

Recordable Environmental Incident Monthly Report

Document No: N-03000-FM0928 A198750

Date: 04/05/2020

FORM

Due Date: By the 15th day of the following month.

Send completed form to: <u>submissions@nopsema.gov.au</u> via secure file transfer at <u>https://securefile.nopsema.gov.au/filedrop/submissions</u>

Reference: Regulation 26B

Please check the foll	owing boxes if applicable to this re	Final report for this activity:			
Titleholder name:	INPEX Ichthys Pty Ltd (INPEX)	Titleholder business address:	Level 22, 100 St Georges Tce, Perth, WA 6000	Title of environment plan for the activity:	ICHTHYS PROJECT OFFSHORE FACILITY (OPERATION) ENVIRONMENT PLAN
Activity type: (e.g. drilling, seismic, production)	Operation	Month, Year:	December 2020	Facility name and type : (e.g. MODU, Seismic Vessel, FPSO)	Ichthys Explorer (CPF) Ichthys Venturer (FPSO)
Contact person:		Email:		Phone:	
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future



31 December 2020		Environmental	The FPSO flash gas	The flash gas compression trains	The 2021 Annual Flare Target
ST Determiner 2020	The 2020 Annual Flare Target	performance standard	compression trains were	and off-gas recovery compression	has been revised in the 2021
	(covering the period from	(Table 7-2) Atmospheric	commissioned and run to	reliability was less than forecast.	Flaring Management Plan.
	January 1 to 31 December	Emissions and (Table 7-3)	reduce the volume of flaring.	A broad spectrum of faults and	Forecast annual flaring for
	2020), was set based on	change in light levels from	reduce the volume of haring.	vibration issues reduced the	2021 is targeting less flaring
	assumed availability of	flaring		uptime of the technology.	compared to the 2020 target
	emissions reduction technology				and the 2021 target is
	of 84.34% in line with the 2020	After initial start-up,		The Flash Gas Compressor	significantly less than the
	production profile in	annual flare emissions will		Reliability Improvement Plan has	2020 actual flaring volume.
	consideration of planned and	be less than or equal to the		been included as an Operations	These targets are aligned to
	unplanned shutdown periods.	annual flare targets		objective in the 2021 Business	the 2021 Operations objective
	The end of year flaring target	established in accordance		Plan.	
	was 130,079 kSm ³ ; the actual	with the Flaring			to reduce greenhouse gas
	was 232,932 kSm ³ .	Management Plan.			footprint.
	When the targets were set				
	INPEX had not operated the				
	flash gas and off-gas systems on				
	a routine basis. INPEX				
	underestimated the periods of				
	time where the flash gas and off-				
	gas systems would be operated				
	effectively.				
	INPEX was able to meet the				
	monthly targets in January and				
	February; however, the other				
	monthly targets for March 2020-				
	December 2020 were not				
	achieved.				



Note 1: As at 28 February 2014, amendments to the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations changed from environmental performance objective to environmental performance outcome. If you are reporting against an EP accepted under the old Regulations please report against the environmental performance objective for that activity.

Note 2: This form may be submitted in conjunction with the 'Injuries and Fatalities – Monthly Summary Report' Form available at www.nopsema.gov.au

Privacy Notice

NOPSEMA collects your contact details for the purpose of administering the OPGGSA and associated regulations. NOPSEMA will not use or disclose your personal information for any other purpose without your consent, unless it is required or authorised by law, or relates to NOPSEMA's enforcement activities. Your personal information may be disclosed to the following organisations, entities or individuals:

- individuals who make a request under the *Freedom of Information Act 1982*
- the Australian National Audit Office and other privately-appointed auditors
- NOPSEMA's legal advisors.

NOPSEMA may occasionally be required to disclose information to overseas recipients in order to discharge its functions or exercise its powers, or to perform its necessary business activities. Information about how you can access, or seek correction to, your personal information is contained in NOPSEMA's APP Privacy Policy at www.nopsema.gov.au/privacy. If you have an enquiry or a complaint about your privacy, please contact NOPSEMA's Privacy Contact Officer on 08 6188 8700 or by email at privacy.