

Report of an accident, dangerous occurrence or environmental incident

Document No: N-03300-FM0831 A159980

Date: 08/05/2025

For instructions and general guidance in the use of this form, please see the last page.

Part 1 is required within 3 days of a notified incident.

Part 2 is required within 30 days of notified incident.

What was the date and time of the initial verbal incident notification to NOPSEMA?

Date	8 May 2025	Time	1830
-------------	------------	-------------	------

NOTE: It is a requirement to request permission to interfere with the site of an accident or dangerous occurrence. Refer OPGGS(S)R, Reg. 2.49.

What is the date and time of this written incident report?

Date	11 May 2025	Time	1400
-------------	-------------	-------------	------

What type of incident is being reported?

Please tick appropriate incident type

Accident or dangerous occurrence		Complete parts 1A, 1B & part 2
Environmental Incident		Complete parts 1A, 1C
BOTH (Accident or dangerous occurrence AND environmental incident)	X	Complete ALL parts (1A, 1B, 1C, 2)

Please tick all applicable (one or more categories)

To use electronically: MS Word 2007-10 – click in check box

Categories <i>Please select one or more</i>	Accidents	Death or Serious injury	☐
		Lost time injury ≥3 days	☐
	Dangerous occurrences	Hydrocarbon release >1 kg or ≥80 L (gas or liquid)	☒
		Fire or explosion	☐
		Collision marine vessel and facility	☐
		Could have caused death, serious injury or LTI	☐
		Damage to safety-critical equipment	☐
		Unplanned event – implement ERP	☐
		Pipeline incident	☐
		Well kick >50 barrels	☐
		Other _____	☐
	Environmental incidents	Hydrocarbon release	☒
		Chemical release	☒
		Drilling fluid/mud release	☐
		Fauna Incident	☐
		Other _____	☐

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident
General information – all incidents

1.	Where did the incident occur?	Facility / field / title name	Griffin-1 Production Flowline and Riser - GR-FX-6IN-31, 8IN-29/30, Griffin Field, WA-10-L		
		Site name and location <i>Latitude/longitude</i>	E: 253121.1 N: 7650066.0		
2.	Who is the registered operator/titleholder or other person that controls the works site or activity?	Name	Woodside Energy Global Pty Ltd		
		Business address	Mia Yellagonga, Karlak, 11 Mount Street, Perth WA 6000, Australia		
		Business phone no.	+61 8 9348 4000		
3.	When did the incident occur?	Time and time zone	15:03 AWST (UTC+8)		
		Date	08/05/2025		
4.	Did anyone witness the incident?	Yes or No <i>If yes, provide details below</i>	Yes		
	Witness details	Witness no. 1	Witness no. 2	Witness no. 3	
	Full name	██████████	██████████		
	Phone no. (Business hours)	██████████	██████████		
	Phone no. (Home) (Mobile)	██████████	██████████		
	Email (Business) (Private)	██████████@woodside.com	██████████@woodside.com		
	Postal address	Woodside address as above	Woodside address as above		
	<i>NB: If more witnesses, copy and insert this section (4) here, and add extra witness numbers appropriately</i>				
5.	Details of person submitting this information	Name	██████████		
		Position	██████████		
		Email	██████████@woodside.com		
		Telephone no.	██████████		

