Please check the following boxes if applicable to this report		Nil Incident Report: ☐		Final report for this activity: ☐	
Titleholder name:	**Woodside Energy Ltd**	**Titleholder business address:**	**Mia Yellagonga, 11 Mount St Perth WA 6000**	**Title of environment plan for the activity:**	**Okha FPSO Facility Operations Environment Plan (Rev 7) [EH0005AH0004]**
Activity type: (e.g. drilling, seismic, production)	**Production**	**Month, Year:**	**December 2024**	**Facility name and type:** (e.g. MODU, Seismic Vessel, FPSO)	**Okha FPSO**
Contact person:	[redacted]	**Email:**	[redacted]**@woodside.com**	**Phone:**	[redacted]

Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future
24-Dec-24	Risk review studies identified that WA07 well barrier valves (production master and production wing) leak off test results indicate degradation trend and lack of reasonable differential pressure to affect a valid test including Surface Controlled Subsurface Safety Valve (SCSSV)	6.8.3. Unplanned Hydrocarbon Release: Loss of Well Containment (MEE-01) PS 12.3 Integrity will be managed in accordance with SCE Management Procedure (Section 7.1.5) and SCE technical PSs to prevent environment risk related damage to SCEs for: • F06 – Safety Instrumented System and • P10 – Wells to together: – detect and respond to predefined initiating conditions and/or initiate responses that put the process plant, equipment, and the wells in a safe condition so as to prevent or mitigate the effects of a MEE.	None, hazard only no damage to environment as no loss of containment has occurred	Integrity review desktop assessment was undertaken, and field testing deployed on 24 December to revalidate SSSCV performance. Confirmed ability to isolate well with other controls (e.g PXOV PCIV), and assessment showed that pass criteria can be met with valves taken together as barriers within appropriate performance criteria. ALARP assessment conducted 2nd January.	Results of internal investigation still pending.
10-Dec-24	Gas detectors (x2) reading below 0.0% lower explosive limit	6.8.5. Unplanned Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 13.2 Integrity will be managed in accordance with SCE Management Procedure (Section 7.1.5) and SCE technical PSs to prevent environment risk related	None, no damage to environment	Gas detectors were gas tested to check performance as per procedure and then calibrated to 0.0 % lowest explosive limit. Tested and if required updated all Open Path and Point Gas	Update the procedure for Point and line of sight Gas Detectors to incorporate configuration of gas detector (when installing new unit) or checking the fault settings.

		damage to SCEs for: • F01 – Fire and Gas Detection and Alarm System; to continuously monitor and alert for fire events and significant gas accumulations, initiate actions to minimise event escalation, and support Emergency Response by providing status of situation.		Detectors with recommend faults settings.	

Approved by: [redacted]

[redacted] (Jan 10, 2025 11:59 GMT+8)

Approved by: [redacted]

[redacted] Jan 10, 2025 12:30 GMT+8)

SCE Recordables Report_December 2024 - Okha

Final Audit Report 2025-01-10

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