



Well Name: BLACKTIP P3
 Wellbore Name: Blacktip P3
 Well Code: 31990
 Job: COMPLETION
 WCEI Level: LEVEL 3

Daily Report

Date: 2/04/2023
 Report #: 63
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Well Header											
Permit/Concession N° 80107001 - WA-33-L		Operator ENI AUSTRALIA B.V.		Subsidiary ENI AUSTRALIA B.V.			Initial Lahee Code				
Rotary Table Elevation (m) 57.01		Water Depth (m) -50.80		First Flange (m) 22.05		RKB - Base Flange (m) 34.96		RKB - Tubing Spool (m) 34.40			
Rigs											
Rig Name VALARIS 107		Contractor Valaris		Rig Type JACK UP	Rig Num 3247	Rig Start Date 22/11/2022	Rig Release Date				
Daily Information											
Weather Fine		Temperature (°C) 32.0		Wind 2 knots	Days LTI (days) 1,681.00	Days RI (days)	POB 107.0				
Cost Summary											
Job Account	Currency Code USD	Total AFE Amount (Cost) 40,867,646	Daily Cost (Cost) 727,585	Cumulative Cost (Cost) 57,824,630	Daily Mud Field Est (Cost)	Cum. Mud Cost (Cost)					
Main Operation											
Safety Incidents - Near Miss											
Date	Category	Type	Subtype	Severity	Cause			Lost time?			
Comment											
Safety Drills											
Type				# Occur	Last Date	Next Date	Days Until Next Check (days)				
Authority Visit BOP Function Test BOP Pressure Test Fire Drill Safety Meeting Safety Stand down Slickline / Wireline BOP Test Stretcher Drill Trip drill Well Control Drill				1 5 2 17 15 5 1 2 9 10	17/01/2023 10/02/2023 27/01/2023 1/04/2023 2/04/2023 9/03/2023 19/03/2023 12/01/2023 15/02/2023 11/03/2023	8/04/2023 9/04/2023 9/04/2023	6 7 7				
Casings seat											
Cas. Type	OD (in)	ID (in)	Grade	Top (mKB)	Bottom (mKB)	TVD Bot. (mKB)	Landing Date				
CONDUCTOR	30	27.00	X-52	35.33	186.56	186.56	25/05/2009				
CASING	20	18.76	K55	35.27	949.39	933.16	21/12/2022				
CASING	13 5/8	12.40	L80	34.80	2,345.24	2,135.93	6/01/2023				
LINER	9 5/8	8.62	L80Cr13	2,243.52	2,982.83	2,729.47	15/01/2023				
LINER	7	6.23	L80Cr13	2,942.00	3,526.25	3,254.53	25/01/2023				
Last Cementing											
