



Well Name: BLACKTIP P3
 Wellbore Name: Blacktip P3
 Well Code: 31990
 Job: COMPLETION
 WCEI Level: LEVEL 3

Daily Report

Date: 3/04/2023
 Report #: 64
 Page: 1 of 4

Well Header

Permit/Concession N° 80107001 - WA-33-L	Operator ENI AUSTRALIA B.V.	Subsidiary ENI AUSTRALIA B.V.	Initial Lahee Code	
Rotary Table Elevation (m) 57.01	Water Depth (m) -50.80	First Flange (m) 22.05	RKB - Base Flange (m) 34.96	RKB - Tubing Spool (m) 34.40

Rigs

Rig Name VALARIS 107	Contractor Valaris	Rig Type JACK UP	Rig Num 3247	Rig Start Date 22/11/2022	Rig Release Date
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Daily Information

Weather Fine	Temperature (°C) 32.0	Wind 2 knots	Days LTI (days) 1,682.00	Days RI (days)	POB 105.0
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Cost Summary

Job Account	Currency Code USD	Total AFE Amount (Cost) 40,867,646	Daily Cost (Cost) 722,640	Cumulative Cost (Cost) 58,547,270	Daily Mud Field Est (Cost)	Cum. Mud Cost (Cost)
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Main Operation

Safety Incidents - Near Miss						
Date 3/04/2023	Category Recordable	Type Incident	Subtype Other	Severity	Cause	Lost time? No

Comment

Loss of containment, 0.8 lt release to sea of Powerflow NZ HE hydraulic oil, from Hydraulic Submersible Pump line.

Safety Drills

Type	# Occur	Last Date	Next Date	Days Until Next Check (days)
Authority Visit	1	17/01/2023		
BOP Function Test	5	10/02/2023		
BOP Pressure Test	2	27/01/2023		
Fire Drill	17	1/04/2023	8/04/2023	5
Safety Meeting	15	2/04/2023	9/04/2023	6
Safety Stand down	5	9/03/2023		
Slickline / Wireline BOP Test	1	19/03/2023	9/04/2023	6
Stretcher Drill	2	12/01/2023		
Trip drill	9	15/02/2023		
Well Control Drill	10	11/03/2023		

Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (mKB)	Bottom (mKB)	TVD Bot. (mKB)	Landing Date
CONDUCTOR	30	27.00	X-52	35.33	186.56	186.56	25/05/2009
CASING	20	18.76	K55	35.27	949.39	933.16	21/12/2022
CASING	13 5/8	12.40	L80	34.80	2,345.24	2,135.93	6/01/2023
LINER	9 5/8	8.62	L80Cr13	2,243.52	2,982.83	2,729.47	15/01/2023
LINER	7	6.23	L80Cr13	2,942.00	3,526.25	3,254.53	25/01/2023

Last Cementing

Cementing Start Date: 25/01/2023	String: LINER, 3,526.25mKB	Comment: 1434 bbl 1.19sg PERFLOW mud, 50 bbl 12 ppg E+ tuned spacer, 54.5 bbl 15.8 ppg HTB Class G tail slurry, 257.2 bbl displacement with 1.18 sg PERFLOW WBM. Full rotation at 20 RPM throughout cement operation. No losses observed throughout job. Plug bumped with 257.2 bbl displacement (253.5 bbl expected) and liner pressure tested to 3200 psi/15 minutes - good test.
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Stg #	Top (mKB)	Top Meas Meth	Btm (mKB)	Com
1	2,941.00	Pressure/volume calc	3,525.25	Liner cement job

Survey Data

Date	MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)	VS (m)	NS (m)	EW (m)	DLS (°/30m)	Method

Job Information

Job Phase COMPLETION	Planned Start Date 4/01/2023 15:45	Start Date 27/01/2023 07:45	End Date	P50 Duration (days) 46.53	P50 Cost (Cost) 40,867,648
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Daily Summary Operations

24h Forecast R/U slickline. MU 4-1/2" BO up shifting (opening) tool. Change out UPR packers on 18-3/4" 10K BOP. Open A2 upper SSD. Tie in 2 x N2 tanks, Inject remainder of Cleansorb into A2 upper using N2, spot neutraliser pills in WTP, Flowback A2 upper.

