



Well Name: **BLACKTIP P3**
Wellbore Name: **Blacktip P3**
Well Code: **31990**
Job: **COMPLETION**
WCEI Level: **LEVEL 3**

Daily Report

Date: 1/04/2023
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Well Header							
Permit/Concession N° 80107001 - WA-33-L		Operator ENI AUSTRALIA B.V.		Subsidiary ENI AUSTRALIA B.V.		Initial Lahee Code	
Rotary Table Elevation (m) 57.01		Water Depth (m) -50.80		First Flange (m) 22.05		RKB - Base Flange (m) 34.96	
						RKB - Tubing Spool (m) 34.40	
Rigs							
Rig Name VALARIS 107		Contractor Valaris		Rig Type JACK UP		Rig Num 3247	
						Rig Start Date 22/11/2022	
						Rig Release Date	
Daily Information							
Weather Fine		Temperature (°C) 32.0		Wind 2 knots		Days LTI (days) 1,680.00	
						Days RI (days)	
						POB 107.0	
Cost Summary							
Job Account		Currency Code USD		Total AFE Amount (Cost) 40,867,646		Daily Cost (Cost) 679,055	
						Cumulative Cost (Cost) 57,097,045	
						Daily Mud Field Est (Cost)	
						Cum. Mud Cost (Cost)	
Main Operation							
Safety Incidents - Near Miss							
Date		Category		Type		Subtype	
						Severity	
						Cause	
						Lost time?	
Comment							
Safety Drills							
Type				# Occur		Last Date	
						Next Date	
						Days Until Next Check (days)	
Authority Visit				1		17/01/2023	
BOP Function Test				5		10/02/2023	
BOP Pressure Test				2		27/01/2023	
Fire Drill				17		1/04/2023	
Safety Meeting				14		26/03/2023	
Safety Stand down				5		9/03/2023	
Slickline / Wireline BOP Test				1		19/03/2023	
Stretcher Drill				2		12/01/2023	
Trip drill				9		15/02/2023	
Well Control Drill				10		11/03/2023	
Casings seat							
Cas. Type		OD (in)		ID (in)		Grade	
						Top (mKB)	
						Bottom (mKB)	
						TVD Bot. (mKB)	
						Landing Date	
CONDUCTOR		30		27.00		X-52	
CASING		20		18.76		K55	
CASING		13 5/8		12.40		L80	
LINER		9 5/8		8.62		L80Cr13	
LINER		7		6.23		L80Cr13	
Last Cementing							
Cementing Start Date: 25/01/2023		String: LINER, 3,526.25mKB		Comment: 1434 bbl 1.19sg PERFLOW mud, 50 bbl 12 ppg E+ tuned spacer, 54.5 bbl 15.8 ppg HTB Class G tail slurry, 257.2 bbl displacement with 1.18 sg PERFLOW WBM. Full rotation at 20 RPM throughout cement operation. No losses observed throughout job. Plug bumped with 257.2 bbl displacement (253.5 bbl expected) and liner pressure tested to 3200 psi/15 minutes - good test.			
Stg #		Top (mKB)		Top Meas Meth		Btm (mKB)	
						Com	
1		2,941.00		Pressure/volume calc		3,525.25	
						Liner cement job	
Survey Data							
Date		MD (mKB)		Incl (°)		Azm (°)	
						TVD (mKB)	
						VS (m)	
						NS (m)	
						EW (m)	
						DLS (°/30m)	
						Method	
Job Information							
Job Phase COMPLETION		Planned Start Date 4/01/2023 15:45		Start Date 27/01/2023 07:45		End Date	
						P50 Duration (days) 46.53	
						P50 Cost (Cost) 40,867,648	
Daily Summary Operations							
24h Forecast Open A2 lower SSD. Inject Cleansorb into A2 lower by pumping N2. Close A2 lower SSD. Verify A2 lower closed.							
24h Summary Attempted to inject Cleansorb into A3 by pumping N2 into the well. Closed A3 SSD. Inflow tested well -verified A3 SSD closed. Pressured up the well to have PDHG at 1,700psi.							
Operation at 07.00 Injecting Cleansorb into A2 lower by pumping N2 into the well.							
Time Log							
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan
Oper. Descr.							
End Depth (mKB)							
00:00	01:00	1.00	1.00	W.T.	P	15	U
RIH with 4-1/2" BO standard down shifting tool (opening) from 2,225mMDRT to 2,596mMDRT (A3 SSD).							
Recorded weights PU:460klbs, Hanging weight 440lbs.							
Jarred down 13x to equalize and total 35x.							
PDHG at the start of jarring 2,997psi (XT-KWV:2,506psi), dropped to 2,977psi (XT-KWV:2,490psi) prior to commencing POOH- good indication that A3 SSD opening.							
01:00	01:45	0.75	1.75	W.T.	P	15	U
POOH 4-1/2" BO selective down shifting tool (opening) from 2,596mMDRT to tool catcher. No obstruction encountered at 2,518mMDRT.							
01:45	02:45	1.00	2.75	W.T.	P	12	U
Closed SFT-MV. WHP:2,476psi. Cold venting permit in place, no boat operations, no crane work.							
Bled off pressure to 50psi via well test choke.							
Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test.							
Closed SFT-SV.							
Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.							
02:45	03:45	1.00	3.75	W.T.	P	5	U
Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO selective down shifting tool (opening).							
Steel pin intact.							
Installed the night cap.							
P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test.							
Concurrently started cooling down the IKM N2 Unit.							

