

## Report of an accident, dangerous occurrence or environmental incident

For instructions and general guidance in the use of this form, please see the last page.

Part 1 is required within 3 days of a notified incident.

Part 2 is required within 30 days of notified incident.

### What was the date and time of the initial verbal incident notification to NOPSEMA?

<b>Date</b>	12 <sup>th</sup> . June 2017	<b>Time</b>	15:00 CST
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*NOTE: It is a requirement to request permission to interfere with the site of an accident or dangerous occurrence. Refer OPGGS(S)R, Reg. 2.49.*

### What is the date and time of this written incident report?

<b>Date</b>	13 <sup>th</sup> . June 2017	<b>Time</b>	11:00
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### What type of incident is being reported?

*Please tick appropriate incident type*

<b>Accident or dangerous occurrence</b>	<input checked="" type="checkbox"/>	Complete parts 1A, 1B & part 2
<b>Environmental Incident</b>	<input type="checkbox"/>	Complete parts 1A, 1C
<b>BOTH (Accident or dangerous occurrence AND environmental incident)</b>	<input type="checkbox"/>	Complete ALL parts (1A, 1B, 1C, 2)

*Please tick all applicable (one or more categories)*

*To use electronically: MS Word 2007-10 – click in check box*

<b>Categories</b> <i>Please select one or more</i>	<b>Accidents</b>	Death or Serious injury Lost time injury ≥3 days	<input type="checkbox"/> <input type="checkbox"/>
	<b>Dangerous occurrences</b>	Hydrocarbon release >1 kg or ≥80 L (gas or liquid) Fire or explosion Collision marine vessel and facility Could have caused death, serious injury or LTI Damage to safety-critical equipment Unplanned event - implement ERP Pipeline incident Well kick >50 barrels Other _ Incorrect rigging configuration used on Spreader/Lifting Bar.	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>
	<b>Environmental incidents</b>	Hydrocarbon release Chemical release Drilling fluid/mud release Fauna Incident Other _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

## Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

### General information – all incidents

1.	Where did the incident occur?	Facility / field / title name	Northern Endeavour.		
		Site name and location <i>Latitude/longitude</i>	Timor sea		
2.	Who is the registered operator/titleholder or other person that controls the works site or activity?	Name	Upstream Production Solutions		
		Business address	Level 5, 1101 Hay Street, West Perth WA 6005		
		Business phone no.	08 6109 4000		
3.	When did the incident occur?	Time and time zone	17:00 CST		
		Date	10th. June 2017		
4.	Did anyone witness the incident?	Yes or no <i>If yes, provide details below</i>	Yes		
	Witness details	Witness no 1	Witness no 2	Witness no 3	
	Full name	s 22 irrelevant i i			
	Phone no. (Business hours)	s 22 irrelevant i i			
	Phone no. (Home) (Mobile)				
	Email (Business) (Private)				
	Postal address	Level 5, 1101 Hay Street, West Perth WA 6005	Level 5, 1101 Hay Street, West Perth WA 6005	Level 5, 1101 Hay Street, West Perth WA 6005	
	NB: If more witnesses, copy and insert this section (4) here , and add extra witness numbers appropriately				
5.	Details of person submitting this information	Name	s 22 irrelevant material		
		Position	Offshore Installation Manager		
		Email	s 22 irrelevant material		
		Telephone no.			
6.	Brief description of incident	<p>A Dangerous Occurrence took place on Saturday 10th June 2017 on the Northern Endeavour Facility, Timor Sea. A 9 tonne alternator from a Seawater/Firewater Generator was lifted into place utilising a Spreader/Lifting Bar.</p> <p>The lifting rigging arrangement used the bar as a "Lifting" bar. In this configuration the lifting bar had a SWL Limit of 4.05 tonnes. (The same bar used as a "Spreader" bar has a SWL of 15 tonnes).</p> <p>The alternator was lifted into position without incident and it was not until later (Mon 12th. June) that it was discovered that this had taken place.</p>			

## Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

### General information – all incidents

7.	Work or activity being undertaken at time of incident	Lifting of 9 tonne alternator back into Generator enclosure after onshore repair.			
8.	What are the internal investigation arrangements?	Causal Effects Investigation to be conducted			
9.	Was there any loss of containment of any fluid (liquid or gas)?	Yes or no <i>If Yes, provide details below</i>	No		
Type of fluid (liquid or gas) <i>If hydrocarbon release please complete item no.15 as well</i>		Please specify _____		Hydrocarbon	<input type="checkbox"/>
		Please specify _____		Non-hydrocarbon	<input type="checkbox"/>
Estimated quantity <i>Liquid (L), Gas (kg)</i>					
Estimation details		Calculation	<input type="checkbox"/>	Measurement	<input type="checkbox"/>
		Please specify _____			
Composition <i>Percentage and description</i>					
Known toxicity to people and/or environment		Toxicity to people			
		Toxicity to environment			
How was the leak/spill detected?		F&G detection	<input type="checkbox"/>	Visual	<input type="checkbox"/>
	CCTV	<input type="checkbox"/>	Other	<input type="checkbox"/>	
Did ignition occur?	No	<input type="checkbox"/>	Immediate	<input type="checkbox"/>	
	Yes	<input type="checkbox"/>	Delayed	<input type="checkbox"/>	
	If yes, what was the likely ignition source	Hotwork		<input type="checkbox"/>	
		Spark electrical source	<input type="checkbox"/>		
		Spark metallic contact	<input type="checkbox"/>		
		Hot surface	<input type="checkbox"/>		
		Other	<input type="checkbox"/>		
10.	Has the release been stopped and/or contained?	Yes or no	N/A		
		Duration of the release <i>hh:mm:ss</i>			
		Estimated rate of release <i>Litres or kg per hour</i>			
11.	Location of release	What or where is the location of the release?	N/A		

## Part 1A – Information required within 3 days of an accident, dangerous occurrence or environmental incident

### General information – all incidents

		What equipment was involved in the release?						
		Is this functional location listed as safety-critical equipment?						
12.	<b>Weather conditions</b> <i>Please complete as appropriate</i>	Ambient temperature °C	N/A					
		Relative humidity %						
		Wind speed m/s <i>NB: for enclosed areas use</i> Air change per hour						
		Wind direction e.g. from SW						
		Significant wave height m						
		Swell m						
		Current speed m/s						
		Current direction e.g. from SW						
		13.	<b>Hydrocarbon release details</b> <i>If hydrocarbon fluid (liquid or gas) was released, please complete this section as well</i>	System of hydrocarbon release	Process <input type="checkbox"/>	Drilling <input type="checkbox"/>	Subsea / Pipeline <input type="checkbox"/>	Utilities <input type="checkbox"/>
Estimated inventory in the isolatable system <i>Litres or kg</i>	N/A							
System pressure and size of piping or vessel <i>diameter (d in mm) length (l in m) or volume (V in L)</i>	Pressure MPag							
	Size Piping (d) and Piping (l) or Vessel (V)							
Estimated equivalent hole diameter <i>d in mm</i>								

## Part 1B - Complete for accidents or dangerous occurrences

### Accidents and dangerous occurrences information

	Was NOPSEMA notified through the dedicated notification phone line? <i>Phone No. 08 6461 7090</i>	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
15.	Action taken to make the work-site safe	Was permission given by a NOPSEMA inspector to interfere with the site?			
	OPGG(S)R 2.49.	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**Part 1B - Complete for accidents or dangerous occurrences**
**Accidents and dangerous occurrences information**

