

Biannual Progress Report (General Direction 2016 Schedule 1 Direction 5)

VIC/L22 and VIC/PL33 (Minerva)

1 November 2025

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1. PURPOSE

The Biannual Progress Report (Report) details plans and progress to meet Direction 1 of the NOPSEMA General Direction 2016 dated 24 July 2025 (GD) and addresses the requirements of Direction 5 (including all information specified in Schedule 3).

This Report is the first report submitted to NOPSEMA under Direction 5(a) of the GD and is dated 1 November 2025. This Report provides an update on removal of property listed in GD Schedule 2 from 1 April 2025 to 30 September 2025 (Reporting Period) and is signed and submitted by Woodside Energy (Victoria) Pty Ltd (Woodside) on behalf of all the registered holders.

2. PROJECT OVERVIEW

2.1 Names of All Titleholders

The titleholder names for VIC/L22 and VIC/PL33 are Woodside Energy (Victoria) Pty Ltd and Cooper Energy (MF) Pty Ltd. Woodside Energy (Victoria) Pty Ltd is the operator of the titles.

2.2 Identification of the Offshore Titles relevant to the Removal Activities

The offshore Minerva gas field is located in title area VIC/L22 and comprises the Minerva subsea pipeline which runs from the Minerva wells to the boundary of the Victorian State Waters. Title area VIC/PL33 is located in Commonwealth waters, approximately 11 km south, south-west of the township of Port Campbell, Victoria.

2.3 Description of the Scope, Objectives and Purpose of the Property Removal Campaign(s)

Woodside's objective is to execute all activities in accordance with the GD as expeditiously as possible while maintaining our focus on the safety of our people and the environment. The scope and purpose of the campaign(s) is to recover the remaining property as listed in Table 1.

Table 1 – Schedule 2 – Property to be removed

Scope	Amount
Rigid Flowline/Umbilical Bundle	2.1 km

3. SCOPE OF PROPERTY REMOVAL

Table 2 below details the list of all property scheduled for removal, current condition and status of each item and property successfully removed during the previous reporting period, including dates and methods used.

Table 2 – List of All Property Scheduled for Removal

All Property Scheduled for Removal			Property Removed in Previous Reporting Period		Condition and Status (As at 30 September 2025)
Scope	Quantity	Quantity Removed	Date Removed	Methods Used	
Rigid Flowline/Umbilical Bundle	2.1 km	-	-	-	2.1km of 10" rigid pipeline bundle including 6" umbilical and 2 of 2" Chemical Injection line remaining in field.

4. IMPLEMENTATION PLAN

4.1 Implementation Plan

Refer to Attachment A – Implementation Plan for detailed schedule of removal activities and offshore campaigns, including key milestones and deadlines. The Implementation Plan sets out a forecast for the activities and circumstances within the titleholders' control.

4.2 Description of removal techniques, equipment and technologies to be employed

Refer to Table 3 for description of removal techniques, equipment and technologies to be employed.

Table 3 – Description of removal techniques, major equipment and technologies to be employed and contractors and vessels involved in the campaign

Scope		Removal Techniques Major Equipment Technologies to be Employed		Contractors Vessels
Rigid Flowline/Umbilical Bundle	Rigid flowline planned to be cut into sections on seabed then retrieved by crane to a light construction vessel and transported to shore for decontamination and recycling where possible.			SS7 Vessel TBC

4.3 Identification of contractors, vessels and major equipment involved in the campaign

Refer to Table 3 for Identification of contractors, vessels and major equipment involved in the campaign.

5. ACTIVITY SUMMARY

An Activity Summary of removal activities undertaken during the reporting period, comparison of actual progress against the planned schedule, justification for any deviations from the original plan and analysis of factors affecting progress (e.g., weather conditions, technical challenges, contractor performance) is set out in Table 4.

