



Well Name: **BLACKTIP P3**
Wellbore Name: **Blacktip P3**
Well Code: **31990**
Job: **COMPLETION**
WCEI Level: **LEVEL 3**

Daily Report

Date: **3/04/2023**
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Well Header									
Permit/Concession N° 80107001 - WA-33-L			Operator ENI AUSTRALIA B.V.		Subsidiary ENI AUSTRALIA B.V.		Initial Lahee Code		
Rotary Table Elevation (m) 57.01		Water Depth (m) -50.80		First Flange (m) 22.05		RKB - Base Flange (m) 34.96		RKB - Tubing Spool (m) 34.40	
Rigs									
Rig Name VALARIS 107		Contractor Valaris			Rig Type JACK UP	Rig Num 3247	Rig Start Date 22/11/2022		Rig Release Date
Daily Information									
Weather Fine		Temperature (°C) 32.0		Wind 2 knots		Days LTI (days) 1,682.00		Days RI (days) 105.0	
Cost Summary									
Job Account		Currency Code USD	Total AFE Amount (Cost) 40,867,646		Daily Cost (Cost) 722,640	Cumulative Cost (Cost) 58,547,270		Daily Mud Field Est (Cost) Cum. Mud Cost (Cost)	
Main Operation									
Safety Incidents - Near Miss									
Date 3/04/2023		Category Recordable	Type Incident		Subtype Other	Severity		Cause	
Lost time? No									
Comment Loss of containment, 0.8 lt release to sea of Powerflow NZ HE hydraulic oil, from Hydraulic Submersible Pump line.									
Safety Drills									
Type					# Occur	Last Date	Next Date		Days Until Next Check (days)
Authority Visit					1	17/01/2023			
BOP Function Test					5	10/02/2023			
BOP Pressure Test					2	27/01/2023			
Fire Drill					17	1/04/2023	8/04/2023		5
Safety Meeting					15	2/04/2023	9/04/2023		6
Safety Stand down					5	9/03/2023			
Slickline / Wireline BOP Test					1	19/03/2023	9/04/2023		6
Stretcher Drill					2	12/01/2023			
Trip drill					9	15/02/2023			
Well Control Drill					10	11/03/2023			
Casings seat									
Cas. Type	OD (in)	ID (in)	Grade	Top (mKB)	Bottom (mKB)	TVD Bot. (mKB)		Landing Date	
CONDUCTOR	30	27.00	X-52	35.33	186.56	186.56		25/05/2009	
CASING	20	18.76	K55	35.27	949.39	933.16		21/12/2022	
CASING	13 5/8	12.40	L80	34.80	2,345.24	2,135.93		6/01/2023	
LINER	9 5/8	8.62	L80Cr13	2,243.52	2,982.83	2,729.47		15/01/2023	
LINER	7	6.23	L80Cr13	2,942.00	3,526.25	3,254.53		25/01/2023	
Last Cementing									
Cementing Start Date: 25/01/2023			String: LINER, 3,526.25mKB		Comment: 1434 bbl 1.19sg PERFLOW mud, 50 bbl 12 ppg E+ tuned spacer, 54.5 bbl 15.8 ppg HTB Class G tail slurry, 257.2 bbl displacement with 1.18 sg PERFLOW WBM. Full rotation at 20 RPM throughout cement operation. No losses observed throughout job. Plug bumped with 257.2 bbl displacement (253.5 bbl expected) and liner pressure tested to 3200 psi/15 minutes - good test.				
Stg #	Top (mKB)	Top Meas Meth		Btm (mKB)	Com				
1	2,941.00	Pressure/Volume calc		3,525.25	Liner cement job				
Survey Data									
Date	MD (mKB)	Incl (°)	Azim (°)	TVD (mKB)	VS (m)	NS (m)	EW (m)	DLS (°/30m)	Method
Job Information									
Job Phase COMPLETION		Planned Start Date 4/01/2023 15:45		Start Date 27/01/2023 07:45		End Date		P50 Duration (days) 46.53	
								P50 Cost (Cost) 40,867,648	
Daily Summary Operations									
24h Forecast R/U slickline. MU 4-1/2" BO up shifting (opening) tool. Change out UPR packers on 18-3/4" 10K BOP. Open A2 upper SSD.Tie in 2 x N2 tanks, Inject remainder of Cleansorb into A2 upper using N2, spot neutraliser pills in WTP, Flowback A2 upper.									
24h Summary Completed flowback preparations. Commenced 10K 18-3/4" BOP stump testing.									
Operation at 07.00 R/U slickline. MU 4-1/2" Selective up shifting (opening) tool. P/T lubricator.									