		Action taken	N/A – worksite was safe				
		Details of any disturbance of the work site	Nil				
16.	Was an emergency response initiated?		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
		Type of response	Manual	<input type="checkbox"/>	Muster	<input type="checkbox"/>	
		Automatic alarm	<input type="checkbox"/>	Evacuation	<input type="checkbox"/>		
		How effective was the emergency response?					
17.	Was anyone killed or injured? <i>Provide details below</i>		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
	Injured persons (IP)	Casualty No 1					
	<i>If different from item 2.</i>		Employer address				
	Employer name		Employer email				
	Employer phone no.						
	IP full name						
	IP date of birth		Sex	M	<input type="checkbox"/>	F	<input type="checkbox"/>
	IP residential address						
	IP phone no. (Work)		IP phone no. (Home)				
			(Mobile)				
	IP occupation/job title		Contractor or core crew				
	Details of injury						
	<i>Based on TOOCS (refer last page)</i>	a. Intracranial injury	<input type="checkbox"/>	d. Burn	<input type="checkbox"/>		
	Nature of injury	b. Fractures	<input type="checkbox"/>	e. Nerve or spinal cord injury	<input type="checkbox"/>		
		c. Wounds, lacerations, amputations, internal organ damage	<input type="checkbox"/>	f. Joint, ligament, muscle or tendon injury	<input type="checkbox"/>		
Part of body			g. Other _____	<input type="checkbox"/>			
	G1. Head or face	<input type="checkbox"/>	G5. Hip or leg	<input type="checkbox"/>			
	G2. Neck	<input type="checkbox"/>	G6. Multiple locations	<input type="checkbox"/>			
	G3. Trunk	<input type="checkbox"/>	G7. Internal systems	<input type="checkbox"/>			
Mechanism of injury	G4. Shoulder or arm	<input type="checkbox"/>	G8. Other _____	<input type="checkbox"/>			
	G0. Falls, stepping, kneeling, sitting on object	<input type="checkbox"/>	G3. Exposure to sound or pressure	<input type="checkbox"/>			
	G1. Hitting object	<input type="checkbox"/>	G4. Muscular stress	<input type="checkbox"/>			
	G2. Being hit or trapped	<input type="checkbox"/>	G5. Heat, cold or radiation	<input type="checkbox"/>			
			G6/7. Chemical, biological substance	<input type="checkbox"/>			
			G8. Other _____	<input type="checkbox"/>			

## Part 1B - Complete for accidents or dangerous occurrences

### Accidents and dangerous occurrences information

	Agency of injury	1. Machinery or fixed plant <input type="checkbox"/> 2. Mobile plant or transport <input type="checkbox"/> 3. Powered equipment <input type="checkbox"/> 4. Non-power equipment <input type="checkbox"/>	5/6. Chemicals, materials, substances <input type="checkbox"/> 7. Environmental agencies <input type="checkbox"/> 8. Human or animal agencies <input type="checkbox"/> 9. Other _____ <input type="checkbox"/>
	Details of job being undertaken		
	Day and hour of shift	Day <i>e.g. 5<sup>th</sup> day of 7 (5 / 7)</i>	Hour <i>e.g. 3<sup>rd</sup> hour of 12 (3 / 12)</i>
	NB: If more casualties, please copy/paste this section (19) for each additional casualty and insert here		
18.	Was there any serious damage? <i>Provide details below</i>		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Details	Item 1	Item 2
	Equipment damaged		
	Extent of damage		
19.	Will the equipment be shut down? <i>Yes or No</i>	No	
	If Yes, for how long?		
	NB: If more equipment seriously damaged, please copy/paste this section as required		
20.	Will the facility be shut down?	Yes or no <i>If yes provide details below</i>	No
	Facility shutdown	Date	dd/mm/yyyy
		Time	24 hour clock
		Duration	days / hours / minutes
21.	Immediate action taken/intended, if any, to prevent recurrence of incident.	Action	Responsible party
		Quarantine Lifting Beam	Maintenance Supervisor
22.	What were the immediate causes of the incident?	Incorrect rigging configuration used on Spreader/Lifting Bar.	