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Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
03:45	05:45	2.00	5.75	W.T.	P	9	U	Held PJSM. Verified line ups on N2 unit. Opened SFT-MV. 04:00 N2 Pump Rate 700 scf/min XT-KWV 2,454-2,576psi PDHG 2,944-3,082psi (start-finish) 04:30 N2 Pump Rate 700 scf/min XT-KWV 2,576-2,765psi PDHG 3,082-3,312psi (start-finish) 05:00 N2 Pump Rate 700 scf/min XT-KWV 2,765psi-2,955psi PDHG 3,312-3,525psi (start-finish) 05:30 N2 Pump Rate 700 scf/min XT-KWV 2,955-3,138psi PDHG 3,525psi-3,744psi (start-finish) Lost prime at 05:38. Shut down N2 unit and isolated at lo-torq valves at SFT-KWV. Total N2 usage 947gal.	3,529.00
05:45	08:45	3.00	8.75	W.T.	P	20	U	Monitored pressures. Closed SFT-MV. Cold venting permit in place, no boat operations, no crane work. Bled off the pressure to 0 psi via well test choke. 05:55 XT-KWV 3,150psi PDHG 3,696psi. 06:30 XT-KWV 3,079psi PDHG 3,648psi. 07:00 XT-KWV 3,050psi PDHG 3,616psi. 07:30 XT-KWV 3,022psi PDHG 3,584psi. 08:00 XT-KWV 3,000psi PDHG 3,568psi. 08:30 XT-KWV 2,983psi PDHG 3,552psi.	3,529.00
08:45	09:30	0.75	9.50	W.T.	P	12	U	P/T N2 lines against closed NRV to 300/3,500psi with DW (including pop-off valve)- good test. 09:00 XT-KWV 2,964psi PDHG 3,520psi. 09:30 XT-KWV 2,952psi PDHG 3,504psi.	3,529.00
09:30	11:30	2.00	11.50	W.T.	P	23	U	Discussed with onshore on forward plan and complete preparations for next operation. 10:30: PDHG 3,495psi	3,529.00
11:30	12:30	1.00	12.50	W.T.	P	5	U	M/U 4-1/2" Standard BO up (closing) shifting toolstring. M/U Slickline lubricator to QTS. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test. Lined up to cement unit and applied 2,900psi to equalize. Opened SFT-MV. 11:30: PDHG 3,472psi	3,529.00
12:30	14:15	1.75	14.25	W.T.	P	15	U	RIH with 4-1/2" BO standard up shifting tool (closing) to 2,596mMDRT (A3 SSD). P/U weight 680lbs, hanging weight 240lbs. Jarred up total of 28x. Performed repeat pass 3x. POOH 4-1/2" BO standard up shifting tool (closing) from 2,596mMDRT to 2,368mMDRT, no weight fluctuations while passing through A2 upper and A2 lower SSDs (performed repeat pass 3x thorough both SSDs) 12:30: PDHG 3,454psi 13:30: PDHG 3,441psi 14:20: PDHG 3,440psi Concurrently, held combined fire and abandon ship drill with simulated fire in methanol lines in main deck port side. Full muster in 23minutes- problematic head count. POOH 4-1/2" BO standard up shifting tool (closing) from 2,596 mMDRT to tool catcher.	3,529.00
14:15	15:15	1.00	15.25	W.T.	P	12	U	Closed SFT-MV. WHP:2,881psi. Cold venting permit in place, no boat operations, no crane work. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.	3,529.00
15:15	16:45	1.50	16.75	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO standard up shifting tool (closing). Steel pin intact. M/U 4-1/2" Standard BO down (opening) shifting toolstring. M/U Slickline lubricator to QTS. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test.	3,529.00
16:45	17:45	1.00	17.75	W.T.	P	20	U	Lined up cement unit. Pressured up to 2,870psi to equalize across SFT-MV. Opened SFT-MV. Flaring permit in place, Port aft crane no movement, no hot work on WHP and V107, water curtain and hatch protection tests, no Vessel alongside, no helicopter ops. Flame inhibits in place in WHP. Held PJSM. Opened the well at 16:59. Switched on pilot Ignition system/ water deluge syste at PORT side burner. Bled off pressure from 3,424psi at PDHG (16:58hours) to 1,000psi at PDHG (17:45hours) to achieve 200psi underbalance from A3 (based on 1sg fluid/ A3 PP of 2,083psi assumption below PDHG). Closed SFT-MV.	3,529.00
17:45	19:15	1.50	19.25	W.T.	P	12	U	Performed inflow test on A3 SSD. Monitored PDHG- good test indicating A3 SSD in closed position. Contacted YGP to re-instate flame detectors on platform. Concurrently, started cooling down N2 unit.	3,529.00
19:15	20:45	1.50	20.75	W.T.	P	9	XS03	Applied 830psi equalizing pressure above SFT-MV via N2 unit. Opened SFT-MV. Commenced pumping N2 at 700scf/min to increase XMT-KWV to 1,700psi. Unable to pressure up the well. Stopped pumping, Closed XT-MV. Troubleshoot. Located leak in the needle valve on the vent line after isolating the N2 unit and monitoring surface pressure- Re-tightened needle valve. Opened XT-MV, Re-started pumping N2 at 700scf/min. Lost prime. Changed (swapped) N2 tanks. 19:30 XT-KWV:930psi, PDHG:1,130psi 20:00 XT-KWV:1,133psi, PDHG:1,368psi 20:30 XT-KWV:1,216psi, PDHG:1,464psi	3,529.00

