N-03000-FM0831 Revision 8 January 2015

Report of an accident, dangerous occurrence or environmental incident

For instructions and general guidance in the use of this form, please see the last page.

Part 1 is required within 3 days of a notified incident.

Part 2 is required within 30 days of notified incident.

What was the date and time of the initial verbal incident notification to NOPSEMA?						
Date	04/07/19	Time	19:30 hrs (CST)			

NOTE: It is a requirement to request permission to interfere with the site of an accident or dangerous occurrence. Refer OPGGS(S)R, Reg. 2.49.

What is the	What is the date and time of this written incident report?						
Date	06/07/19	Time	18:30 hrs (CST)				

What type of incident is being reported?			Please tick appropriate incident type		
Accident or dangerous occurrence			X Complete parts 1A, 1B & part 2		
Environmental Incident				Complete parts 1A, 1C	
BOTH (Accident or dangerous occ	currence AND environmental in	cident)		Complete ALL parts (1A, 1B, 1	C, 2)
Please tick all applicable (one or more	categories)	To use e	lectronic	cally: MS Word 2007-10 – click in che	ck box
	Accidents	Death or Serious injury Lost time injury ≥3 days			
Categories Please select one or more	Dangerous occurrences	Fire or ex Collision Could hav Damage t Unplanne Pipeline i Well kick	plosion marine ve cause to safet ed even ncident >50 ba nanticip	vessel and facility ed death, serious injury or LTI y-critical equipment t - implement ERP	
	Environmental incidents	Hydrocarbon release Chemical release Drilling fluid/mud release Fauna Incident Other			



Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

Gene	eral information – all incidents						
1	Where did the incident	Facility / field / title name	Northern Endeavour				
1.	occur?	Site name and location Latitude/longitude	Timor Sea / 10° 37′ S x 125° 59′ E				
	Who is the registered	Name	Upstream Production Solutions				
2.	operator/titleholder or other person that controls	Business address	Level 11, 99 St Georges Terrace	, Perth, WA 6000			
	the works site or activity?	Business phone no.	(08) 6109 4000				
3.	When did the incident	Time and time zone	13:30 hrs (CST)				
12/2	occur?	Date	04/07/2019				
	Did anyone witness the incident?	Yes or No If yes, provide details below	Yes				
	Witness details	Witness no 1	Witness no 2	Witness no 3			
	Full name Phone no. (Business hours)						
4.	Phone no. (Home) (Mobile)						
	Email (Business) (Private)						
	Postal address						
	NB: If	more witnesses, copy and inser	t this section (4) here , and add extra	witness numbers appropriately			
		Name					
5.	Details of person submitting this information	Position					
	this information	Email					
		Telephone no.					
6.	Brief description of incident	During blasting and painting of vertical structural supports, a pipe support bracket failed, causing the supported section of pipework to slump 450 mm. The pipework remained supported by upstream and downstream pipe supports. The section of pipework is redundant and isolated. The pipework is 300 mm diameter Super Duplex.					
7.	Work or activity being undertaken at time of incident	Ongoing corrosion remediation of structure – Blasting and Painting.					
8.	What are the internal investigation arrangements?	As per Upstream PS Incid	dent Investigation Procedure -	in consultation with			
9.	-	Yes or no If Yes, provide details below	No				



Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

Gene	ral information – all incidents					
		Type of fluid (liquid or gas) If hydrocarbon release please complete item no.15 as well	Please specify Please specify	Marie Bride		
		Estimated quantity Liquid (L), Gas (kg)				A-
		Estimation details	Calculation		Measurement	
	Was there any loss of containment of any fluid (liquid or gas)?	Composition Percentage and description				
	(iiquid or gas):	Known toxicity to people and/or	Toxicity to pe	eople	N/A	
		environment	Toxicity to environ	ment N/A		
		How was the leak/spill detected?	F&G detection CCTV		Visual Other	
			No Yes		Immediate Delayed	
		Did ignition occur?	If yes, what was the likely ignition source		Hot work ark electrical source ark metallic contact Hot surface Other	
		Yes or No				
10.	Has the release been stopped and/or contained?	Duration of the release hh:mm:ss Estimated rate of release				
		What or where is the location of the release?				
11.	Location of release	What equipment was involved in the release?				
		location listed as safety-critical equipment?				
12.	Weather conditions Please complete as appropriate	Ambient temperature C°				

Pressure MPag

Size Piping (d)

and Piping (I)

or Vessel (V)



13.