## Attachments

Are you attaching any documents?			Yes or no <i>If yes provide details below</i>	No
No.	ID	Revision	Date	Title/description

*Insert or delete rows as required*

## Part 1C – Complete for environmental incidents

### Environmental Impacts

23.	What is the current environment plan for this incident?	Environment plan				
24.	Has the incident resulted in an impact to the environment?	Yes or no <i>If yes provide details below</i>				
		Incident details <i>e.g. estimated area of impact, nature/significance of impact</i>				
		<b>ENVIRONMENTAL RECEPTORS</b>				
		Open ocean	<input type="checkbox"/>	Macroalgae	<input type="checkbox"/>	
		Shoreline	<input type="checkbox"/>	Coral Reef	<input type="checkbox"/>	
		Population centre	<input type="checkbox"/>	Benthic invertebrates	<input type="checkbox"/>	
		Stakeholders	<input type="checkbox"/>	Seagrass	<input type="checkbox"/>	
		Other sensitivity <i>e.g. conservation area, nesting beach</i>	<input type="checkbox"/>	Mangrove	<input type="checkbox"/>	
		Further details				
		<b>Details</b>		<b>Environment 1</b>	<b>Environment 2</b>	<b>Environment 3</b>
Location of receiving environments <i>Lat/Long</i>						
Date & time of impact						
Action taken to minimise exposure						
Specify each matter protected under Part 3 of the EPBC Act impacted						
<i>NB: If more environments were damaged, please copy/paste this section (Item E3) and add extra data</i>						
25.	Are any environments at risk? <i>Including as a result of spill response measures</i>	Yes or no <i>If yes, provide details</i>				
		Details <i>e.g. zone of potential impact</i>				
		<b>AT RISK ENVIRONMENTS</b>				

## Part 1C – Complete for environmental incidents

### Environmental Impacts

		Open ocean <input type="checkbox"/> Shoreline <input type="checkbox"/> Population Centre <input type="checkbox"/> Stakeholders <input type="checkbox"/> Other sensitivity <input type="checkbox"/> <i>e.g. conservation area, nesting beach</i>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Macroalgae <input type="checkbox"/> Coral Reef <input type="checkbox"/> Benthic Invertebrates <input type="checkbox"/> Seagrass <input type="checkbox"/> Mangrove <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	<b>Details</b>	<b>Environment 1</b>	<b>Environment 2</b>	<b>Environment 3</b>	
	Estimated location of 'at-risk' environments				
	Estimated impact date & time				
	Action required to minimise exposure				
	Specify each matter protected under Part 3 of the EPBC Act at risk				
<i>NB: If more environments at risk of damage, please copy/paste this section (Item E2) and add extra data</i>					
26.	Was an oil pollution emergency plan activated?	Yes or no			
		If yes, what action has been implemented /planned?			
		If yes, how effective is/was the spill response?			
27.	Was an environmental monitoring program initiated?	Yes or no			
		If yes, what actions have been implemented and/or planned?			
28.	Did the incident result in the death or injury of any fauna?	Yes or no (If yes provide details of species in the table below)			
	Injured fauna	Species 1	Species 2	Species 3	
	Species name (common or scientific name)				
	Number of individuals killed or injured	Killed: Injured:	Killed: Injured:	Killed: Injured:	
<i>NB: If more species were injured or killed, please copy/paste this section (Item E4) and add extra data</i>					
29.	Actions taken to avoid or mitigate any adverse environmental impacts of the incident.	Action	Responsible party	Completion date <i>Actual or intended</i>	
<i>NB: If more actions, please add extra rows as required</i>					



## Part 1C – Complete for environmental incidents

### Environmental Impacts

		Action	Responsible party	Completion date <i>Actual or intended</i>
30.	Corrective actions taken, or proposed, to stop, control or remedy the incident.			
<i>NB: If more actions, please add extra rows as required</i>				
31.	Actions taken, or proposed, to prevent a similar incident occurring in the future.			
<i>NB: If more actions, please add extra rows as required</i>				

### Attachments

Are you attaching any documents?			Yes or no <i>If yes provide details below</i>	
No.	ID	Revision	Date	Title/Description
<i>Insert or delete rows as required</i>				

## Part 2 – Information required within 30 days of accident or dangerous occurrence

NOPSEMA acknowledges that in many circumstances an operator may not have completed an investigation within 3 days of an accident or first detection of a dangerous occurrence and agrees that these items must be provided within 30 days unless otherwise agreed, in writing with NOPSEMA. In circumstances where an investigation has been completed within 3 days, and these items are available (supplemented, as required by any attachments) this part should also be completed at that time.