24h Summary Completed flowback preparations. Commenced 10K 18-3/4" BOP stump testing.

Operation at 07:00 R/U slickline. MU 4-1/2" Selective up shifting (opening) tool. P/T lubricator.

Well Name: BLACKTIP P3
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Daily Report

Date: 3/04/2023
Report #: 64
Page: 2 of 4

Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
00:00	00:00	24.00	24.00	W.T.	P	1	U	Continued preparation for well testing during Cleansorb activation period. Checked main deck for flammable items (e.g. welders racks). Moved NOV bug blower down to below cantilever. Ran SW hose to the well test area for wash down. Re-installed and tidied up all heat blankets. Set Methanol Injection pump Upstream SSV to 6ltr/Min. Set Methanol Injection Pump Separator to 2ltr/min. Set Bicarb Injection pump Upstream SSV to 6ltr/min. Emptied and transferred liquid from VST's to Gauge Tank. Prepared water hose for wash down (equipment and personnel) or diluting any Clean-sob spill at well test area. Opened and inspected STX Steam Trap. R/U 3" hoses from pit, ready to connect to VST's for transferring NaHCO3 from Pit to well test package. Rig crew needle gunning and re-painting tongs and elevators in sack store/ heavy tool store. Moved waste filter skip back to filtration area. Installed oil blocker and solids filters. Performed electrical and ventilation isolations for well testing. Function tested ignition systems- Smitsvonic ignition system on Port side malfunction (5/6 ignition systems are functioning on Port side, 6/6 on STB side functioning). Function tested Full Deluge system (1 x HSP unserviceable due to leaking supply line connector) Function tested Deluge ESDs. Installed tarp on propane rack - PORT side. Commenced 18-3/4" 10K BOP stump testing. P/T 5-1/2" VBR (MPR), 5-1/2" Fixed (LPR), BSR, HCRs to 300/3,000psi for 5/5minutes- good test. C-annulus pressure 680psi (light liquid noted while changing out needle valve on bleed-off manifold). Ongoing monitoring of the well: 06:00 WHP 1,122 psi and PDHG 1,357psi. 18:00 WHP 1,123psi and PDHG 1,352psi. 23:00 WHP 1,123 psi and PDHG 1,358psi.	3,529.00

Operation from 00:00 to 06:00

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	03:00	3.00	51.00	W.T.	P	1	U	Held PJSM with new crew (crew changed on 3/4/2023). Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off the pressure above SFT-MV to 0 psi. M/U 4-1/2" Selective down shifting (opening) toolstring. Removed night cap. R/U Slickline lubricator to QTS. Lined up to cement unit. Flushed lines with 1.1sg filtered NaCl brine. Opened SFT-SV. P/T lubricator to 300/3,500psi for 5/5min with cement unit against closed well test choke- good test. Bled off pressure via well test choke. Closed well test choke. Closed SFT-SV. Offline: Continued 18-3/4" 10K BOP stump test - P/T 3-1/2" VBR (MPR) to 300/3,000psi for 5/5minutes- good test. Well test preparations Cleaned Separator Sight glasses Water and Oil. Installed signage and label on hoses/piping and well test equipment. 01:00hrs WHP 1,123 psi and PDHG 1,358psi
03:00	06:00	3.00	54.00	W.T.	P	1	U	Continued with well test preparations. Cleaned Separator Sight glasses Water and Oil. Attempted to pressure test UPR (VBR) with 3-1/2" and 5" test mandrels-not successful. Ram bonnets to be opened for further investigation. 05:00hrs WHP 1,123 psi and PDHG 1,358psi. ETA Go Spica (N2 tanks) at 07:30 to assess drift off conditions for positioning along side (degraded DP status due to out of service bow thruster).