If hydrocarbon fluid (liquid or gas)

was released, please complete this

section as well

Part 1A - Information required within 3 days of an accident, dangerous occurrence or environmental incident General information - all incidents Relative humidity % Wind speed m/s NB: for enclosed areas use Air change per hour Wind direction e.g. from Significant wave height Swell m Current speed m/s Current direction e.g. from SW **Process** Utilities System of hydrocarbon Well related Drilling Subsea / Pipeline Marine Estimated inventory in the isolatable system Litres or kg Hydrocarbon release details

System pressure and

Estimated equivalent

size of piping or

diameter (d in mm)

hole diameter

length (I in m) or volume (V in L)

vessel

d in mm

Part 1B - Complete for accidents or dangerous occurrences									
Accidents and dangerous occurrences information									
	Was NOPSEMA notified throu notification phone line? Phon	Yes		No					
	Action taken to make the work-site safe	Was permission given by a NOPSEMA inspector to interfere with the site?							
2024221		OPGGS(S)R 2.49.	Yes		No				
15.		Action taken	Pipework has been raised to correct alignment and supported. Area has been taped off. Crew has been briefed on incident.						



Part 1B - Complete for accidents or dangerous occurrences								
Acciden	ts and dangerous occurrences	information						
		Details of any disturbance of the work site	supported via scaff blocks above. Photo	I to correct alignment and low and slings/chain ite were taken tand during the period of				
	Was an emergency response initiated?		Yes			-	No	
16.		Type of response	Manual Automatic alarm			Mus Evacuat		
		How effective was the emergency response?						
	Was anyone killed or injured?	Provide details below	Yes		No			
;	Injured persons (IP) If different from item 2.	-	Casualty No 1		·			
-	Employer name		Employer address					
	Employer phone no.		Employer email					
	IP full name							
	IP date of birth			М		F		
	IP residential address							
	IP phone no. (Work)		IP phone no. (Home) 1obile)				
17.	IP occupation/job title	2	Contractor or core	crew				
	Details of injury							
	Based on TOOCS (refer last page) Nature of injury	a. Intracranial injury b. Fractures c. Wounds, lacerations, amputations, internal organ damage	f. Joint, ligan	e. Nerve or spinal core			у	
	Part of body	G1. Head or face G2. Neck G3. Trunk G4. Shoulder or arm	G5. Hip or leg G6. Multiple lo G7. Internal sy G8. Other					
	Mechanism of injury	G0. Falls, stepping, kneeling, sitting on object G1. Hitting object G2. Being hit or trapped	G3. Exposure of G4. Muscular of G5. Heat, cold G6/7 Chemical, G8. Other	stress or radia biologic	ation cal substa	ance		



Part 1	B - Complete for accide	nts or dangerous occur	rences			
Acciden	its and dangerous occurrences	information				
	Agency of injury	 Machinery or fixed plant Mobile plant or transport Powered equipment Non-power equipment 	□ 7. □ 8.	Chemicals, materi Environmental age Human or animal a Other	encies agencies	
	Details of job being undertaken					
	Day and hour of shift	Day e.g. 5 th day of 7 (5 / 7)	C-III	3 rd hour of 12 (3/	A CONTRACTOR OF THE PARTY OF TH	1/1 2
	V.	NB: If more casualties, please copy/p	aste this sectio	on (19) for each add	ditional casualty and inse	rt here
	Was there any serious	damage? Provide details below		Yes 🗆	No	
18.	Details	Item 1	It	tem 2	Item 3	
	Equipment damaged					
	Extent of damage					
19.	Will the equipment be shut down? Yes or No					
	If Yes, for how long?					
			43.734	amaged, please cop	y/paste this section as re	quired
	Will the facility be shut down?	Yes or No If yes provide details below	No			
20.		Date				
	Facility shutdown	Time				
		Duration				
		Action	Responsib	ole party	Completion date Actual or intended	
	Immediate action	Install temporary supports under pipework			Actual: 04/07/19	
21.	taken/intended, if any, to prevent recurrence of	Initiate incident investigation			Actual: 04/07/19	
	incident.	Inspector to inspect pipework and adjacent pipe supports for damage			Actual: 06/07/19	
22.	What were the immediate causes of the incident?	(1) Corrosion being distr (2) No temporary support				