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Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
20:45	22:45	2.00	22.75	W.T.	P	9	U	Commenced pumping at 700scf/min. WHP:1,712psi, PDHG:2,064psi Closed SFT-MV. Cold venting permit in place, no boats & no cranes. Shut down N2 unit and isolated at lo-torq valves at SFT-KWV. Total N2 usage 1,098gal. Usable N2 on deck 2,196gal. 21:30 XT-KWV:1,368psi, PDHG:1,648psi 22:00 XT-KWV:1,444psi, PDHG:1,744psi 22:30 XT-KWV:1,643psi, PDHG:1,976psi 22:45 XT-KWV:1,713psi, PDHG:2,048psi Commenced bleeding off the pressure above SFT-MV.	3,529.00
22:45	00:00	1.25	24.00	W.T.	P	20	U	Confirmed the target pressure 1,700psi at PDHG prior to opening A2 lower SSD. Bled off pressure above SFT-MV to 940 psi and pressure up again to 1,700 psi to equalize. Opened SFT-MV. Cold venting permit in place, no boats & no cranes. Bled off pressure 2,040psi (PDHG) / 1,708psi at XT-KWV to 1,700psi (PDHG)/ 1,425psi at XT-KWV to have 100psi underbalance (based on 1sg fluid/ A2 lower PP at 2,149psi assumption below PDHG) from A2 lower SSD. Closed SFT-MV. Bled off the pressure above SFT-MV to 0 psi.	3,529.00