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Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
00:00	00:00	24.00	24.00	W.T.	P	1	U	<p>Continued preparation for well testing during Cleansorb activation period.</p> <p>Checked main deck for flammable items (e.g. welders racks) Moved NOV bug blower down to below cantilever. Ran SW hose to the well test area for wash down. Re-installed and tidied up all heat blankets. Set Methanol Injection pump Upstream SSV to 6ltr/Min. Set Methanol Injection Pump Separator to 2ltr/min. Set Bicarb Injection pump Upstream SSV to 6ltr/min. Emptied and transferred liquid from VST's to Gauge Tank. Prepared water hose for wash down (equipment and personnel) or diluting any Clean-sob spill at well test area. Opened and inspected STX Steam Trap. R/U 3" hoses from pit, ready to connect to VST's for transferring NaHCO3 from Pit to well test package.</p> <p>Rig crew needle gunning and re-painting tongs and elavators in sack store/ heavy tool store.</p> <p>Moved waste filter skip back to filtration area. Installed oil blocker and solids filters. Performed electrical and ventilation isolations for well testing. Function tested ignition systems- Smitsvonik ignition system on Port side multifunction (5/6 ignition systems are functioning on Port side, 6/6 on STB side functioning). Function tested Full Deluge system (1 x HSP unserviceable due to leaking supply line connector) Function tested Deluge ESDs. Installed tarp on propane rack - PORT side.</p> <p>Commenced 18-3/4" 10K BOP stump testing. P/T 5-1/2" VBR (MPR), 5-1/2" Fixed (LPR), BSR, HCRs to 300/3,000psi for 5/5minutes- good test.</p> <p>C-annulus pressure 680psi (light liquid noted while changing out needle valve on bleed-off manifold).</p> <p>Ongoing monitoring of the well: 06:00 WHP 1,122 psi and PDHG 1,357psi. 18:00 WHP 1,123psi and PDHG 1,352psi. 23:00 WHP 1,123 psi and PDHG 1,358psi.</p>	3,529.00

Operation from 00:00 to 06:00

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	03:00	3.00	51.00	W.T.	P	1	U	<p>Held PJSM with new crew (crew changed on 3/4/2023).</p> <p>Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off the pressure above SFT-MV to 0 psi.</p> <p>M/U 4-1/2" Selective down shifting (opening) toolstring.</p> <p>Removed night cap.</p> <p>R/U Slickline lubricator to QTS.</p> <p>Lined up to cement unit. Flushed lines with 1.1sg filtered NaCl brine.</p> <p>Opened SFT-SV. P/T lubricator to 300/3,500psi for 5/5min with cement unit against closed well test choke- good test. Bled off pressure via well test choke. Closed well test choke.</p> <p>Closed SFT-SV.</p> <p>Offline: Continued 18-3/4" 10K BOP stump test - P/T 3-1/2" VBR (MPR) to 300/3,000psi for 5/5minutes- good test.</p> <p>Well test preparations Cleaned Separator Sight glasses Water and Oil. Installed signage and label on hoses/piping and well test equipment.</p> <p>01:00hrs WHP 1,123 psi and PDHG 1,358psi</p>
03:00	06:00	3.00	54.00	W.T.	P	1	U	<p>Continued with well test preparations. Cleaned Separator Sight glasses Water and Oil.</p> <p>Attempted to pressure test UPR (VBR) with 3-1/2" and 5" test mandrels-not successful. Ram bonnets to be opened for further investigation.</p> <p>05:00hrs WHP 1,123 psi and PDHG 1,358psi.</p> <p>ETA Go Spica (N2 tanks) at 07:30 to assess drift off conditions for positioning along side (degraded DP status due to out of service bow thruster).</p>

Gas Readings

Avg Background Gas (%)	Max Background Gas (%)	Avg Connection Gas (%)	Max Connection Gas (%)
Avg Drill Gas (%)	Max Drill Gas (%)	Avg Trip Gas (%)	Max Trip Gas (%)