Attachr Are you a	nents ttaching any d	ocuments?	Yes or no If yes provide details below	No – Supporting documentation to be supplied with 30-day report.
No. ID Revision		Date	Title/description	
	7		9 9	



Attachments										
Are you attaching any documents?		ocuments?	Yes or no If yes provide details below	No – Supporting documentation to be supplied with 30-day report.						
	Insert or delete rows as required									

Part 1C – Complete for environmental incidents									
Environmental Impacts									
23.	What is the current environment plan for this incident?	Environment plan							
		Yes or no							
		If yes provide details below							
		Incident details							
		e.g. estimated area of impact,							
		nature/significance of impact							
	Has the incident resulted	ENVIRONMENTAL RECEPTO	RS						
	in an impact to the	Open	ocean			Macroalgae 🗆			
	environment?	Sho	oreline		535.56	Coral Reef			
	environment.	Population cent			Ве	enthic invertebrates			
		Stakeholders			Seagrass C				
102129		Other sensitivity				Mangrove			
24.		e.g. conservation area, nestin	g beach						
		Further details							
	Details	Environment 1	En	viron	ment 2	Environment 3			
	Location of receiving								
	environments Lat/Long								
	Date & time of impact								
	Action taken to minimise								
	exposure								
	Specify each matter								
	protected under Part 3 of								
	the EPBC Act impacted								
			re damaged	d, please	copy/paste this s	section (Item E3) and add extra data			
	A	Yes or no							
	Are any environments at risk?	If yes, provide details							
25.	60 Days (1971) 127 2018 (1980)	Details							
	Including as a result of spill response measures	e.g. zone of potential impact							
		AT RISK ENVIRONMENTS							



Part 1C – Complete for environmental incidents **Environmental Impacts** Open ocean Macroalgae Coral Reef Shoreline Population Centre Benthic Invertebrates Stakeholders Seagrass Other sensitivity Mangrove e.g. conservation area, nesting beach Details **Environment 1 Environment 2 Environment 3** Estimated location of 'atrisk' environments Estimated impact date & time Action required to minimise exposure Specify each matter protected under Part 3 of the EPBC Act at risk NB: If more environments at risk of damage, please copy/paste this section (Item E2) and add extra data Yes or no If yes, what action has been Was an oil pollution 26. emergency plan activated? implemented /planned? If yes, how effective is/was the spill response? Was an environmental Yes or no If yes, what actions have monitoring program 27. initiated? been implemented and/or planned? Did the incident result in Yes or no the death or injury of any (If yes provide details of species in the table below) fauna? Injured fauna Species 3 Species 1 Species 2 Species name 28. (common or scientific name) Number of individuals Killed: Killed: Killed: killed or injured Injured: Injured: Injured: NB: If more species were injured or killed, please copy/paste this section (Item E4) and add extra data Completion date Action Responsible party Actual or intended Actions taken to avoid or mitigate any adverse 29. environmental impacts of the incident. NB: If more actions, please add extra rows as required



Part 1C – Complete for environmental incidents

Environmental Impacts								
		Action	Responsible party	Completion date Actual or intended				
	Corrective actions taken,							
30.	or proposed, to stop, control or remedy the incident.							
			NB: If more ac	tions, please add extra rows as required				
		Action	Responsible party	Completion date Actual or intended				
	Actions taken, or	2						
31.	proposed, to prevent a similar incident occurring							
200,000	in the future.							
1		<u>L</u>	NB: If more ac	tions, please add extra rows as required				

Attachments								
Are you attaching any documents?			Yes or no If yes provide details below					
No.	ID	Revision	Date	Title/Description				
		id.						
		i.						



Part 2 – Information required within 30 days of accident or dangerous occurrence

NOPSEMA acknowledges that in many circumstances an operator may not have completed an investigation within 3 days of an accident or first detection of a dangerous occurrence and agrees that these items must be provided within 30 days unless otherwise agreed, in writing with NOPSEMA. In circumstances where an investigation has been completed within 3 days, and these items are available (supplemented, as required by any attachments) this part should also be completed at that time.