	Has the investigation been completed?	Yes or no	Yes
	<b>Root cause analysis</b> <i>What were the root causes?</i>	Root cause 1	Contractor equipment was not registered in NE lift register
		Root cause 2	Crane Operator perceived to work under pressure
		Root cause 3	No Pre-inspection check conducted for compliance plate spreader / lifting bar
		Other root causes	Spreader / lift bar test certificate not thoroughly checked
32.	<b>Full report</b> <i>Describe investigation in detail, including who conducted the investigation and in accordance with what standard/procedure with reference to attachments listed in the 'attachments table' (following) as applicable</i>	<p>A TapRoot® investigation of the incident was requested by the Operations Manager - NE in order to determine what occurred, why it occurred, including the systemic root causes and to make recommendations in order to prevent a recurrence. The investigation was conducted in accordance with Upstream PS Incident Investigation procedure 00/HSEQ/GEN/PC03. The investigation team consisted of the following personnel;</p> <p>s 22 irrelevant material</p> <p>SEQ Facilitator  Crane Operator  Mechanical Technician  I, Production Supervisor</p> <p>NOPSEMA have attended a formal investigative meeting with the Northern Endeavour Management team to acquire a summary of the draft incident investigation report, finding and proposed mitigation strategies. The formal investigation report has been forwarded to NOPSEMA with this 30-Day notification.</p>	

## Part 2 – Information required within 30 days of accident or dangerous occurrence

NOPSEMA acknowledges that in many circumstances an operator may not have completed an investigation within 3 days of an accident or first detection of a dangerous occurrence and agrees that these items must be provided within 30 days unless otherwise agreed, in writing with NOPSEMA. In circumstances where an investigation has been completed within 3 days, and these items are available (supplemented, as required by any attachments) this part should also be completed at that time.

33.	Actions to prevent recurrence of same or similar incident	Action	Responsible party	Completion date <i>Actual or intended</i>
		Align and update Performance Standard P20 (26/OP/INT/PS38), NE Lifting Management Plan (26/OP/GO/MN/AM9022620), and lifting Operations and Equipment procedure (00/HSE/GEN/PC41).	s 22 irrelevant	30 Sep 2017
		Promote the workers "Right to Stop the Job".	s 22 HSEQ	30 Aug 2017
		On completion of lift documentation update, prepare and implement Competency Based Training (CBTA) to ensure crane operators, riggers, supervisors and personnel working with lifts are aware of the lifting procedures requirements	s 22 i l t	31 Oct 2017
		Communicate at facility HSE meetings, the document control process, relating to "red line mark ups". Document Control Procedure (00/SP/DOC/PC01)	NE OIM	30 Sep 2017
		On completion of lift documentation update, create and implement information training sessions on changes, specific requirements and contents of the lift documents for general awareness.	s 22 i l	31 Oct 2017
		Create and present findings of Spreader / Lifting bar near miss to onshore and offshore crews.	s 22	30 Sep 2017
		NB: Add or delete rows as appropriate		

## Attachments (Insert/delete rows as required)

Are you attaching any documents?			Yes or no <i>If yes provide details below</i>	Yes
No.	ID	Revision	Date	Title/description
4900-HS-H0105	4900-HS-H0105	0	5/7/2017	Near Miss: Incorrect Use of Combination Spreader / Lifting Bar

**Attachments (Insert/delete rows as required)**

Are you attaching any documents?			Yes or no <i>If yes provide details below</i>	Yes

