

Please check the following boxes if applicable to this report				Nil Incident Report: <input type="checkbox"/>		Final report for this activity: <input type="checkbox"/>	
Titleholder name:	Woodside Energy Ltd	Titleholder business address:	Mia Yellagonga, 11 Mount St Perth WA 6000	Title of environment plan for the activity:	Ngujima-Yin FPSO Operations Environment Plan [Rev 13]		
Activity type: (e.g. drilling, seismic, production)	Production	Month, Year:	February, 2025	Facility name and type: (e.g. MODU, Seismic Vessel, FPSO)	Ngujima-Yin FPSO		
Contact person:	██████████	Email:	██████████@woodside.com	Phone:	██████████		
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future		

10 February 2025	A pinhole leak was observed on the piping system in the turret which is used for flushing and draining of the risers into the closed drains system.	<p>6.8.5 Unplanned Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 15.1</p> <p>Integrity will be managed in accordance with SCE Management Procedure (Section 7.1.18) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for:</p> <ul style="list-style-type: none"> • P01 – Pressure Vessel; • P02 – Heat Exchanger; • P03 – Rotating Equipment; • P04 – Tanks; and • P08 – Piping Systems; to together: <p>- provide minimum required mechanical integrity for identified SCE systems (piping, heat exchangers, rotating equipment, and pressure vessel) for operation within defined integrity limits so as to prevent a loss of containment that may result in an MEE.</p> <ul style="list-style-type: none"> • F06 – ESD System; to: <p>- detect and respond to pre-defined initiating conditions to protect mechanical integrity.</p> <ul style="list-style-type: none"> • F21 – Relief System; to: <p>- protect pressurised equipment, equipment exposed to high pressures and piping from a loss of containment to prevent escalation to an MEE.</p>	None as no credible risk of oil entering the environment - Contained in designed drain system in Turret	Repaired defect by plugging and Rapp It bandage applied.	Inspection team to complete detailed inspection. Results of investigation pending.
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Approved by:

(Mar 12, 2025 19:21 GMT+8)

Approved by:

(Mar 13, 2025 08:33 GMT+8)

SCE Recordables Report_February 2025_NY

Final Audit Report

2025-03-13

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