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

General information – all incidents

6.	Brief description of incident	On 8 May 2025, the Woodside contracted TechnipFMC Offshore Support Vessel Deep Orient commenced flushing of the decommissioned GR-1 flowline in the decommissioned Griffin Field, WA-10-L, approximately 80 km north-east of Exmouth Coast, in 131 metres of seawater (msw). The flushing was being carried out subsea (the flowline resting on the seabed, disconnected at both ends) to remove potential hydrocarbon gas trapped in the line ahead of its planned recovery later in 2025. Deep Orient was equipped with a seawater pumping spread and a downline that connected to the flowline on the seabed to inject seawater treated with fluorescein dye as approved for discharge in accordance with relevant Environment Plan (EP) requirements. The Woodside contracted Fugro Uncrewed Surface Vessel (USV) Kwilena was monitoring the second end of the flowline (2.8km away from the 1st end) and providing a feed of the Remote Operated Vessel (ROV) footage to the Deep Orient. Flushing commenced at approximately 1500 hrs and during this planned activity it was observed from the USV ROV footage feed that a black substance had begun being discharged from the outlet valve on the NORM scale catcher tool (NCT) installed on the 2nd end of the flowline. Along with the black substance, discharge observed included other product / material from the flowline. The flushing activity was subsequently stopped at approximately 1536 hrs to enable identification of discharges and assess the situation. The EP accepted treated seawater with fluorescein dye was not discharged to sea and was contained within the flowline. At 1800 hrs, Deep Orient observed a light sheen on the sea surface above the second end of the flowline, and the spill tracking buoy was deployed at 1816 hrs. The release is believed to contain unanticipated fluids, which may possibly include water, produced water, residual hydrocarbons, degraded production chemicals and scale, hereafter referred to as 'the release'.		
7.	Work or activity being undertaken at time of incident	Flowline flushing to remove potential hydrocarbon gas in preparation for future recovery to surface / vessel in accordance with the accepted Griffin Decommissioning and Field Management Environment Plan (Document No. GV-HSE-E-0014).		
8.	What are the internal investigation arrangements?	Event investigation will be conducted by Woodside and contractor personnel in accordance with internal requirements specified in Woodside's Health Safety Environment (HSE) Event Reporting and Investigation Work Instruction.		
9.		<table border="1"> <tr> <td data-bbox="568 1776 903 1841"> Yes or No <i>If Yes, provide details below</i> </td> <td data-bbox="903 1776 1509 1841"> Yes </td> </tr> </table>	Yes or No <i>If Yes, provide details below</i>	Yes
Yes or No <i>If Yes, provide details below</i>	Yes			

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident
General information – all incidents

Was there any loss of containment of any fluid (liquid or gas)?	Type of fluid (liquid or gas) <i>If hydrocarbon release, please complete item no.15 as well</i>	Hydrocarbon Currently unverified. Potentially aged slops from the formerly producing Griffin Venture FPSO containing water, produced water, residual hydrocarbon and degraded production chemicals.		☒	
		Non-hydrocarbon Water, scale, degraded biocide.		☒	
	Estimated quantity <i>Liquid (L), Gas (kg)</i>	Est. 63,964 litres of liquid and gas mix			
	Estimation details	Calculation	☒	Measurement	☐
		63,964 litres of treated seawater was pumped into the flowline during the flowline flushing with the 2 nd end of the flowline open. The release volume is estimated to be equal to the pumped volume.			
	Composition <i>Percentage and description</i>	The last available records for the use of the flowline are from 2009. These records indicate that the flowline was used for displacement of Griffin Venture FPSO slops water into Griffin 1 reservoir as part of the completion of cessation of production activities. It is currently assumed, but not yet verified, that the flowline may have contained remanent aged slops water. The unverified composition of the slops water was recorded as: water, oil, condensate, produced water, production chemicals (unknown, assumed to include biocide, scale inhibitor), and scale and sediment. Chemicals will have degraded or have been consumed since 2009.			
Known toxicity to people and/or environment	Toxicity to people	Biocide – Hydrocarbons –			
	Toxicity to environment	Biocide Potential H2S as a result of degraded Biocide Hydrocarbons Further details to be provided pending investigation			

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident
General information – all incidents