Has the investigation been completed?	Yes / No		
	Root cause 1		
	Root cause 2		
Root cause analysis	Root cause 3		
What were the root causes?	Other root causes		
Full report	•		
Describe investigation in detail,			
including who conducted the			
investigation and in accordance			
with what standard/procedure			
with reference to attachments listed in the 'attachments table'			
(following) as applicable			
	Action	Responsible party	Completion date Actual or intended
Actions to prevent			
recurrence of same or			
similar incident			×
 			
1			

Attachments (Insert/delete rows as required)								
Are you attaching any documents?			Yes / No If yes provide details below					
No.	ID	Revision	Date	Title/description				
38 5								
18 0								
18								
3	1							



Instructions and general guidance for use:

- The use of this form is voluntary and is provided to assist operators and titleholders to comply with their obligations to give notice and provide reports of incidents to NOPSEMA under the applicable legislation.
- 2. Accidents, dangerous occurrences or environmental incidents can all be reported using this same form.
- 3. The applicable legislation for incident reporting is:
 - a. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009 [OPGGS(S)R]; and
 - b. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 [OPGGS(E)R], for facilities located in Commonwealth waters; or
 - c. for facilities located in designated coastal waters, the relevant State or Territory Act and associated Regulations where there is a current conferral of powers to NOPSEMA.
- 4. In the context of this form an incident is a reportable incident as defined under:
 - a. OPGGSA, Schedule 3, Clause 82.
 - b. OPGGS(E)R, regulation 4.
- 5. This form should be used in conjunction with NOPSEMA Guidance Notes available on the NOPSEMA website:
 - a. N-03000-GN0099 Notification and Reporting of Accidents and Dangerous Occurrences
 - b. N-03000-GN0926 Notification and Reporting of Environmental Incidents
- 6. Part 1 requires completion for all incidents; then ALSO complete part 2 if the incident is an accident or dangerous occurrence.
- 7. NOPSEMA considers that a full report will contain copies of documentary material referenced and/or relied on in the course of completing this form, which may include (but not be limited to) as appropriate: witness statements, management system documents, drawings, diagrams and photographs, third party reports (audit, inspection, material analysis etc.), internal records and correspondence.
- 8. This form is intended to be completed electronically using Microsoft Word by completing the unshaded cells which will expand as required to accept the information required <u>and</u> the check boxes where relevant (NB: check boxes may appear shaded and have reduced functionality in MS Word versions prior to 2010).
- 9. The completed version of this form (and any attachments, where applicable) should be emailed to: submissions@nopsema.gov.au or submitted via secure file transfer at: https://securefile.nopsema.gov.au/filedrop/submissions as soon as practicable, but in any case within three days of the incident.

References

NOPSEMA website: www.nopsema.gov.au

TOOCS – Type of Occurrence Classification System.

The *Type of Occurrence Classifications System, Version 3.0* (TOOCS3.0) was developed to improve the quality and consistency of data. This system aligns with the International Classification of Diseases –Australian Modification (ICD10-AM).

http://www.safeworkaustralia.gov.au/sites/SWA/AboutSafeWorkAustralia/WhatWeDo/Publications/Documents/207/TypeOfOccurrenceClassificationSystem(TOOCS)3rdEditionRevision1.pdf

OPGGS(S)R. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009. Select Legislative Instrument 2009 No. 382 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

OPGGS(E)R. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009. Statutory Rules 1999 No. 228 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006.* Commonwealth of Australia.



Privacy Notice

NOPSEMA collects your personal information for the purpose of investigating accidents, dangerous occurrences and environmental incidents under the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

NOPSEMA will not use or disclose your personal information for any other purpose without your consent, unless it is required or authorised by law, or relates to NOPSEMA's enforcement activities. Your personal information may be disclosed to the following organisations, entities or individuals:

- individuals who make a request under the Freedom of Information Act 1982
- the Australian National Audit Office and other privately-appointed auditors
- other law enforcement bodies (for example, the police or the Coroner)
- NOPSEMA's legal advisors.

NOPSEMA may occasionally be required to disclose information to overseas recipients in order to discharge its functions or exercise its powers, or to perform its necessary business activities.

Information about how you can access, or seek correction to, your personal information is contained in NOPSEMA's APP Privacy Policy at www.nopsema.gov.au/privacy. If you have an enquiry or a complaint about your privacy, please contact NOPSEMA's Privacy Contact Officer on (08) 6188 8700 or by email at: privacy@nopsema.gov.au.