Cementing Start Date: 25/01/2023 String: LINER, 3,526.25mKB			Comment: 1434 bbl 1.19sg PERFLOW mud, 50 bbl 12 ppg E+ tuned spacer, 54.5 bbl 15.8 ppg HTB Class G tail slurry, 257.2 bbl displacement with 1.18 sg PERFLOW WBM. Full rotation at 20 RPM throughout cement operation. No losses observed throughout job. Plug bumped with 257.2 bbl displacement (253.5 bbl expected) and liner pressure tested to 3200 psi/15 minutes - good test.								
Stg #	Top (mKB)	Top Meas Meth	Btm (mKB)	Com							
1	2,941.00	Pressure/volume calc	3,525.25	Liner cement job							
Survey Data											
Date	MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)	VS (m)	NS (m)	EW (m)	DLS (°/30m)			
								Method			
Job Information											
Job Phase COMPLETION	Planned Start Date 4/01/2023 15:45	Start Date 27/01/2023 07:45	End Date	P50 Duration (days) 46.53	P50 Cost (Cost) 40,867,648						
Daily Summary Operations											
24h Forecast Complete flowback preparations during Cleansorb activation period. Offload and R/U 2 x N2 tanks. R/U slickline. Perform 18-3/4" 10K BOP stump test.											
24h Summary Opened A2 lower SSD. Injected Cleansorb breaker into A2 lower by pumping N2. Closed A2 lower SSD. Verified A2 lower closed via inflow test. Commenced flowback preparations.											
Operation at 07:00 Continue flowback preparations during Cleansorb activation period.											
Time Log											
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)		
00:00	00:30	0.50	0.50	W.T.	P	20	U	Line up to cement unit. Pressured up to 1,425psi to equalize across SFT-MV. Opened SFT-MV.	3,529.00		
00:30	02:15	1.75	2.25	W.T.	P	15	U	RH with 4-1/2" BO selective down shifting tool (opening) to 2,433mMDRT (A2 lower SSD). P/U weight 680lbs, hanging weight 240lbs. Jarred down total of 34x (16xjars to equalize). Performed repeat pass 5x. 01:52 PDHG: 1,704psi 02:10 PDHG 1,792psi 02:15 PDHG 1,816psi Good indication of A2 lower SSD opening.	3,529.00		
02:15	03:30	1.25	3.50	W.T.	P	15	U	POOH with 4-1/2" BO standard down shifting tool (opening) from 2,433mMDRT to tool catcher. 02:30 PDHG 1,840psi 03:00 PDHG 1,856psi	3,529.00		
03:30	04:30	1.00	4.50	W.T.	P	12	U	Closed SFT-MV. WHP:1,537psi. Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.	3,529.00		