		How was the leak/spill detected?	F&G detection CCTV	☐ ☐	Visual Other	☒ ☐
		Did ignition occur?	No Yes	☒ ☐	Immediate Delayed	☐ ☐
			If yes, what was the likely ignition source	Hotwork Spark electrical source Spark metallic contact Hot surface Other	☐ ☐ ☐ ☐ ☐	
10.	Has the release been stopped and/or contained?	Yes or No	Yes			
		Duration of the release <i>hh:mm:ss</i>	Approx. 36mins			
		Estimated rate of release <i>Litres or kg per hour</i>	2.2m ³ /min (average)			
11.	Location of release	What or where is the location of the release?	E: 253121.1 N: 7650066.0 @-131 meters sea water (msw)			
		What equipment was involved in the release?	8"/6" Flexible flowline and riser Norms scale Capture Tool (NCT)			
		Is this functional location listed as safety-critical equipment?	No			
12.	Weather conditions <i>Please complete as appropriate</i>	Ambient temperature °C	29			
		Relative humidity %	51			
		Wind speed m/s <i>NB: for enclosed areas use Air change per hour</i>	~17 knots			
		Wind direction e.g. from SW	North East			
		Significant wave height m	1.8			
		Swell m	1.1			
		Current speed m/s	0.277 m/s			
		Current direction e.g. from SW	239 degrees, SW			

Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident
General information – all incidents

13.	Hydrocarbon release details <i>If hydrocarbon fluid (liquid or gas) was released, please complete this section as well</i>	System of hydrocarbon release	Process ☐ Drilling ☐ Subsea / Pipeline ☒	Utilities ☐ Well related ☐ Marine ☐	
		Estimated inventory in the isolatable system <i>Litres or kg</i>	Total flowline volume of 93m3.		
		System pressure and size of piping or vessel <i>diameter (d in mm) length (l in m) or volume (V in L)</i>	Pressure MPag	Static @-131msw (meters of sea water)	
			Size Piping (d) and Piping (l) or Vessel (V)	150/200 3247	
		Estimated equivalent hole diameter <i>d in mm</i>			

Part 1B - Complete for accidents or dangerous occurrences
Accidents and dangerous occurrences information

	Was NOPSEMA notified through the dedicated notification phone line? <i>Phone No. 1300 674 472</i>	Yes	☒	No	☐		
15.	Action taken to make the work-site safe	Was permission given by a NOPSEMA inspector to interfere with the site?					
		OPGGS(S)R 2.49.		Yes	☐	No	☒
		Action taken	Work immediately ceased, activity was subsea and no exposure to any crewed vessels on surface.				
	Details of any disturbance of the work site	All worksite disturbances were subsea during make safe activities.					
16.	Was an emergency response initiated?	Yes	☒	No	☐		
		Type of response	Manual ☐ Automatic alarm ☐	Muster ☐ Evacuation ☐			
		How effective was the emergency response?	Emergency response initiated was in response to Part 1A of the report. No exposure of personnel at the time of the occurrence as the vessel monitoring at location was the Woodside contracted Uncrewed Surface Vessel (USV) Kwilena.				
17.	Was anyone killed or injured? <i>Provide details below</i>		Yes	☐	No	☒	
	Injured persons (IP) <i>If different from item 2.</i>	Casualty no. 1					
	Employer name	Employer address					

Part 1B - Complete for accidents or dangerous occurrences
Accidents and dangerous occurrences information

	Employer phone no.			Employer email				
	IP full name							
	IP date of birth			Sex	M	☐	F	☐
	IP residential address							
	IP phone no. (Work)			IP phone no. (Home)				
				(Mobile)				
	IP occupation/job title			Contractor or core crew				
	Details of injury							
	<i>Based on TOOCS (refer last page)</i>	a. Intracranial injury	☐	d. Burn	☐			
	Nature of injury	b. Fractures	☐	e. Nerve or spinal cord injury	☐			
		c. Wounds, lacerations, amputations, internal organ damage	☐	f. Joint, ligament, muscle or tendon injury	☐			
	Part of body	G1. Head or face	☐	d. Other _____	☐			
		G2. Neck	☐					
		G3. Trunk	☐					
G4. Shoulder or arm		☐						
Mechanism of injury	G5. Hip or leg	☐						
	G6. Multiple locations	☐						
	G7. Internal systems	☐						
	G8. Other _____	☐						
Agency of injury	G0. Falls, stepping, kneeling, sitting on object	☐						
	G1. Hitting object	☐						
	G2. Being hit or trapped	☐						
		☐						
Details of job being undertaken	1. Machinery or fixed plant	☐	5/6. Chemicals, materials, substances	☐				
	2. Mobile plant or transport	☐	7. Environmental agencies	☐				
	3. Powered equipment	☐	8. Human or animal agencies	☐				
	4. Non-power equipment	☐	9. Other _____	☐				
Day and hour of shift	Day e.g. 5 th day of 7 (5 / 7)		Hour e.g. 3 rd hour of 12 (3 / 12)					
NB: If more casualties, please copy/paste this section (19) for each additional casualty and insert here								
18.	Was there any serious damage? Provide details below		Yes	☐	No	☒		
	Details	Item 1	Item 2		Item 3			
	Equipment damaged							
	Extent of damage							

