Please check	the following boxes if applicable to	this report Ni	il Incident Report:	Final report for this activity:	
Titleholder name:	Woodside Energy Ltd	Titleholder business address:	Mia Yellagonga, 11 Mount St Perth WA 6000	Title of environment plan for the activity:	North Rankin Complex Facility Operations Environment Plan [Rev 10]
Activity type: (e.g. drilling, seismic, production)	Production	Month, Year:	April, 2025	Facility name and type: (e.g. MODU, Seismic Vessel, FPSO)	North Rankin Complex Platform
Contact person:		Email:	@woodside.com	Phone:	
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future

Unplanned Emergency Shut	Yes, 5.8.5 Unplanned	No environmental impact,	General Platform Alarm (GPA)	Not identified yet, event still
Down (ESD) initiated from flame	Hydrocarbon Release: Topsides	hazard only.	Platform muster, ESD blowdown	under investigation.
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flame eye on Hot Oil Heater C. During the statement of fitness checks two valves were identified as failing to meet the Performance standard F06.5.				
	=		rectified and re-tested.	
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	minimise event escalation, and			
	support Emergency Response by			
	providing status of situation.			
	F06 – Safety Instrumented			
	System to;			
	- detect and respond to			
	predefined initiating conditions			
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	Down (ESD) initiated from flame detection following a failed flame eye on Hot Oil Heater C. During the statement of fitness checks two valves were identified as failing to meet the	Down (ESD) initiated from flame detection following a failed flame eye on Hot Oil Heater C. During the statement of fitness checks two valves were identified as failing to meet the Performance standard F06.5.  Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 12.3 Integrity will be managed in accordance with SCE Management Procedure (Section 6.1.5.2) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for:  • F01 – Fire and Gas Detection and Alarm Systems to; - continuously monitor and alert for fire events and significant gas accumulations, initiate actions to minimise event escalation, and support Emergency Response by providing status of situation.  • F06 – Safety Instrumented System to; - detect and respond to	Down (ESD) initiated from flame detection following a failed flame eye on Hot Oil Heater C. During the statement of fitness checks two valves were identified as failing to meet the Performance standard F06.5.  Berformance standard F06.5.  Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 12.3  Integrity will be managed in accordance with SCE Management Procedure (Section 6.1.5.2) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for:  F01 – Fire and Gas Detection and Alarm Systems to;  continuously monitor and alert for fire events and significant gas accumulations, initiate actions to minimise event escalation, and support Emergency Response by providing status of situation.  F06 – Safety Instrumented System to;  detect and respond to predefined initiating conditions to protect mechanical integrity and prevent loss of containment (including uncontrolled diesel transfer/overflow)  F21 – Relief Systems to;  protect pressurised equipment, equipment exposed to high pressures and piping from a loss of containment to prevent	Down (ESD) initiated from flame detection following a failed flame eye on thot Oil Heater C. During the statement of fitness checks two valves were identified as failing to meet the Performance standard F06.5.  Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 12.3 Integrity will be managed in accordance with SCE Management Procedure (Section 6.15.2) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for:  • F01 – Fire and Gas Detection and Alarm Systems to; - continuously monitor and alert for fire events and significant gas accumulations, initiate actions to minimise event escalation, and support Emergency Response by providing status of situation.  • F06 – Safety Instrumented System to; - detect and respond to predefined initiating conditions to protect mechanical integrity and prevent loss of containment (including uncontrolled diesel transfer/overflow)  • F21 – Relief Systems to; - protect pressurised equipment, equipment exposed to high pressures and piping from a loss of containment to prevent

24-Apr-25	Uninterruptible Power Supply (UPS) battery failure activated low level Very Early Smoke Detection Apparatus (VESDA) smoke detection in level 4 UPS battery room.	Yes, 5.8.9 MEE Common Cause Event Failure Mechanisms: SCE Failure CCE-01 and Human Error CCE-02 PS 18.3 Integrity will be managed in accordance with SCE Management Procedure (Section 6.1.5.2) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for: • F25 – UPS / Emergency Power to; - provide continuous supply of power (emergency generation and uninterruptable power supply (UPS) to Essential loads following a total (mains) power failure.	No environmental impact, hazard only.	UPS B battery supply isolated, room ventilated and electrical isolation applied. Investigation showed that cell 181 had failed.	UPS returned to service without issue.  Testing of UPS did not identify any issues with actual system or testing method. Likely root cause to be internal battery failure.
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