Mud Type: BR - Inhibited Brine - --

Depth (mKB) 3,529.00	Density (lb/gal) 9.20	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft²)	pH	Chlorides (mg/L)	Electric Stab (V)
Solids (%)	Sand (%)	NTU in	NTU Out	Temp Crystal (°C)	Oil & Grease	Static Sheen	Filtration Size (µm)

Daily Mud Volumes

Tank/Addition/Loss	Type	Des	Volume (bbl)
Tank	Pit#1 Filtered 1.1sg NaCl Brine	RESERVE	450.0
Tank	Pit#2 Filtered 1.1sg NaCl Brine	RESERVE	115.0
Tank	Pit#3	RESERVE	
Tank	Pit#4 - Saraline 185V	OTHER	188.0
Tank	Pit#5	RESERVE	
Tank	Pit#6 - Filtered 1.1 sg NaCl Brine	ACTIVE	392.0
Tank	Pit#7	RESERVE	
Tank	Pit#8	RESERVE	
Tank	PREMIX	RESERVE	
Tank	SLUG -Sodium Bicarb Pill	RESERVE	70.0
Tank	SANDTRAP	RESERVE	
Tank	Overflow	RESERVE	
Tank	DEGASSER	RESERVE	
Tank	DESANDER	RESERVE	

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Daily Bulk								
Supply Item Description: Barite			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed	Received 84.39	Returned	Cum Consumed 0.0	Cum Received 84.39	Cum Returned 0.0	Cum On Loc 84.39	Note
Supply Item Description: Base Oil			Unit Label: BBL		Unit Size:		Note:	
Date 5/03/2023	Consumed	Received 270.0	Returned	Cum Consumed 300.0	Cum Received 570.0	Cum Returned 0.0	Cum On Loc 270.0	Note
Supply Item Description: Brine			Unit Label: bbl		Unit Size:		Note:	
Date 30/03/2023	Consumed	Received 88.0	Returned	Cum Consumed 5,323.33	Cum Received 5,741.33	Cum Returned 58.0	Cum On Loc 360.0	Note
Supply Item Description: CaCO3			Unit Label: tonnes		Unit Size:		Note:	
Date 2/03/2023	Consumed 8.17	Received	Returned	Cum Consumed 8.17	Cum Received 77.59	Cum Returned 0.0	Cum On Loc 69.42	Note
Supply Item Description: Cement G			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed	Received 72.6	Returned -5.0	Cum Consumed 0.0	Cum Received 72.6	Cum Returned -5.0	Cum On Loc 77.6	Note adjustment
Supply Item Description: Cement HTB			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed	Received 15.88	Returned -3.63	Cum Consumed 0.0	Cum Received 15.88	Cum Returned -3.63	Cum On Loc 19.51	Note adjustment
Supply Item Description: Diesel Fuel			Unit Label: m³		Unit Size:		Note:	
Date 3/04/2023	Consumed 7.63	Received	Returned	Cum Consumed 450.26	Cum Received 577.62	Cum Returned -57.22	Cum On Loc 184.58	Note
Supply Item Description: Drilling Water			Unit Label: m³		Unit Size:		Note:	

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Date 3/04/2023	Consumed 12.88	Received 44.52	Returned	Cum Consumed 2,154.31	Cum Received 3,191.19	Cum Returned 213.49	Cum On Loc 823.39	Note
Supply Item Description: Potable Water				Unit Label: m³	Unit Size:	Note:		
Date 3/04/2023	Consumed 14.29	Received 65.93	Returned	Cum Consumed 1,150.57	Cum Received 1,367.89	Cum Returned -4.25	Cum On Loc 221.57	Note

Last Authority Visit

Date 17/01/2023	Tot insp. Nbr	Total I.N.C. number	Comment NOPSEMA visit - inspection focused on SIMOPS management, dropped objects, and follow up on recent reported safety indicents.
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General Notes

Comment: Blacktip P3 Well Surface Location:
13° 53' 41.56" N, 128° 29' 2.75" E

C-annulus (13-5/8" x 20") pressure at 00:00hours - 680psi.

Standby personnel
Truscott: 3 x TFMC
2x WFT TRS, 1 x ACC, 2x Scantech, 1 x Valaris

Kent construction update:
XT spools- 70%
Final Hook up spools & Choke-40%
Inlec & Tubing terminations- 50%
Honeywell Hardware- 95%

Last WL/SL BOP test: 19/03/2023, next due date: 9/4/2023