Part 1B - Complete for accidents or dangerous occurrences
Accidents and dangerous occurrences information

19.	Will the equipment be shut down? <i>Yes or No</i>	Already shutdown		
	If yes, for how long?			
	<i>NB: If more equipment seriously damaged, please copy/paste this section as required</i>			
20.	Will the facility be shut down?	Yes or No <i>If yes provide details below</i>	No – it is already shutdown	
	Facility shutdown	Date		dd/mm/yyyy
		Time		24-hour clock
		Duration		days / hours / minutes
21.	Immediate action taken/intended, if any, to prevent recurrence of incident.	Action	Responsible party	Completion date <i>Actual or intended</i>
		Cease flushing activities	Woodside Energy Global Pty Ltd	Actual 8 May 2025
22.	What were the immediate causes of the incident?	Unexpected product (composition to be confirmed after testing) contained within flowline.		

Attachments

Are you attaching any documents?			Yes or No <i>If yes, provide details below</i>	No.
No.	ID	Revision	Date	Title/description
<i>Insert or delete rows as required</i>				

Part 1C – Complete for environmental incidents
Environmental Impacts

23.	What is the current environment plan for this incident?	Environment plan	Griffin Decommissioning and Field Management Environment Plan (Document No. GV-HSE-E-0014).			
24.	Has the incident resulted in an impact to the environment?	Yes or No <i>If yes, provide details below</i>	No			
		Incident details <i>e.g. estimated area of impact, nature/significance of impact</i>	Subsea (-131msw) release (refer #9 for composition). Potential impact area was determined by undertaking spill trajectory modelling based on the hydrocarbon release. The modelled hydrocarbon release assumed a 100% crude oil release which was highly conservative compared to the actual event. The spill trajectory modelling demonstrated that potential impacts would be largely limited to the vicinity of the release location due to rapid evaporation of nearly 75% of crude hydrocarbon material, with approximately 20% of hydrocarbon volume potentially residual in the water and subject to slower degradation over time. Spill trajectory from initial modelling and on-going forecast was predicated to be in a west-south-westerly direction. Priority areas for protection and impact assessment identified as the Gascoyne Marine Park and Ningaloo Coast World Heritage Area and Ningaloo Marine Park. No significant volume or concentration of hydrocarbons predicted to contact the Ningaloo Coast World Heritage Area or Marine Parks, and no potential for shoreline accumulation.			
		ENVIRONMENTAL RECEPTORS				
		Open ocean ☒ Shoreline ☐ Population centre ☐ Stakeholders ☐ Other sensitivity ☐ <i>e.g. conservation area, nesting beach</i>	☐ ☐ ☐ ☐ ☐	Macroalgae ☐ Coral Reef ☐ Benthic invertebrates ☐ Seagrass ☐ Mangrove ☐		
		Further details				
		Details	Environment 1	Environment 2	Environment 3	
		Location of receiving environments <i>Lat/Long</i>				
		Date & time of impact				
		Action taken to minimise exposure				