Operation from 00:00 to 06:00

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	00:30	0.50	24.50	W.T.	P	20	U	Line up to cement unit. Pressured up to 1,425psi to equalize across SFT-MV. Opened SFT-MV.
00:30	02:15	1.75	26.25	W.T.	P	15	U	RIH with 4-1/2" BO selective down shifting tool (opening) to 2,433mMDRT (A2 lower SSD). P/U weight 680lbs, hanging weight 240lbs. Jarred down total of 34x (16xjars to equalize). Performed repeat pass 5x. 01:52 PDHG: 1,704psi 02:10 PDHG 1,792psi 02:15 PDHG 1,816psi Good indication of A2 lower SSD opening.
02:15	03:30	1.25	27.50	W.T.	P	15	U	POOH with 4-1/2" BO standard down shifting tool (opening) from 2,433mMDRT to tool catcher. 02:30 PDHG 1,840psi 03:00 PDHG 1,856psi
03:30	04:30	1.00	28.50	W.T.	P	12	U	Closed SFT-MV. WHP:1,537psi. Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.
04:30	05:00	0.50	29.00	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO selective down shifting (opening). M/U night cap. P/T same to 3,500psi/5min - good test. Concurrently, commenced cooling down N2 unit. 05:00 XT-KWV 1,562psi PDHG 1,880psi
05:00	08:30	3.50	32.50	W.T.	P	9	U	Held PJSM. Verify line ups on N2 unit. SITHP XT-KWV 1,539 psi PDHG 1,880 psi, commenced bullheading N2 at 700 scf/min. 05:15 XT-KWV 1,663psi PDHG 2,000psi 05:30 XT-KWV 1,725psi PDHG 2,096psi 05:45 XT-KWV 1,807psi PDHG 2,160psi 06:00 XT-KWV 1,876psi PDHG 2,272psi 07:00 XT-KWV 1,853psi PDHG 2,224psi 07:15 Lost prime. 07:40 Restarted pumping at 700scf/min. 08:00 XT-KWV 1,802psi PDHG 2,176psi 08:30 XT-KWV 1,812psi PDHG 2,160psi Total N2 used 1,424gal.

Gas Readings

Avg Background Gas (%)	Max Background Gas (%)	Avg Connection Gas (%)	Max Connection Gas (%)
Avg Drill Gas (%)	Max Drill Gas (%)	Avg Trip Gas (%)	Max Trip Gas (%)

Mud Type: BR - Inhibited Brine - --

Depth (mKB) 3,529.00	Density (lb/gal) 9.16	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft ²)	pH	Chlorides (mg/L)	Electric Stab (V)
Solids (%)	Sand (%)	NTU in	NTU Out	Temp Crystal (°C)	Oil & Grease	Static Sheen	Filtration Size (µm)

Daily Mud Volumes

Tank/Addition/Loss	Type	Des	Volume (bbl)
Tank	Pit#1 Filtered 1.1sg NaCl Brine	RESERVE	475.0
Tank	Pit#2 Filtered NaCl Brine	RESERVE	175.0
Tank	Pit#3	RESERVE	
Tank	Pit#4 - Saraline 185V	OTHER	188.0
Tank	Pit#5	RESERVE	
Tank	Pit#6 - Filtered 1.1 sg NaCl Brine	ACTIVE	403.0
Tank	Pit#7	RESERVE	
Tank	Pit#8	RESERVE	
Tank	PREMIX	RESERVE	
Tank	SLUG - Drill Water	RESERVE	
Tank	SANDTRAP	RESERVE	
Tank	Overflow	RESERVE	

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Daily Mud Volumes			
Tank/Addition/Loss	Type	Des	Volume (bbl)
Tank	DEGASSER	RESERVE	
Tank	DESANDER	RESERVE	
Tank	DESILTER	RESERVE	
Tank	Trip Tank 1	ACTIVE	
Tank	Trip Tank 2	ACTIVE	
Tank	Brine Tank - 1.2 sg NaCl Brine	OTHER	360.0
Hole	1.1 sg NaCl Brine	ACTIVE	1,380.0

Cumulative Mud Volumes					
Active Volume (bbl)	Hole Volume (bbl)	Losses (bbl)	Cum Additions (bbl)	Additions (bbl)	Cum Losses (bbl)
2,433.0	1,380.0	0.0	0.0	0.0	8,947.0

Daily Contacts						
Position	Contact Name	Company	Title	Email	Office	Mobile
Eni representative		ENI				
Eni representative		ENI				
Safety Representative		ENI				
Eni representative		ENI				
Eni representative		ENI				
Eni representative		ENI				

Personnel Log (POB)						
Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note	
TFMC	SURFACE WELLHEAD			0		
ACC	SURFACE WELLHEAD			0		
BAKER HUGHES INTEQ	MUD ENGINEERS			1		
AME	WELLTEST SPREAD			1		
SCOTTECH	FILTRATION			1		
Halliburton	Completions			1		
HALLIBURTON	CEMENTERS			2		
ONESUBSEA	FLOW TREE			2		
IKM	NITROGEN PUMPING			4		
KENT	Platform construction			5		
SCHLUMBERGER	SLICKLINE/E-LINE			6		
SCANTECH	DELUGE			6		
SCHLUMBERGER	WELL TEST			10		
ENI	COMPANY			11		
VALARIS	JACK UP			57		

Support Vessels				
Vessel Type	Vessel Name	Arrival Date	Depart Date	Note
Supply Vessel	Go Spica	28/03/2023	1/04/2023	BTP location. En route to Darwin
Supply Vessel	Pacific Vulcan	30/03/2023		BTP Location
Supply Vessel	Go Sirius	31/03/2023		BTP Location
Supply Vessel	Bhagwan K	1/04/2023	1/04/2023	BTP location. En route to Darwin.

