

Please check the following boxes if applicable to this report  Nil Incident Report:  Final report for this activity:							
Titleholder name:	Woodside Energy Ltd	Titleholder business address:	Mia Yellagonga, 11 Mount St Perth WA 6000	Title of environment plan for the activity:	Goodwyn Alpha Facility Operations Environment Plan (Rev 13) [A1800RH158693]		
Activity type: (e.g. drilling, seismic, production)	Production	Month, Year:	February 2025	Facility name and type: (e.g. MODU, Seismic Vessel, FPSO)	Goodwyn Alpha Platform		
Contact person:		Email:	@woodside.com	Phone:			
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future		
24 February 2025 [WELEV25020 144]	Following a rapid increase in OIW readings for overboard discharge of produced water (PW), LPA02 (high water producing subsea well) was shut in. Subsequently, a Process Shut Down (PSD) was initiated on Train 200 (T200) after manual OIW sampling identified T200 as the probable cause.  The OIW was calculated to reach 97 mg/L 24-hour average, which is above the maximum allowable discharge of 30 mg/L 24h rolling average.	6.6.5 Routine and Non-routine Discharges: Produced Water PS 5.1 For routine operations, OIW is limited to a 30 mg/L 24 h rolling average.	LPA02 well was shut followed by a PSD on T200 to remove the most likely source of contamination.  Ongoing hourly testing was completed to ensure rolling average was within specifications.	The incident is under investigation.	Once root cause is established, lessons learned will be shared to prevent future similar incidents.		

## Woodside Energy Monthly Recordable Environment Incident Notification



3 February 2025	Gas turbine flameout switch failed to function as per design.	6.8.5 Unplanned Hydrocarbon Release: Topsides Loss of Containment (MEE-03) PS 15.2 Integrity will be managed in accordance with SCE Management Procedure (Section 7.1.5) and SCE technical Performance Standard(s) to prevent environment risk related Damage to SCEs for: • F06 – Safety Instrumented System to; – detect and respond to pre-defined initiating conditions to protect mechanical integrity and prevent loss of containment (including uncontrolled diesel transfer/overflow) • F21 – Relief Systems to; – protect pressurised equipment, equipment exposed to HPs and piping from a loss of containment to prevent	None, no impact to the environment occurred.	Flame out switch has been calibrated to ensure functionality and repeatable tests were completed.	Investigate similar failures to determine if further review is required.     Investigate replacing the Pressure Differential Switch with a Pressure Transmitter to provide an alternative.
		escalation to a MEE.			



## Monthly Offshore Environment Recordables NOPSEMA Feb 25 - GWA

Final Audit Report 2025-03-14

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## "Monthly Offshore Environment Recordables NOPSEMA Feb 25 - GWA" History