Part 1C – Complete for environmental incidents
Environmental Impacts

Specify each matter protected under Part 3 of the EPBC Act impacted			
NB: If more environments were damaged, please copy/paste this section (Item E3) and add extra data			
	Yes or No If yes, provide details		
25.	Are any environments at risk? <i>Including as a result of spill response measures</i>	Details <i>e.g. zone of potential impact</i>	The Net Environment Benefit Analysis (NEBA) was undertaken for the incident to determine response measures. The NEBA identified monitor and evaluate as the primary response to the event, with the initial NEBA considering oiled wildlife as a potential response measure. Visual observations were undertaken by vessel and aerial. Aerial Observations: A visual sheen and floating material assumed to be trichodesmium (cyanobacteria) were observed on 9 May 2025 at approximately 0830 hrs. Additional aerial surveillance was undertaken: 9 May 2025 – 1400 hrs no sheen present, trichodesmium present; 10 May 2025 – 0800 hrs, no sheen present at either spill tracker buoy or release location. Trichodesmium present at spill tracker buoy 0830. Vessel Observations: - Deep Orient continued complete vessel observations at release location from 8 May 2025 until 10 May 2025; - Mermaid Cove monitoring original release location from approximately 0000 hrs on 10 May 2025; - Warrego continued to monitor at tracker buoy 8300 from 9 May 2025. The risk from the release to the receiving environment is low and any impact potential would be considered from entrained and dissolved hydrocarbons as evidenced through visual observation and trajectory modelling. This is now expected to be at negligible levels due to original low release volume, mixing and facilitation of degradation from the open ocean environment and lack of proximate sensitive receptors.
AT RISK ENVIRONMENTS			

Part 1C – Complete for environmental incidents
Environmental Impacts

		Open ocean ☒ Shoreline ☐ Population Centre ☐ Stakeholders ☐ Other sensitivity ☐ <i>e.g. conservation area, nesting beach</i>	☐ ☐ ☐ ☐ ☐ ☐	Macroalgae ☐ Coral Reef ☐ Benthic Invertebrates ☐ Seagrass ☐ Mangrove ☐
	Details	Environment 1	Environment 2	Environment 3
	Estimated location of 'at-risk' environments			
	Estimated impact date & time			
	Action required to minimise exposure			
	Specify each matter protected under Part 3 of the EPBC Act at risk			
<i>NB: If more environments at risk of damage, please copy/paste this section (Item E2) and add extra data</i>				
26.	Was an oil pollution emergency plan activated?	Yes or No	Yes	
		If yes, what action has been implemented /planned?	Griffin Decommissioning Oil Pollution First Strike Plan (ZG0005AF0000001)	
		If yes, how effective is/was the spill response?	Effective	
27.	Was an environmental monitoring program initiated?	Yes or No	Yes	
		If yes, what actions have been implemented and/or planned?	OSRL Joint Industry Operational and Scientific Monitoring (OSM) Services activated by Woodside via the OSRL contract on 9 May 2025. On 10 May 2025, Woodside confirmed standup of OM02 water quality assessment. The specialist contractor, Stantec, mobilised with arrival of x3 personnel with water sampling equipment to Exmouth on 11 May 2025 and to commenced water sampling on 12 May 2025. A 3-day water quality sampling program was undertaken, with a focus on sampling locations adjacent to the marine park boundaries.	
	Did the incident result in the death or injury of any fauna?	Yes or No (If yes provide details of species in the table below)	No	
28.	Injured fauna	Species 1	Species 2	Species 3
	Species name (common or scientific name)			
	Number of individuals killed or injured	Killed: Injured:	Killed: Injured:	Killed: Injured:

Part 1C – Complete for environmental incidents
Environmental Impacts
NB: If more species were injured or killed, please copy/paste this section (Item E4) and add extra data

