

Please check the following boxes if applicable to this report				Nil Incident Report: ☐		Final report for this activity: ☐	
Titleholder name:	Woodside Burrup Pty Ltd	Titleholder business address:	Mia Yellagonga, 11 Mount St Perth WA 6000	Title of environment plan for the activity:	Pluto Facility Operations Environment Plan [Rev 15]		
Activity type: (e.g. drilling, seismic, production)	Production	Month, Year:	June, 2025	Facility name and type: (e.g. MODU, Seismic Vessel, FPSO)	Pluto Alpha Platform		
Contact person:		Email:	@woodside.com	Phone:			
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future		

14-Jun-25	Leak off Tests (LOTs) were performed on Xmas Tree (XT) valves, and Surface Controlled Subsurface Safety Valve (SCSSV). These were performed in line with the instruction in the Critical Maintenance Job Procedure as part of the PLA08 Start-Up Operational Test Procedure (OTP). XT valves passed the America Petroleum Institute (API) LOT leak rate criteria. SCSSV exceeded the leak rate criteria of 0.43 Sm³/min defined in API Recommended Practice (RP) 14B and therefore also failed to meet the requirements of Wells Performance Standard P10. Three LOTs were conducted on the SCSSV.	PS 13.3 Integrity will be managed in accordance with SCE Management Procedures (Section 7.4) and SCE Technical Performance Standard(s) to prevent environment risk related Damage to SCEs for: • F06 – Safety Instrumented System • P10 – Wells, to together detect and respond to predefined initiating conditions and/or initiate responses that put the process plant, equipment, and the wells in a safe condition to prevent or mitigate the effects of an MEE.	No environmental impact.	The SCSSV LOT results are well within Environmental MEE leak rate criteria defined within the Pluto Facility Operations Environment Plan. The well retains minimum two healthy reservoir isolation barriers and the Pluto Alpha facility is currently uncrewed. No further action required, as approved deviation in place.	The proposed change for this well is to operate under existing API RP 14B and P10 criteria deviation, as per other wells and the Environmental MEE leak rate criteria in the Pluto Environment Plan. A new revision of the Pluto Well Operations Management Plan (WOMP) (including PLA-08) will be submitted to the regulator, with an updated <i>Leak Rates</i> section to reflect the revised criteria.
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