Gas Readings

Avg Background Gas (%)	Max Background Gas (%)	Avg Connection Gas (%)	Max Connection Gas (%)
Avg Drill Gas (%)	Max Drill Gas (%)	Avg Trip Gas (%)	Max Trip Gas (%)

Mud Type: BR - Inhibited Brine - -

Depth (mKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft ²)	pH	Chlorides (mg/L)	Electric Stab (V)
3,529.00	9.20						

Solids (%)	Sand (%)	NTU in	NTU Out	Temp Crystal (°C)	Oil & Grease	Static Sheen	Filtration Size (μm)
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Daily Mud Volumes

Tank/Addition/Loss			Type	Des	Volume (bbl)
Tank			Pit#1 Filtered 1.1sg NaCl Brine	RESERVE	450.0
Tank			Pit#2 Filtered 1.1sg NaCl Brine	RESERVE	115.0
Tank			Pit#3	RESERVE	
Tank			Pit#4 - Saraline 185V	OTHER	188.0
Tank			Pit#5	RESERVE	
Tank			Pit#6 - Filtered 1.1 sg NaCl Brine	ACTIVE	392.0
Tank			Pit#7	RESERVE	
Tank			Pit#8	RESERVE	
Tank			PREMIX	RESERVE	
Tank			SLUG -Sodium Bicarb Pill	RESERVE	
Tank			SANDTRAP	RESERVE	
Tank			Overflow	RESERVE	
Tank			DEGASSER	RESERVE	70.0
Tank			DESANDER	RESERVE	

