

<b>RMS Id</b>	<b>2651</b>	Year	2012
Incident Date	18/02/2012	Notified Date	18/02/2012
Organisation Name	Apache Energy Limited		
Facility Name	Stag CPF		
Facility Type	Production Platform with no drilling		

**Incident Category** EM - Hydrocarbon / petroleum fluid release

Incident Sub Type

**Brief Description Title** Oil to water event - possible hose leak

**Summary**

0730 – Phone call received from Apache representative notifying NOPSEMA of a hydrocarbon release from the FSO Dampier Spirit loading hose. A vessel was in attendance however choppy seas has meant that the observed sheen is dispersing and not traceable. Visible sheen from earlier in the incident has dispersed. NOPSEMA requested an update at 0930 with more information.

0930 – Verbal brief received with more detail of the incident.

[0600; Rounds on the Dampier Spirit show no sign of leak]

[0620; Sheen observed from the stern of the vessel, investigated with the Master. Oily smell and sheen visible from the loading hose]

[0642; Call to Stag to shut in the operation. 0650 all wells shut in and depressed the export line]

[0645; Visual confirmed a 500m-700m broken 'rainbow' sheen with no free oil sighted]

[0710 Calm buoy v/v closed, not flushed]

[0715; leak stopped and reported to the regulator]

Current activity; export line being flushed with sea water, new hose likely to be fitted Monday.

NOPSEMA reminded the operator of the requirement for a written report with 3 days.

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Immediate Causes

Split of import hose (one section).

Root cause analysis to be submitted by 30/5/12 following third party inspection of hose.

Other Vessel Name

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**Initial Decision**

No Further Action with the Information Currently Available

Initial Decision Reason

Operator investigation is Adequate

Reason Notes

Operator investigation is sufficient and impact low. This incident should be noted for future inspections of the Stag/Dampier Spirit EP.

Briefing Notes

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**Critical Decision**

Critical Decision Reason

Critical Decision Issues

Critical Decision Options

Critical Decision Recomm:

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**Qty of Gas (kg)**

Volume of Liquid (litres)

Equipment Involved Name

Pipes/Tubes

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**Status**

Open

Status Reason

Results pending.

3-day Report Due Date

21/02/2012

Received Date: 19/02/2012

Final Report Due Date

30/05/2012

Received Date:

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**Root Cause Descriptive**

Final Investigation Report to be submitted by 30/5/12.

Confirmation required that NOPSEMA has agreed to 3 month submission date.

RC1

RC2

RC3

Nopsa Inv: Outcomes

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