BOP Stack & Components						
Description			Start Date	Last Certification Date	Pressure Rating (psi)	
18-3/4" 10K Class-5 BOP			27/12/2022	27/01/2023	10,000.0	
Type	Make	Model	ID Nom (in)	P Range (psi)	Last Cert Date	
Annular	SHAFFER	Annular Preventer	18 3/4	5,000.0	27/01/2023	
UPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0	27/01/2023	
BSR	SHAFFER	Blind shear rams	18 3/4	10,000.0	27/01/2023	
MPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0	27/01/2023	
LPR	SHAFFER	5-1/2" Fixed rams	18 3/4	10,000.0	27/01/2023	

Slow Circulation Rates							
Pump Number: 1		Make: Lewco		Model: W-2215			
Start Date		End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)	Max Pressure (psi)	
27/12/2022				5 1/2	0.110	6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)	
Pump Number: 2		Make: Lewco		Model: W-2215			
Start Date		End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)	Max Pressure (psi)	
27/12/2022				5 1/2	0.110	6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)	
Pump Number: 3		Make: Lewco		Model: W-2215			
Start Date		End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)	Max Pressure (psi)	
31/01/2023				5 1/2	0.110	6,666.0	
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)	

Daily Bulk								
Supply Item Description: Barite			Unit Label: tonnes		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
27/01/2023		84.39		0.0	84.39	0.0	84.39	
Supply Item Description: Base Oil			Unit Label: BBL		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
5/03/2023		270.0		300.0	570.0	0.0	270.0	
Supply Item Description: Brine			Unit Label: bbl		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
30/03/2023		88.0		5,323.33	5,741.33	58.0	360.0	
Supply Item Description: CaCO3			Unit Label: tonnes		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
2/03/2023	8.17			8.17	77.59	0.0	69.42	
Supply Item Description: Cement G			Unit Label: tonnes		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
27/01/2023		72.6	-5.0	0.0	72.6	-5.0	77.6	adjustment
Supply Item Description: Cement HTB			Unit Label: tonnes		Unit Size:		Note:	
Date	Consumed	Received	Returned	Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note
27/01/2023		15.88	-3.63	0.0	15.88	-3.63	19.51	adjustment
Supply Item Description: Diesel Fuel			Unit Label: m³		Unit Size:		Note:	

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Date 1/04/2023	Consumed 4.13	Received	Returned	Cum Consumed 435.63	Cum Received 577.62	Cum Returned -57.22	Cum On Loc 199.21	Note Usable fuel 157.97m3
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Supply Item Description: Drilling Water		Unit Label: m³		Unit Size:		Note:		
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Date 1/04/2023	Consumed 76.95	Received 109.54	Returned	Cum Consumed 2,141.43	Cum Received 3,146.67	Cum Returned 213.49	Cum On Loc 791.75	Note
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Supply Item Description: Potable Water		Unit Label: m³		Unit Size:		Note:		
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Date 1/04/2023	Consumed 14.94	Received	Returned	Cum Consumed 1,116.0	Cum Received 1,278.99	Cum Returned -4.25	Cum On Loc 167.24	Note
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Last Authority Visit

Date 17/01/2023	Tot insp. Nbr	Total I.N.C. number	Comment NOPSEMA visit - inspection focused on SIMOPS management, dropped objects, and follow up on recent reported safety indicents.
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General Notes

Comment: Blacktip P3 Well Surface Location:
13° 53' 41.56" N, 128° 29' 2.75" E

C-annulus (13-5/8" x 20") pressure at 00:00hours - 670psi.

Standby personnel
Truscott: 3 x TFMC
2x WFT TRS, 1 x ACC, 2x Scantech, 1 x Valaris

Kent construction update:
XT spools- 70%
Final Hook up spools & Choke-40%
Inlec & Tubing terminations- 38%
Honeywell Hardware- 95%

Last WL/SL BOP test: 19/03/2023, next due date: 9/4/2023