Please check the following boxes if applicable to this report		Nil Incident Report: ☐		Final report for this activity: ☐	
Titleholder name:	**Woodside Energy Ltd**	**Titleholder business address:**	**Mia Yellagonga, 11 Mount St Perth WA 6000**	**Title of environment plan for the activity:**	**North Rankin Complex Facility Operations Environment Plan [Rev 10]**
Activity type: (e.g. drilling, seismic, production)	**Production**	**Month, Year:**	**February, 2025**	**Facility name and type:** (e.g. MODU, Seismic Vessel, FPSO)	**North Rankin Complex Platform**
Contact person:	[redacted]	**Email:**	[redacted]**@woodside.com**	**Phone:**	[redacted]

Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future
16 February 2025	NRA2 well barriers left in an unsafe configuration due to an inadvertent operation of the Frig valve. This resulted in the surface controlled subsurface safety valve (SCSSV) being locked open for a period of approximately 14 days, until discovered.	5.8.3 Unplanned Hydrocarbon Release: Loss of Well Containment (MEE-01) PS 12.1 Integrity will be managed in accordance with SCE Management Procedure (Section 6.1.5.2) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for: • P10 – Wells to; - ensure that a well retains the mechanical integrity to contain reservoir fluids within the well envelope at all times to avoid a MEE. Including operate phase environmentally critical equipment for pressure containment, structures, monitoring and isolating systems associated with the well. • P28 – Sand Management System to; - detect and support response (alarms and autonomous trips) to significant sand production for	None, no impact to the environment occurred.	Frig valve was repositioned to allow the SCSSV to fail-safe (as normal). A function check of the SCSSV was carried out prior to bringing the well back online.	• Ensured procedure has clear steps on how to open the frig valve. • Review well pressure equalisation procedure. • Check all well SCSSV hydraulic supply isolation valves are in the open position. • Create shift topic discussion on cause and effects of Frig valve closure and event lessons learnt to communicate learnings within team. • Conduct weekly check on the SCSSV frig valves for relevant wells.

		applicable systems to ensure the integrity of pressure equipment is not compromised.			

Approved by:

[redacted]

[redacted]

(Mar 14, 2025 12:31 GMT+8)

Approved by:

[redacted]

[redacted]

Mar 14, 2025 13:29 GMT+8)

SCE Recordables Report_February 2025_NRC

Final Audit Report 2025-03-14

Created:	2025-03-14
By:	[redacted]@woodside.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAV1IJIS38YvexRwsZTXLUF57hhQxZ6ndP

"SCE Recordables Report_February 2025_NRC" History

Document created by [redacted]@woodside.com)
2025-03-14 - 4:26:58 AM GMT- IP address: 220.235.112.6

Document emailed to [redacted]@woodside.com) for signature
2025-03-14 - 4:27:20 AM GMT

Email viewed by [redacted]@woodside.com)
2025-03-14 - 4:31:35 AM GMT- IP address: 52.102.13.37

Document e-signed by [redacted]@woodside.com)
Signature Date: 2025-03-14 - 4:31:58 AM GMT - Time Source: server- IP address: 60.242.90.25

Document emailed to [redacted]@woodside.com for signature
2025-03-14 - 4:32:00 AM GMT

Email viewed by [redacted]@woodside.com
2025-03-14 - 5:29:08 AM GMT- IP address: 104.47.71.190

Signer [redacted]@woodside.com entered name at signing as [redacted]
2025-03-14 - 5:29:35 AM GMT- IP address: 1.146.199.193

Document e-signed by [redacted]@woodside.com)
Signature Date: 2025-03-14 - 5:29:37 AM GMT - Time Source: server- IP address: 1.146.199.193

Agreement completed.
2025-03-14 - 5:29:37 AM GMT