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WCEI Level: LEVEL 3

Daily Report

Date: 3/04/2023
Report #: 64
Page: 3 of 4

Daily Mud Volumes											
Tank/Addition/Loss			Type		Des		Volume (bbl)				
Tank			DESILTER		RESERVE						
Tank			TripTank 1 - Filtered NaCl Brine		ACTIVE		8.0				
Tank			Trip Tank 2 - Filtered NaCl Brine		ACTIVE		9.0				
Tank			Brine Tank - 1.2 sg NaCl Brine		OTHER		360.0				
Hole			1.1 sg NaCl Brine		ACTIVE		1,380.0				
Cumulative Mud Volumes											
Active Volume (bbl)	1,380.0	Hole Volume (bbl)	0.0	Losses (bbl)	0.0	Cum Additions (bbl)	Additions (bbl)	Cum Losses (bbl)			
2,424.0						0.0	0.0	8,947.0			
Daily Contacts											
Position	Contact Name	Company	Title	Email		Office	Mobile				
Eni representative		ENI									
Eni representative		ENI									
Safety Representative		ENI									
Eni representative		ENI									
Eni representative		ENI									
Personnel Log (POB)											
Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note						
TFMC	SURFACE WELLHEAD			0							
ACC	SURFACE WELLHEAD			0							
KENT	Platform construction			0							
BAKER HUGHES INTEQ	MUD ENGINEERS			1							
AME	WELLTEST SPREAD			1							
SCOTTECH	FILTRATION			1							
Halliburton	Completions			1							
HALLIBURTON	CEMENTERS			2							
ONESUBSEA	FLOW TREE			2							
IKM	NITROGEN PUMPING			4							
SCHLUMBERGER	SLICKLINE/E-LINE			6							
SCANTECH	DELUGE			6							
ENI	COMPANY			11							
SCHLUMBERGER	WELL TEST			11							
VALARIS	JACK UP			59							
Support Vessels											
Vessel Type	Vessel Name	Arrival Date	Depart Date	Note							
Supply Vessel	Pacific Vulcan	30/03/2023		BTP Location							
Supply Vessel	Go Sirius	31/03/2023		BTP Location							
Supply Vessel	Go Spica	2/04/2023		Darwin Supply Base							
BOP Stack & Components											
Description	Start Date		Last Certification Date		Pressure Rating (psi)						
18-3/4" 10K Class-5 BOP	27/12/2022		27/01/2023		10,000.0						
Type	Make	Model	ID Nom (in)	P Range (psi)		Last Cert Date					
Annular	SHAFFER	Annular Preventer	18 3/4	5,000.0		27/01/2023					
UPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0		27/01/2023					
BSR	SHAFFER	Blind shear rams	18 3/4	10,000.0		27/01/2023					
MPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0		27/01/2023					
LPR	SHAFFER	5-1/2" Fixed rams	18 3/4	10,000.0		27/01/2023					
Slow Circulation Rates											
Pump Number: 1	Make: Lewco		Model: W-2215								
Start Date	End Date		Liner Size (in)		Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)				
27/12/2022	31/03/2023		5 1/2		0.110		6,666.0				
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)					
Pump Number: 2	Make: Lewco		Model: W-2215								
Start Date	End Date		Liner Size (in)		Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)				
27/12/2022	31/03/2023		5 1/2		0.110		6,666.0				
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)					
Pump Number: 3	Make: Lewco		Model: W-2215								
Start Date	End Date		Liner Size (in)		Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)				
31/01/2023	31/03/2023		5 1/2		0.110		6,666.0				
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)					
Daily Bulk											
Supply Item Description: Barite	Unit Label: tonnes		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
27/01/2023	84.39			0.0	84.39	0.0	84.39				
Supply Item Description: Base Oil	Unit Label: BBL		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
5/03/2023	270.0			300.0	570.0	0.0	270.0				
Supply Item Description: Brine	Unit Label: bbl		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
30/03/2023	88.0			5,323.33	5,741.33	58.0	360.0				
Supply Item Description: CaCO3	Unit Label: tonnes		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
2/03/2023	8.17			8.17	77.59	0.0	69.42				
Supply Item Description: Cement G	Unit Label: tonnes		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
27/01/2023	72.6			0.0	72.6	-5.0	77.6				
Supply Item Description: Cement HTB	Unit Label: tonnes		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
27/01/2023	15.88			-3.63	15.88	-3.63	19.51				
Supply Item Description: Diesel Fuel	Unit Label: m³		Unit Size:		Note:						
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc				
3/04/2023	7.63			450.26	577.62	-57.22	184.58				
Supply Item Description: Drilling Water	Unit Label: m³		Unit Size:		Note:						

Well Name: BLACKTIP P3
Wellbore Name: Blacktip P3
Well Code: 31990
Job: COMPLETION
WCEI Level: LEVEL 3

Daily Report

Date: 3/04/2023
Report #: 64
Page: 4 of 4

Date 3/04/2023	Consumed 12.88	Received 44.52	Returned	Cum Consumed 2,154.31	Cum Received 3,191.19	Cum Returned 213.49	Cum On Loc 823.39	Note
Supply Item Description: Potable Water Unit Label: m ³ Unit Size: Note:								
Date 3/04/2023	Consumed 14.29	Received 65.93	Returned	Cum Consumed 1,150.57	Cum Received 1,367.89	Cum Returned -4.25	Cum On Loc 221.57	Note

Last Authority Visit

Date	Tot insp. Nbr	Total I.N.C. number	Comment
17/01/2023			NOPSEMA visit - inspection focused on SIMOPS management, dropped objects, and follow up on recent reported safety indicents.

General Notes

Comment: Blacktip P3 Well Surface Location:
13° 53' 41.56" N, 128° 29' 2.75" E

C-annulus (13-5/8" x 20") pressure at 00:00hours - 680psi.

Standby personnel
Truscott: 3 x TFMC
2x WFT TRS, 1 x ACC, 2x Scantech, 1 x Valaris

Kent construction update:

Rein construction update:
XT spools- 70%
Final Hook up spools & Choke-40%
Inlec & Tubing terminations- 50%
Honeywell Hardware- 95%

Last WL/SL BOP test: 19/03/2023, next due date: 9/4/2023