		Action	Responsible party	Completion date <i>Actual or intended</i>
29.	Actions taken to avoid or mitigate any adverse environmental impacts of the incident.	Cease flushing activity to prevent any further discharge / potential for release.	Woodside	8 May 2025
		USV in field undertook further visual operations post pump ceasing to ensure flow had ceased.	Woodside	8 May 2025
		First Strike Plan activated: • Spill tracker buoy deployed; • Woodside's Crisis Incident Management Team activated; • Initial Spill modelling undertaken (additional modelling undertaken to further assist with response and monitoring program).	Woodside	8 May 2025
		Aerial and vessel observations commencing 9 May 2025 were undertaken to verify surface sheen dissipation.	Woodside	10 May 2025
		Sample of release at surface taken by Deep Orient and sent to Woodside laboratory for hydrocarbon analysis. Additional sample sent to Core Lab in Perth for further analysis.	Woodside	9 May 2025
		AMOSC notified of potential requirement for Oiled Wildlife Response. All vessels tasked to maintain a watch for fauna and any Oiled Wildlife in the area.	Woodside	9 May 2025

Part 1C – Complete for environmental incidents
Environmental Impacts

		Secondary Spill tracker buoy deployed along the spill model trajectory to further assist with environmental monitoring locations.	Woodside	10 May 2025
		Sample of contaminated rope recovered by Deep Orient and being sent for hydrocarbon analysis at Woodside's laboratory in Perth/Karratha.	Woodside	10 May 2025
		Nine samples of surface water were collected by the Warrego at the spill tracker buoy (7716) site (5 collected 10/05/25 and 4 collected 11/05/25) which will be sent Chemcenter in Perth for further analysis.	Woodside	11 May 2025
<i>NB: If more actions, please add extra rows as required</i>				
30.	Corrective actions taken, or proposed, to stop, control or remedy the incident.	Action	Responsible party	Completion date <i>Actual or intended</i>
		Flushing ceased.	Woodside	8 May 2025
		NCT valve closed.	Woodside	9 May 2025
		Tight fitting in-bore environmental plug installed to prevent any potential for release.	Woodside	9 May 2025
<i>NB: If more actions, please add extra rows as required</i>				
31.	Actions taken, or proposed, to prevent a similar incident occurring in the future.	Action	Responsible party	Completion date <i>Actual or intended</i>
		Further planned Griffin flushing activity is paused until investigation complete. Remaining tasks to be re-assessed prior to resuming any flushing activity including review of all regulatory approvals.	Woodside	TBD pending investigation



Part 1C – Complete for environmental incidents

Environmental Impacts

NB: If more actions, please add extra rows as required				

Attachments

Are you attaching any documents?			Yes or No <i>If yes, provide details below</i>	No. Please refer to information provided to Andrew Best via regulatory submissions inbox.
No.	ID	Revision	Date	Title/Description
Insert or delete rows as required				

Part 2 – Information required within 30 days of accident or dangerous occurrence

NOPSEMA acknowledges that in many circumstances an operator may not have completed an investigation within 3 days of an accident or first detection of a dangerous occurrence and agrees that these items must be provided within 30 days unless otherwise agreed, in writing with NOPSEMA. In circumstances where an investigation has been completed within 3 days, and these items are available (supplemented, as required by any attachments) this part should also be completed at that time.