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Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
04:30	05:00	0.50	5.00	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO selective down shifting (opening). MU night cap. P/T same to 3,500psi/5min - good test. Concurrently, commenced cooling down N2 unit. 05:00 XT-KWV 1,562psi PDHG 1,880psi	3,529.00
05:00	08:30	3.50	8.50	W.T.	P	9	U	Held PJSM. Verify line ups on N2 unit. SITHP XT-KWV 1,539 psi PDHG 1,880 psi, commenced bullheading N2 at 700 scf/min. 05:15 XT-KWV 1,663psi PDHG 2,000psi 05:30 XT-KWV 1,725psi PDHG 2,096psi 05:45 XT-KWV 1,807psi PDHG 2,160psi 06:00 XT-KWV 1,876psi PDHG 2,272psi 07:00 XT-KWV 1,853psi PDHG 2,224psi 07:15 Lost prime. 07:40 Restarted pumping at 700scf/min. 08:00 XT-KWV 1,802psi PDHG 2,176psi 08:30 XT-KWV 1,812psi PDHG 2,160psi Total N2 used 1,424gal.	3,529.00
08:30	09:30	1.00	9.50	W.T.	P	20	U	Shut in N2 at unit. Isolated N2 System at SFT lo-torques. Bled down N2 lines. Closed SFT-MV. Monitored well. 09:30 XT-KWV 1,740psi PDHG 2,099psi Theoretical fluid column from PDHG to A2 lower is N2.	3,529.00
09:30	11:00	1.50	11.00	W.T.	P	5	U	MU 4-1/2" Standard BO up (closing) shifting toolstring. MU Slickline lubricator to QTS. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test. WHP:1,738psi/ PDHG 2,099psi. Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Opened SFT-SV. Lined up to cement unit to equalize across SFT-MV. Pressured up to 1,740psi above SFT-MV and opened SFT-MV.	3,529.00
11:00	12:15	1.25	12.25	W.T.	P	15	U	RIH 4-1/2" Standard BO up (closing) shifting toolstring to 2,433mMDRT (A2 lower SSD). P/U weight 460lbs, hanging weight 440lbs. Attempted RIH past SSD 10x - picked up and latched each time. Jarred up total 46x times during the 10x RIH attempts until able to pass through. Performed 6x repeat pass. 11:00 PDHG 2,096psi 11:30 PDHG 2,100psi 12:00 PDHG 2,093psi	3,529.00
12:15	13:15	1.00	13.25	W.T.	P	15	U	POOH 4-1/2" Standard BO up (closing) shifting toolstring from 2,433mMDRT (A2 lower SSD) to tool catcher.	3,529.00
13:15	14:30	1.25	14.50	W.T.	P	12	U	Closed SFT-MV. WHP:1,737psi. Cold venting permit in place, no boat operations, no crane work. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,650 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.	3,529.00
14:30	15:00	0.50	15.00	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO standard up shifting tool (closing). Steel pin intact. R/D and L/O slickline lubricator. MU night cap. P/T same to 3,500psi/5min - good test. 15:00 PDHG:2,093psi	3,529.00
15:00	16:00	1.00	16.00	W.T.	P	20	U	Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off the pressure to 0 psi via well test choke. Bled off pressure 2,093psi (PDHG) /1,737psi at XT-KWV to 1,350psi (PDHG) 1,126psi at XT-KWV to have 800psi underbalance (based on assumption N2 below PDHG/ A2 lower PP at 2,149psi) from A2 lower SSD / 200psi underbalance from A2 upper (A2 upper PP 1,595psi). Closed SFT-MV. Bled off the pressure above SFT-MV to 0 psi.	3,529.00
16:00	17:00	1.00	17.00	W.T.	P	12	U	Performed inflow test on A2 lower SSD. Monitored PDHG- good test indicating A2 lower SSD in closed position.	3,529.00
17:00	23:30	6.50	23.50	W.T.	P	1	U	Commenced preparation for well testing while waiting on Cleansorb activation. Mixed 70bbl of 30ppb Sodium Bicarbonate solution to be added to the well test package if required. Backloaded empty N2 tanks. Completed following activities: Function tested compressors to STB and Port side burner. Function tested ignition systems 70% complete. Function tested Pyrosetny solenoid. Function tested boiler and compressor ESDs. Bring boiler up to temperature.	3,529.00