Table 4 – Activity Summary, Status as at 30 September 2025

Scope	Removal Activities during the Reporting Period	Key Activities and Milestones planned for the upcoming six-month reporting period	Progress against schedule (Deviations and factors)
Rigid Flowline/Umbilical Bundle	- No in-field activities. - Pipe bundle clamp recovery conducted by local contractor. - Internal workshop held to review pipe bundle clamp loss controls and mitigations. - Engineering scope for pipe bundle clamp loss control initiated with Contractor.	- Continue to review pipe bundle clamp loss controls/mitigations. - Continue to consult with regulators and communities regarding plans for recovering remaining pipeline.	Progress is on schedule against the Implementation Plan, noting that the version of the Implementation Plan in this Report is the first version of the Implementation Plan provided under the GD.

6. UPDATED TIMELINE

Refer to Attachment A – Implementation Plan for estimate for overall project completion and Table 4 for key activities and milestones planned for the upcoming six-month reporting period. The Implementation Plan sets out a forecast for the activities and circumstances within the titleholders’ control.

7. REGULATORY COMPLIANCE

7.1 Status Update on Compliance with General Direction

Refer to Table 5 for status update on compliance with the General Direction.

Table 5 – Status Update on Compliance with GD, as at 30 September 2025

Schedule / Direction	Compliance Status Update
Schedule 1 Direction 1	Planning for Campaign 2 to remove the property listed in Schedule 2 in progress. Minerva Decommissioning and Field Management (Commonwealth) EP revision to be submitted in 2026.

Schedule 1 Direction 2	• Condition of the property listed in Schedule 2 understood from Campaign 1. • Pipe bundle clamp mitigation strategy underway and will be documented in Minerva Decommissioning and Field Management (Commonwealth) EP revision.
Schedule 1 Direction 3	• As left survey and seabed sampling planned following removal of property in Schedule 1 Direction 1.
Schedule 1 Direction 4	• As left survey and seabed sampling planned following removal of property in Schedule 1 Direction 1.
Schedule 1 Direction 5	• Submission of this Report by 1 November 2025. Next Submission by 1 May 2026.
Schedule 1 Direction 6	• Preparing for a decommissioning project planning review and Lessons Learnt presentation for sharing with other industry participants.

7.2 Summary of Regulatory Approvals and Permits Obtained or Pending and Confirmation of alignment with the accepted Environment Plan and Safety Case(s).

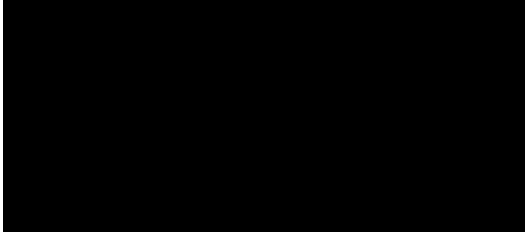
Refer to Table 6 for summary of regulatory approvals and permits obtained or pending and confirmation of alignment with the accepted Environment Plan and Safety Case(s).

Table 6 – Regulatory Compliance Summary, Status as at 30 September 2025

Regulatory Approvals Permits	Status Obtained / Pending	Confirmation of Alignment with the accepted Environment Plan and Safety Case(s)
Minerva Decommissioning and Field Management (Commonwealth) Environment Plan	Pending	• Activities under this EP have currently ceased while further pipe bundle clamp mitigation strategies are assessed and developed. Activities will not commence until a revision to the current EP is accepted. • EP revision is currently in preparation, scheduled submission is Q1 2026.
Minerva Pipeline Decommissioning Safety Case and Project Addendum	Obtained	• Decommissioning activities under this Safety Case have currently ceased.

8. DECLARATION

I, [REDACTED], being a company officer of Woodside Energy (Victoria) Pty Ltd (and on behalf of all the registered holders), confirms that this report is accurate, complete, and compliant with all applicable requirements.



Woodside Energy (Victoria) Pty Ltd

ATTACHMENT A – IMPLEMENTATION PLAN, STATUS AS AT 30 SEPTEMBER 2025