## Instructions and general guidance for use:

1. The use of this form is voluntary and is provided to assist operators and titleholders to comply with their obligations to give notice and provide reports of incidents to NOPSEMA under the applicable legislation.
2. Accidents, dangerous occurrences or environmental incidents can all be reported using this same form.
3. The applicable legislation for incident reporting is:
  - a. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009 [OPGGS(S)R]; and
  - b. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 [OPGGS(E)R], for facilities located in Commonwealth waters; or
  - c. for facilities located in designated coastal waters, the relevant State or Territory Act and associated Regulations where there is a current conferral of powers to NOPSEMA.
4. In the context of this form an incident is a reportable incident as defined under:
  - a. OPGGSA, Schedule 3, Clause 82.
  - b. OPGGS(E)R, regulation 4.
5. This form should be used in conjunction with NOPSEMA Guidance Notes available on the NOPSEMA website:
  - a. N-03000-GN0099 Notification and Reporting of Accidents and Dangerous Occurrences
  - b. N-03000-GN0926 Notification and Reporting of Environmental Incidents
6. Part 1 requires completion for all incidents; then ALSO complete part 2 if the incident is an accident or dangerous occurrence.
7. NOPSEMA considers that a full report will contain copies of documentary material referenced and/or relied on in the course of completing this form, which may include (but not be limited to) as appropriate: witness statements, management system documents, drawings, diagrams and photographs, third party reports (audit, inspection, material analysis etc.), internal records and correspondence.
8. This form is intended to be completed electronically using Microsoft Word by completing the unshaded cells which will expand as required to accept the information required and the check boxes where relevant (NB: check boxes may appear shaded and have reduced functionality in MS Word versions prior to 2010).
9. The completed version of this form (and any attachments, where applicable) should be emailed to: [submissions@nopsema.gov.au](mailto:submissions@nopsema.gov.au) or submitted via secure file transfer at: <https://securefile.nopsema.gov.au/filedrop/submissions> as soon as practicable, but in any case within three days of the incident.

## References

NOPSEMA website: [www.nopsema.gov.au](http://www.nopsema.gov.au)

TOOCS – Type of Occurrence Classification System.

The *Type of Occurrence Classifications System, Version 3.0* (TOOCS3.0) was developed to improve the quality and consistency of data. This system aligns with the International Classification of Diseases –Australian Modification (ICD10-AM).

[http://www.safeworkaustralia.gov.au/sites/SWA/AboutSafeWorkAustralia/WhatWeDo/Publications/Documents/207/TypeOfOccurrenceClassificationSystem\(TOOCs\)3rdEditionRevision1.pdf](http://www.safeworkaustralia.gov.au/sites/SWA/AboutSafeWorkAustralia/WhatWeDo/Publications/Documents/207/TypeOfOccurrenceClassificationSystem(TOOCs)3rdEditionRevision1.pdf)

OPGGS(S)R. Offshore Petroleum and Greenhouse Gas Storage (Safety) Regulations 2009. Select Legislative Instrument 2009 No. 382 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

OPGGS(E)R. Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009. Statutory Rules 1999 No. 228 as amended and made under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*. Commonwealth of Australia.

## Privacy Notice

NOPSEMA collects your personal information for the purpose of investigating accidents, dangerous occurrences and environmental incidents under the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

NOPSEMA will not use or disclose your personal information for any other purpose without your consent, unless it is required or authorised by law, or relates to NOPSEMA's enforcement activities. Your personal information may be disclosed to the following organisations, entities or individuals:

- individuals who make a request under the *Freedom of Information Act 1982*
- the Australian National Audit Office and other privately-appointed auditors
- other law enforcement bodies (for example, the police or the Coroner)
- NOPSEMA's legal advisors.

NOPSEMA may occasionally be required to disclose information to overseas recipients in order to discharge its functions or exercise its powers, or to perform its necessary business activities.

Information about how you can access, or seek correction to, your personal information is contained in NOPSEMA's APP Privacy Policy at [www.nopsema.gov.au/privacy](http://www.nopsema.gov.au/privacy). If you have an enquiry or a complaint about your privacy, please contact NOPSEMA's Privacy Contact Officer on (08) 6188 8700 or by email at: [privacy@nopsema.gov.au](mailto:privacy@nopsema.gov.au).