

Investigation Summary Report

2714 **RMS Id** 2012 Year Notified Date 14/04/2012 Incident Date 14/04/2012 **Organisation Name** Chevron Australia Pty Ltd GOR-1C Facility Name Facility Type Well **Incident Category** EM - Drilling fluid / mud release Incident Sub Type **Brief Description Title** SBM Release Summary At 1553 Chevron notified NOPSEMA of a reportable incident under the in force Environment Plan for drilling (Atwood Osprey) north of Barrow Island in permit area WA-37L. Approximately 2,544 litres (16 bbls) of SBM was released from a fault with the slip joint packer resulting in pressure failure. This loss of pressure occurred at 1410 and approximately 20 minutes later a successful seal was made which is now being monitored whilst an onsite investigation is carried out. A pollution report (POLREP) has been forwarded to our submissions inbox and a copy has been sent to AMSA. At 1824 AMSA RCC Australia called to confirm NOSPEMA receipt of information. Description At 1553 Chevron notified NOPSEMA of a reportable incident under the in force Environment Plan for drilling (Atwood Osprey) north of Barrow Island in permit area WA-37L. Approximately 2,544 litres (16 bbls) of SBM was released from a fault with the slip joint packer resulting in pressure failure. This loss of pressure occurred at 1410 and approximately 20 minutes later a successful seal was made which is now being monitored whilst an onsite investigation is carried out. **Immediate Causes** Fault with the slip joint packer resulting in pressure failure. Other Vessel Name **Initial Decision** No Further Action with the Information Currently Available Initial Decision Reason Operator investigation is Adequate Reason Notes No action required at this stage. **Briefing Notes Critical Decision** Critical Decision Reason Critical Decision Issues Critical Decision Options Critical Decision Recomm: Qty of Gas (kg) Volume of Liquid (litres) 2544 **Equipment Involved Name** Joints/Flanges **Status** Closed

Friday, 14 September 2012

Status Reason	See three day report for actions undertaken by the operator to prevent re-occurrence.	
3-day Report Due Date	17/04/2012	Received Date: 14/04/2012
Final Report Due Date	14/05/2012	Received Date:
Root Cause Descriptive	From the three day report the root cause is identified due to in-operability of the slip joint packer at low pressure.	
RC1	ED - DESIGN - Design specs - problem not anticipated	
RC2		
RC3		
Nopsa Inv: Outcomes	Note for future inspections of Atwood Ospray to follow up on successful implementation of corrective actions.	