## Notifiable incident

Incident ID	<u>5472</u>
Duty holder:	INPEX Operations Australia Pty Ltd
Facility/Activity:	Ichthys Venturer
Facility type:	Floating production storage and offloading facility

Division	
	Occupational Health and Safety
Notification type	Incident
Incident date	29/06/2018 12:45 PM (WST)
Notification date	29/06/2018 01:56 PM (WST)
NOPSEMA response date	29/06/2018 02:02 PM (WST)
Received by	
Nearest state	WA
Initial category type (based on notification)	Dangerous Occurrence
Initial category (based on notification)	Unplanned event - implement emergency response plan
3 Day report received	02/07/2018
Final report received	16/07/2018
All required data received	16/07/2018
Final category type (based on final report)	Dangerous Occurrence
Final category (based on final report)	Unplanned event - implement emergency response plan
Brief description	OHS-UPE-Heat Detector Activation
Location	Deck
Subtype/s	Alarm, Emergency response, Muster
Summary (at notification)	Operator advised that during work on a heat detector in the enclosure for MPG2 (which was offline), the head was activated which resulted in a GA and muster. The ERT was deployed and not fire or smoke was identified. A PTW was in place for the activity and the operator is investigating further what has occurred to activate the detector.
<b>Details</b> (from final report)	Operator advised that during work on a heat detector in the enclosure for MPG2 (which was offline), the head was activated which resulted in a GA and muster. The ERT was deployed and not fire or smoke was identified. A PTW was in place for the activity and the operator is investigating further what has occurred to activate the detector. At 12:41 hrs the facility experienced an unplanned alarm resulting in a General Alarm (GA) and Persons on Board (POB) muster. FPSO Venturer facility mustered and all persons were accounted for. The initiator was a confirmed fire indication in Main Power Generator 2 (MPG) turbine enclosure. MPG2 was shut-down and isolated for maintenance at the time. The Emergency Response Team (ERT) was mobilised to investigate and found no indication of smoke
Immediate cause/s	or fire in MPG2 turbine enclosure and there was no impact to Facility/Personnel/Environment. FPSO Venturer facility returned to normal status at 13:00 hrs. Initiation of 2 heat detector loops (S-782-DXA-267 C/E) in MPG2 turbine enclosure resulting in confirmed fire signal, S-782-DAS-A651. Investigation commenced.

Root cause/s	HPD - WORK DIRECTION - Preparation - no preparation, HPD - MGMT SYS - Stds, policies, admin controls not used - accountability NI, HPD - TRAINING - Understanding NI - instruction NI, HPD - HUMAN ENGINEERING - Human-machine interface - labels NI
Root cause description	<ol> <li>The confirmed fire signal S-782-DAS-A651 was not put in override. Job scope not reviewed and prepared.</li> <li>Initial trouble shooting undertaken on fire and gas system on MPG2 was not as per the Integrated Safe System of Work (ISSOW) process.</li> <li>Improper decision making/failure to apply knowledge – work party perceived task to be non-intrusive work, not requiring a permit on the MPG2 which was shut down and isolated.</li> <li>The label on Fire Fighting (FF) package was not explicit which caused the technician to not recognise the condition of the potential fire and gas activation.</li> </ol>

Duty inspector recommendation	
Date	29/06/2018
Duty inspector	
Recommendation	Do not conduct Major Investigation
Reasoning	Does not meet MI threshold based on information received
Supporting considerations	

Major investigation decision	
Date	29/06/2018
Decision	Do not conduct Major Investigation
Reasoning	Does not meet MI threshold based on information received
Supporting considerations	

Non-major investigation review and recommendation	
Date	05/07/2018
Inspector	
Risk gap	None
Type of standard	Established
Initial strategy	Inclusion in annual stats/data analysis

Recommended follow up strategy	
Recommended strategy	Inclusion in annual report stats / data analysis
Supporting considerations	Reviewed the 3 day report and incident was confirmed as false alarm. Heat detectors located in Main Power Generator 2 (MPG) turbine enclosure went into alarm . MPG2 was shut-down and isolated for maintenance at the time. The alarm escalated went into GPA. INPEX has commenced their investigation. The FPSO mustered as required and subsequently stood down upon confirmation. The facility has previously mustered due to false alarm.

Non-major investigation decision	
Date	05/07/2018
RoN	
RoN review result	Agree with recommendation
Strategy decision	Inclusion in annual report stats / data analysis
Supporting considerations	
Associated inspection	

Inspection ID