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Time Log															
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)						
23:30	00:00	0.50	24.00	W.T.	P	12	U	Lined up to cement unit, filled the A-annulus black eagle hose with inhibited brine. P/T same to 2,500psi/5min-good test.	3,529.00						
Operation from 00:00 to 06:00															
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.							
00:00	06:00	6.00	30.00	W.T.	P	1	U	Continued preparation for well testing during Cleansorb activation period. Checked main deck for flammable items (e.g. welders racks) Moved NOV bug blower down to below cantilever. Ran SW hose to the well test area for wash down. Re-installed and tidied up all heat blankets. Set Methanol Injection pump Upstream SSV to 6ltr/Min. Set Methanol Injection Pump Separator to 2ltr/min. Set Bicarb Injection pump Upstream SSV to 6ltr/min. Emptied and transferred liquid from VST's to Gauge Tank. Prepared water hose for wash down (equipment and personnel) or diluting any Clean-sob spill at well test area. Opened and inspected STX Steam Trap. R/U 3" hoses from pit, ready to connect to VST's for transferring NaHCO3 from Pit to well test package. Rig crew needle gunning and re-painting tongs and elevators in sack store/ heavy tool store. Ongoing monitoring of the well: Pressures remained stable; at 06:00 hrs 1,122 psi WHP and 1,357psi (PDHG)							
Gas Readings															
Avg Background Gas (%)		Max Background Gas (%)			Avg Connection Gas (%)			Max Connection Gas (%)							
Avg Drill Gas (%)		Max Drill Gas (%)			Avg Trip Gas (%)			Max Trip Gas (%)							
Mud Type: BR - Inhibited Brine - -															
Depth (mKB) 3,529.00	Density (lb/gal) 9.16	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft ²)	pH	Chlorides (mg/L)	Electric Stab (V)								
Solids (%)	Sand (%)	NTU in	NTU Out	Temp Crystal (°C)	Oil & Grease	Static Sheen	Filtration Size (μm)								
Daily Mud Volumes															
Tank/Addition/Loss				Type	Des			Volume (bbl)							
Tank				Pit#1 Filtered 1.1sg NaCl Brine	RESERVE			475.0							
Tank				Pit#2 Filtered 1.1sg NaCl Brine	RESERVE			145.0							
Tank				Pit#3	RESERVE										
Tank				Pit#4 - Saraline 185V	OTHER			188.0							
Tank				Pit#5	RESERVE										
Tank				Pit#6 - Filtered 1.1 sg NaCl Brine	ACTIVE			392.0							
Tank				Pit#7	RESERVE										
Tank				Pit#8	RESERVE										
Tank				PREMIX	RESERVE										
Tank				SLUG - NaHCO3 pill	RESERVE			70.0							
Tank				SANDTRAP	RESERVE										
Tank				Overflow	RESERVE										
Tank				DEGASSER	RESERVE										
Tank				DESANDER	RESERVE										
Tank				DESILTER	RESERVE										
Tank				TripTank 1 Filtered 1.1sg NaCl Brine	ACTIVE			8.0							
Tank				Trip Tank 2 Filtered 1.1sg NaCl Brine	ACTIVE			9.0							
Tank				Brine Tank - 1.2 sg NaCl Brine	OTHER			360.0							
Hole				1.1 sg NaCl Brine	ACTIVE			1,380.0							
Cumulative Mud Volumes															
Active Volume (bbl) 2,479.0	Hole Volume (bbl) 1,380.0	Losses (bbl) 0.0	Cum Additions (bbl) 0.0	Additions (bbl) 0.0	Cum Losses (bbl) 8,947.0										
Daily Contacts															
Position	Contact Name	Company	Title	Email	Office			Mobile							
Eni representative		ENI													
Eni representative		ENI													
Safety Representative		ENI													
Eni representative		ENI													
Eni representative		ENI													
Eni representative		ENI													
Personnel Log (POB)															
Company		Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note									
TFMC		SURFACE WELLHEAD			0										
ACC		SURFACE WELLHEAD			0										
BAKER HUGHES INTEQ		MUD ENGINEERS			1										
AME		WELLTEST SPREAD			1										
SCOTTECH		FILTRATION			1										
Halliburton		Completions			1										
HALLIBURTON		CEMENTERS			2										
ONESUBSEA		FLOW TREE			2										
IKM		NITROGEN PUMPING			4										
KENT		Platform construction			5										
SCHLUMBERGER		SLICKLINE/E-LINE			6										
SCANTECH		DELUGE			6										
SCHLUMBERGER		WELL TEST			10										
ENI		COMPANY			11										
VALARIS		JACK UP			57										
Support Vessels															
Vessel Type	Vessel Name	Arrival Date	Depart Date	Note											
Supply Vessel	Pacific Vulcan	30/03/2023		BTP Location											
Supply Vessel	Go Sirius	31/03/2023		BTP Location											
Supply Vessel	Go Spica	2/04/2023		Darwin Supply Base											

