

Please check the following boxes if applicable to this report					
			Nil Incident Report: <input type="checkbox"/>	Final report for this activity: <input type="checkbox"/>	
Titleholder name:	Woodside	Titleholder business address:	240 St Georges Terrace Perth WA 6000	Title of environment plan for the activity:	Greater Enfield Tieback Environment Plan
Activity type: (e.g. drilling, seismic, production)	Drilling and Completions Subsea Installation	Month, Year:	January 2019	Facility name and type: (e.g. MODU, Seismic Vessel, FPSO)	DPS-1 – MODU Southern Star
Contact person:	██████████	Email:	██████████@Woodside.com.au	Phone:	██████████
Incident date	All material facts and circumstances (including release volumes to environment if applicable)	Performance outcome(s) and/or standard(s) breached	Action taken to avoid or mitigate any adverse environmental impacts of the incident	Corrective action taken, or proposed, to stop, control or remedy this incident	Action taken, or proposed, to prevent a similar incident occurring in future
18/01/2019	The rig ROV observed minor hydrate buildup at four locations on the undersides of the BOP and Tree. Hydrate buildup was observed while drilling the 8-1/2" hole section of the NoL01 well. After removal of hydrate, further minor hydrate buildup was observed on 20-1-19. No hydrates or free gas had been observed on the	EPO 15 Subsea loss of containment as a result of encountering a shallow gas hazard during drilling activities.	As per corrective action.	ROV to monitor hydrate presence at 12 hour intervals and report changes to the Drilling Superintendent. Regular injection of glycol at BOP connector will be conducted to mitigate any potential	No further action. Tophole well construction activities are completed for all Greater Enfield Wells. No further tophole operations are planned.



	NoL01 well prior to these observations.			operational risk.	
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