed: Injured:	
29.		Action	Respo	-32	Sandor Ma	Completion date Actual or intended	ra aata
	Actions taken to avoid or mitigate any adverse environmental impacts of the incident.						
				,	NB. If more action	s, please add extra rows as re	oquired

Part 1C – Complete for environmental incidents

Enviro	nmonta	Impacts
LIIVIIC	minenta	impacts

30.	Corrective actions taken, or proposed, to stop, control or remedy the incident.	Action	Responsible party	Completion date Actual or intended	
			NB: If more act	tions, please add extra rows as required	
31.	Actions taken, or proposed, to prevent a similar incident occurring in the future.	Action	Responsible party	Completion date Actual or intended	
	NB: If more actions, please add extra rows as required				

Atta	achments			
Are you attaching any documents?		iny	Yes or no If yes provide details below	
No.	ID	Revision	Date	Title/Description
Insert or delete rows as required				



Par	t 2 – Information requir	ed within 30 days of ac	cident or dangerous o	occurrence
3 da with beer	ys of an accident or first detec in 30 days unless otherwise a	nany circumstances an operate ction of a dangerous occurrenc greed, in writing with NOPSEN d these items are available (su chat time.	e and agrees that these ite NA. In circumstances where	ems must be provided an investigation has
	Has the investigation been completed?	Yes / No	No – pending final review &	approval
	Root cause analysis What were the root causes?	Root cause 1	ТВС	
		Root cause 2		
		Root cause 3		
32.		Other root causes		
	Full report Describe investigation in detail, including who conducted the investigation and in accordance with what standard/procedure with reference to attachments listed in the 'attachments table' (following) as applicable	To be submitted		
	Actions to prevent recurrence of same or similar incident	Action	Responsible party	Completion date Actual or intended
		ТВС		
33.				

NB: Add or delete rows as appropriate

Attachments (Insert/delete rows as required)				
Are you attaching any documents?		Yes / No If yes provide details below	Νο	
No.	ID	Revision	Date	Title/description
			ji.	
28				



Instructions and general guidance for use:

- 1. The use of this form is voluntary and is provided to assist operators and titleholders to comply with their obligations to give notice and provide reports of incidents to NOPSEMA under the applicable legislation.
- Accidents, dangerous occurrences or environmental incidents can all be reported using this same form.
- 3. The applicable legislation for incident reporting is:
 - a. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009 [OPGGS(S)R]; and
 - b. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 [OPGGS(E)R], for facilities located in Commonwealth waters; or
 - c. for facilities located in designated coastal waters, the relevant State or Territory Act and associated Regulations where there is a current conferral of powers to NOPSEMA.
- 4. In the context of this form an incident is a reportable incident as defined under:
 - a. OPGGSA, Schedule 3, Clause 82.
 - b. OPGGS(E)R, regulation 4.
- 5. This form should be used in conjunction with NOPSEMA Guidance Notes available on the NOPSEMA website:
 - a. N-03000-GN0099 Notification and Reporting of Accidents and Dangerous Occurrences
 - b. N-03000-GN0926 Notification and Reporting of Environmental Incidents
- 6. Part 1 requires completion for all incidents; then ALSO complete part 2 if the incident is an accident or dangerous occurrence.
- 7. NOPSEMA considers that a full report will contain copies of documentary material referenced and/or relied on in the course of completing this form, which may include (but not be limited to) as appropriate: witness statements, management system documents, drawings, diagrams and photographs, third party reports (audit, inspection, material analysis etc.), internal records and correspondence.
- 8. This form is intended to be completed electronically using Microsoft Word by completing the unshaded cells which will expand as required to accept the information required <u>and</u> the check boxes where relevant (NB: check boxes may appear shaded and have reduced functionality in MS Word versions prior to 2010).
- 9. The completed version of this form (and any attachments, where applicable) should be emailed to: <u>submissions@nopsema.gov.au</u> or submitted via secure file transfer at: <u>https://securefile.nopsema.gov.au/filedrop/submissions</u> as soon as practicable, but in any case within three days of the incident.

References

NOPSEMA website: www.nopsema.gov.au

TOOCS – Type of Occurrence Classification System.

The *Type of Occurrence Classifications System, Version 3.0* (TOOCS3.0) was developed to improve the quality and consistency of data. This system aligns with the International Classification of Diseases –Australian Modification (ICD10-AM).

http://www.safeworkaustralia.gov.au/sites/SWA/AboutSafeWorkAustralia/WhatWeDo/Publications/Documents/2 07/TypeOfOccurrenceClassificationSystem(TOOCS)3rdEditionRevision1.pdf

OPGGS(S)R. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009. Select Legislative Instrument 2009 No. 382 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

OPGGS(E)R. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009. Statutory Rules 1999 No. 228 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006.* Commonwealth of Australia.

Privacy Notice

NOPSEMA collects your personal information for the purpose of investigating accidents, dangerous occurrences and environmental incidents under the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

NOPSEMA will not use or disclose your personal information for any other purpose without your consent, unless it is required or authorised by law, or relates to NOPSEMA's enforcement activities. Your personal information may be disclosed to the following organisations, entities or individuals:

- individuals who make a request under the Freedom of Information Act 1982
- the Australian National Audit Office and other privately-appointed auditors
- other law enforcement bodies (for example, the police or the Coroner)
- NOPSEMA's legal advisors.

NOPSEMA may occasionally be required to disclose information to overseas recipients in order to discharge its functions or exercise its powers, or to perform its necessary business activities.

Information about how you can access, or seek correction to, your personal information is contained in NOPSEMA's APP Privacy Policy at <u>www.nopsema.gov.au/privacy</u>. If you have an enquiry or a complaint about your privacy, please contact NOPSEMA's Privacy Contact Officer on (08) 6188 8700 or by email at: <u>privacy@nopsema.gov.au</u>.