	Has the investigation been completed?	Yes or No	No.
	Root cause analysis <i>What were the root causes?</i>	Root cause 1	To be determined subject to the outcomes of the internal incident investigation.
		Root cause 2	
		Root cause 3	
		Other root causes	
32.	Full report <i>Describe investigation in detail, including who conducted the investigation and in accordance with what standard/procedure with reference to attachments listed in the 'attachments table' (following) as applicable</i>	This report is a partial update, as requested by NOPSEMA on 6 June 2026, to provide updated information on the incident addressing the following matters: - <i>Status of the spill response activities</i> - <i>Status and location of property left in the field following the incident</i> - <i>A summary of monitoring activities completed, and results received to date</i> - <i>Status of Woodside's internal investigation</i> - <i>Expected timeframes for any outstanding actions and deliverables</i> The full report will be provided to NOPSEMA following the completion of the internal incident investigation which includes finalisation of the water quality sample laboratory analysis. The current status of investigation and sampling is provided in the updates below. <u>Status of the spill response activities</u> All actions listed in Part 1C of the 3-day report have been successfully completed except for the completion of the internal incident investigation (including finalisation of sample analysis), and reassessment of the recovery methodology for the GR-01 flowline. Spill tracking buoys were recovered from the field. Laboratory analysis of OSRL water samples is on-going. <u>Status and location of property left in the field following the incident</u> On 9 May 2025, the Deep Orient closed the bypass valve on the Norm Capture Tool (NCT) on the RTM end of the GR-1 flowline and installed a tight fitting in-bore environmental plug on the other end (the flushing end of the GR-1 flowline). The GR-1 flowline remains at the location, with the closed by-pass valve and environmental plug in place, while Woodside assesses further recovery options. <u>A summary of monitoring activities completed, and results received to date</u> Nine opportunistic surface water samples were collected by the Warrego (five collected on 10 May 2025 and four collected on 11 May 2025) and analysed at the Chemcenter. The results of the samples indicate no detectable concentrations of hydrocarbons above laboratory limits of reporting (LoR). Woodside activated OSRL Joint Industry Operational and Scientific Monitoring (OSM) Services on 9 May 2025. Under this arrangement, Stantec undertook sampling on board the Adrianus in accordance with the Woodside-endorsed Operational	

Part 2 – Information required within 30 days of accident or dangerous occurrence

NOPSEMA acknowledges that in many circumstances an operator may not have completed an investigation within 3 days of an accident or first detection of a dangerous occurrence and agrees that these items must be provided within 30 days unless otherwise agreed, in writing with NOPSEMA. In circumstances where an investigation has been completed within 3 days, and these items are available (supplemented, as required by any attachments) this part should also be completed at that time.

		Monitoring – Water Quality Assessment (OM02) Sampling and Analysis Plan. Between 11 May 2025 and 15 May 2025, samples were collected from 14 locations (surface and sub-surface) and analysed for BTEX, Total Recoverable Hydrocarbons (TRH), and Polycyclic Aromatic Hydrocarbons (PAH). Initial feedback indicates no detectable concentrations of hydrocarbons, however the final summary report (subject to final quality assurance and control by the specialist contractor) is anticipated to be available in late June 2025. A section of rope recovered from the NCT was also sent for analysis. Analysis of the rope has detected the presence of trace hydrocarbons which do not appear to be naturally occurring. <u>Status of Woodside's internal incident investigation</u> - The investigation terms of reference were agreed on 15 May 2025. The investigation team comprises Woodside and TechnipFMC personnel. - Interviews have been completed and investigation is in the analysis phase. - Early learnings are being actively communicated to the decommissioning team and are being applied via Stybarrow Wellhead and XT Recovery Technical Review. - An HSE alert summarising the event was issued on 3 June 2025 to communicate early leanings and raise awareness. The alert was issued internally within Woodside and to TechnipFMC. - Outstanding steps are completion of the investigation analysis phase to determine causal factors, development of corresponding actions, integration of laboratory analysis and conducting an investigation review process with key internal stakeholders prior to finalising the report. <u>Expected timeframes for any outstanding actions and deliverables</u> The Stantec water quality report summarising the results of the OSM monitoring program will be provided to Woodside in late June 2025. The internal incident investigation report is anticipated to be finalised after this step (in late June 2025). Consistent with internal investigation and event learning requirements, the timeframe to implement any corrective actions will be set determined by risk.																				
33.	Actions to prevent recurrence of same or similar incident	<table border="1"> <thead> <tr> <th>Action</th> <th>Responsible party</th> <th>Completion date <i>Actual or intended</i></th> </tr> </thead> <tbody> <tr> <td>To be determined subject to the outcomes of the internal incident investigation.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Action	Responsible party	Completion date <i>Actual or intended</i>	To be determined subject to the outcomes of the internal incident investigation.																
Action	Responsible party	Completion date <i>Actual or intended</i>																				
To be determined subject to the outcomes of the internal incident investigation.																						