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BOP Stack & Components

Description 18-3/4" 10K Class-5 BOP			Start Date 27/12/2022	Last Certification Date 27/01/2023	Pressure Rating (psi) 10,000.0
Type	Make	Model	ID Nom (in)	P Range (psi)	Last Cert Date
Annular	SHAFFER	Annular Preventer	18 3/4	5,000.0	27/01/2023
UPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0	27/01/2023
BSR	SHAFFER	Blind shear rams	18 3/4	10,000.0	27/01/2023
MPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0	27/01/2023
LPR	SHAFFER	5-1/2" Fixed rams	18 3/4	10,000.0	27/01/2023

Slow Circulation Rates

Pump Number: 1 Make: Lewco			Model: W-2215		
Start Date 27/12/2022	End Date	Liner Size (in) 5 1/2	Volume Per Stroke Override (bbl/stk) 0.110	Max Pressure (psi) 6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)

Pump Number: 2 Make: Lewco			Model: W-2215		
Start Date 27/12/2022	End Date	Liner Size (in) 5 1/2	Volume Per Stroke Override (bbl/stk) 0.110	Max Pressure (psi) 6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)

Pump Number: 3 Make: Lewco			Model: W-2215		
Start Date 31/01/2023	End Date	Liner Size (in) 5 1/2	Volume Per Stroke Override (bbl/stk) 0.110	Max Pressure (psi) 6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)

Daily Bulk

Supply Item Description: Barite			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed 84.39	Received 84.39	Returned	Cum Consumed 0.0	Cum Received 84.39	Cum Returned 0.0	Cum On Loc 84.39	Note
Supply Item Description: Base Oil			Unit Label: BBL		Unit Size:		Note:	
Date 5/03/2023	Consumed 270.0	Received 270.0	Returned	Cum Consumed 300.0	Cum Received 570.0	Cum Returned 0.0	Cum On Loc 270.0	Note
Supply Item Description: Brine			Unit Label: bbl		Unit Size:		Note:	
Date 30/03/2023	Consumed 88.0	Received 88.0	Returned	Cum Consumed 5,323.33	Cum Received 5,741.33	Cum Returned 58.0	Cum On Loc 360.0	Note
Supply Item Description: CaCO3			Unit Label: tonnes		Unit Size:		Note:	
Date 2/03/2023	Consumed 8.17	Received 8.17	Returned	Cum Consumed 8.17	Cum Received 77.59	Cum Returned 0.0	Cum On Loc 69.42	Note
Supply Item Description: Cement G			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed 72.6	Received 72.6	Returned	Cum Consumed -5.0	Cum Received 0.0	Cum Returned 72.6	Cum On Loc -5.0	Note adjustment
Supply Item Description: Cement HTB			Unit Label: tonnes		Unit Size:		Note:	
Date 27/01/2023	Consumed 15.88	Received 15.88	Returned	Cum Consumed -3.63	Cum Received 0.0	Cum Returned 15.88	Cum On Loc -3.63	Note adjustment
Supply Item Description: Diesel Fuel			Unit Label: m³		Unit Size:		Note:	
Date 2/04/2023	Consumed 7.0	Received 7.0	Returned	Cum Consumed 442.63	Cum Received 577.62	Cum Returned -57.22	Cum On Loc 192.21	Note Usable fuel 150.97m³
Supply Item Description: Drilling Water			Unit Label: m³		Unit Size:		Note:	
Date 2/04/2023	Consumed 0.0	Received 0.0	Returned	Cum Consumed 2,141.43	Cum Received 3,146.67	Cum Returned 213.49	Cum On Loc 791.75	Note
Supply Item Description: Potable Water			Unit Label: m³		Unit Size:		Note:	
Date 2/04/2023	Consumed 20.28	Received 22.97	Returned	Cum Consumed 1,136.28	Cum Received 1,301.96	Cum Returned -4.25	Cum On Loc 169.93	Note

Last Authority Visit

Date 17/01/2023	Tot insp. Nbr	Total I.N.C. number	Comment NOPSEMA visit - inspection focused on SIMOPS management, dropped objects, and follow up on recent reported safety indicents.
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General Notes

Comment: Blacktip P3 Well Surface Location: 13° 53' 41.56" N, 128° 29' 2.75" E			
C-annulus (13-5/8" x 20") pressure at 00:00hours - 670psi.			
Standby personnel Truscott: 3 x TFMC 2x WFT TRS, 1 x ACC, 2x Scantech, 1 x Valaris			
Kent construction update: XT spools- 70% Final Hook up spools & Choke-40% Inlec & Tubing terminations- 45% Honeywell Hardware- 95%			
Last WL/SL BOP test: 19/03/2023, next due date: 9/4/2023			