NB: Add or delete rows as appropriate



Attachments (Insert/delete rows as required)

Are you attaching any documents?			Yes or No <i>If yes, provide details below</i>	
No.	ID	Revision	Date	Title/description

Instructions and general guidance for use:

1. The use of this form is voluntary and is provided to assist operators and titleholders to comply with their obligations to give notice and provide reports of incidents to NOPSEMA under the applicable legislation.
2. Accidents, dangerous occurrences or environmental incidents can all be reported using this same form.
3. The applicable legislation for incident reporting is:
 - a. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009 [OPGGS(S)R]; and
 - b. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 [OPGGS(E)R], for facilities located in Commonwealth waters; or
 - c. for facilities located in designated coastal waters, the relevant State or Territory Act and associated Regulations where there is a current conferral of powers to NOPSEMA.
4. In the context of this form an incident is a reportable incident as defined under:
 - a. OPGGSA, Schedule 3, Clause 82.
 - b. OPGGS(E)R, regulation 4.
5. This form should be used in conjunction with NOPSEMA Guidance Notes available on the NOPSEMA website:
 - a. N-03300-GN0099 Notification and Reporting of Accidents and Dangerous Occurrences
 - b. N-03300-GN0926 Notification and Reporting of Environmental Incidents
6. Part 1 requires completion for all incidents; then ALSO complete part 2 if the incident is an accident or dangerous occurrence.
7. NOPSEMA considers that a full report will contain copies of documentary material referenced and/or relied on in the course of completing this form, which may include (but not be limited to) as appropriate: witness statements, management system documents, drawings, diagrams and photographs, third party reports (audit, inspection, material analysis etc.), internal records and correspondence.
8. This form is intended to be completed electronically using Microsoft Word by completing the unshaded cells which will expand as required to accept the information required and the check boxes where relevant (NB: check boxes may appear shaded and have reduced functionality in MS Word versions prior to 2010).
9. The completed version of this form (and any attachments, where applicable) should be emailed to:
submissions@nopsema.gov.au
or submitted via secure file transfer at: <https://securefile.nopsema.gov.au/filedrop/submissions> as soon as practicable, but in any case, within three days of the incident.

References

NOPSEMA website: www.nopsema.gov.au

TOOCS – Type of Occurrence Classification System.

The *Type of Occurrence Classification System, Version 3.0* (TOOCS3.0) was developed to improve the quality and consistency of data. This system aligns with the International Classification of Diseases – Australian Modification (ICD10-AM). [Type of occurrence classification system \(TOOCS\) 3rd Edition May 2008 | Safe Work Australia](#)

OPGGS(S)R. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009. Select Legislative Instrument 2009 No. 382 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

OPGGS(E)R. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009. Statutory Rules 1999 No. 228 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

Privacy Notice

NOPSEMA collects your personal information for the purpose of investigating accidents, dangerous occurrences and environmental incidents under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*.

NOPSEMA will not use or disclose your personal information for any other purpose without your consent, unless it is required or authorised by law, or relates to NOPSEMA's enforcement activities. Your personal information may be disclosed to the following organisations, entities or individuals:

- individuals who make a request under the *Freedom of Information Act 1982*
- the Australian National Audit Office and other privately appointed auditors
- other law enforcement bodies (for example, the police or the coroner)
- NOPSEMA's legal advisors.

NOPSEMA may occasionally be required to disclose information to overseas recipients in order to discharge its functions or exercise its powers, or to perform its necessary business activities.

Information about how you can access, or seek correction to, your personal information is contained in NOPSEMA's APP Privacy Policy at www.nopsema.gov.au/privacy. If you have an enquiry or a complaint about your privacy, please contact NOPSEMA's Privacy Contact Officer on (08) 6188 8700 or by email at: privacy@nopsema.gov.au.