



Well Name: BLACKTIP P3  
 Wellbore Name: Blacktip P3  
 Well Code: 31990  
 Job: COMPLETION  
 WCEI Level: LEVEL 3

## Daily Report

Date: 1/04/2023  
 Report #: 62  
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### Well Header

Permit/Concession N° 80107001 - WA-33-L	Operator ENI AUSTRALIA B.V.	Subsidiary ENI AUSTRALIA B.V.	Initial Lahee Code	
Rotary Table Elevation (m) 57.01	Water Depth (m) -50.80	First Flange (m) 22.05	RKB - Base Flange (m) 34.96	RKB - Tubing Spool (m) 34.40

### Rigs

Rig Name VALARIS 107	Contractor Valaris	Rig Type JACK UP	Rig Num 3247	Rig Start Date 22/11/2022	Rig Release Date
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### Daily Information

Weather Fine	Temperature (°C) 32.0	Wind 2 knots	Days LTI (days) 1,680.00	Days RI (days)	POB 107.0
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### Cost Summary

Job Account	Currency Code USD	Total AFE Amount (Cost) 40,867,646	Daily Cost (Cost) 679,055	Cumulative Cost (Cost) 57,097,045	Daily Mud Field Est (Cost)	Cum. Mud Cost (Cost)
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### Main Operation

Safety Incidents - Near Miss						
Date	Category	Type	Subtype	Severity	Cause	Lost time?

### Comment

Safety Drills						
Type	# Occur	Last Date	Next Date	Days Until Next Check (days)		

Authority Visit	1	17/01/2023			
BOP Function Test	5	10/02/2023			
BOP Pressure Test	2	27/01/2023			
Fire Drill	17	1/04/2023	8/04/2023	7	
Safety Meeting	14	26/03/2023	2/04/2023	1	
Safety Stand down	5	9/03/2023			
Slickline / Wireline BOP Test	1	19/03/2023	9/04/2023	8	
Stretcher Drill	2	12/01/2023			
Trip drill	9	15/02/2023			
Well Control Drill	10	11/03/2023			

### Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (mKB)	Bottom (mKB)	TVD Bot. (mKB)	Landing Date
CONDUCTOR	30	27.00	X-52	35.33	186.56	186.56	25/05/2009
CASING	20	18.76	K55	35.27	949.39	933.16	21/12/2022
CASING	13 5/8	12.40	L80	34.80	2,345.24	2,135.93	6/01/2023
LINER	9 5/8	8.62	L80Cr13	2,243.52	2,982.83	2,729.47	15/01/2023
LINER	7	6.23	L80Cr13	2,942.00	3,526.25	3,254.53	25/01/2023

### Last Cementing

Cementing Start Date: 25/01/2023	String: LINER, 3,526.25mKB	Comment: 1434 bbl 1.19sg PERFLOW mud, 50 bbl 12 ppg E+ tuned spacer, 54.5 bbl 15.8 ppg HTB Class G tail slurry, 257.2 bbl displacement with 1.18 sg PERFLOW WBM. Full rotation at 20 RPM throughout cement operation. No losses observed throughout job. Plug bumped with 257.2 bbl displacement (253.5 bbl expected) and liner pressure tested to 3200 psi/15 minutes - good test.
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Stg #	Top (mKB)	Top Meas Meth	Btm (mKB)	Com
1	2,941.00	Pressure/volume calc	3,525.25	Liner cement job

### Survey Data

Date	MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)	VS (m)	NS (m)	EW (m)	DLS (°/30m)	Method

### Job Information

Job Phase COMPLETION	Planned Start Date 4/01/2023 15:45	Start Date 27/01/2023 07:45	End Date	P50 Duration (days) 46.53	P50 Cost (Cost) 40,867,648
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Daily Summary Operations						
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24h Forecast	Open A2 lower SSD. Inject Cleansorb into A2 lower by pumping N2. Close A2 lower SSD. Verify A2 lower closed.
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24h Summary	Attempted to inject Cleansorb into A3 by pumping N2 into the well. Closed A3 SSD. Inflow tested well -verified A3 SSD closed. Pressured up the well to have PDHG at 1,700psi.
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Operation at 07:00	Injecting Cleansorb into A2 lower by pumping N2 into the well.
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Time Log						
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Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
00:00	01:00	1.00	1.00	W.T.	P	15	U	RH with 4-1/2" BO standard down shifting tool (opening) from 2,225mMDRT to 2,596mMDRT (A3 SSD). Recorded weights PU:460kbs, Hanging weight 440lbs. Jarred down 13x to equalize and total 35x. PDHG at the start of jarring 2,997psi (XT-KWV:2,506psi), dropped to 2,977psi (XT-KWV:2,490psi) prior to commencing POOH- good indication that A3 SSD opening.	3,529.00
01:00	01:45	0.75	1.75	W.T.	P	15	U	POOH 4-1/2" BO selective down shifting tool (opening) from 2.596mMDRT to tool catcher. No obstruction encountered at 2,518mMDRT.	3,529.00
01:45	02:45	1.00	2.75	W.T.	P	12	U	Closed SFT-MV. WHP:2,476psi. Cold venting permit in place, no boat operations, no crane work. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.	3,529.00
02:45	03:45	1.00	3.75	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO selective down shifting tool (opening). Steel pin intact. Installed the night cap. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test. Concurrently started cooling down the IKM N2 Unit.	3,529.00

Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
03:45	05:45	2.00	5.75	W.T.	P	9	U	Held PJSM. Verified line ups on N2 unit. Opened SFT-MV. 04:00 N2 Pump Rate 700 scf/min XT-KWV 2,454-2,576psi PDHG 2,944-3,082psi (start-finish) 04:30 N2 Pump Rate 700 scf/min XT-KWV 2,576-2,765psi PDHG 3,082-3,312psi (start-finish) 05:00 N2 Pump Rate 700 scf/min XT-KWV 2,765psi 2,955psi PDHG 3,312-3,525psi (start-finish) 05:30 N2 Pump Rate 700 scf/min XT-KWV 2,955-3,138psi PDHG 3,525psi-3,744psi (start-finish) Lost prime at 05:38. Shut down N2 unit and isolated at lo-torq valves at SFT-KWV. Total N2 usage 947gal.	3,529.00
05:45	08:45	3.00	8.75	W.T.	P	20	U	Monitored pressures. Closed SFT-MV. Cold venting permit in place, no boat operations, no crane work. Bled off the pressure to 0 psi via well test choke. 05:55 XT-KWV 3,150psi PDHG 3,696psi. 06:30 XT-KWV 3,079psi PDHG 3,648psi. 07:00 XT-KWV 3,050psi PDHG 3,616psi. 07:30 XT-KWV 3,022psi PDHG 3,584psi. 08:00 XT-KWV 3,000psi PDHG 3,568psi. 08:30 XT-KWV 2,983psi PDHG 3,552psi.	3,529.00
08:45	09:30	0.75	9.50	W.T.	P	12	U	P/T N2 lines against closed NRV to 300/3,500psi with DW (including pop-off valve)- good test. 09:00 XT-KWV 2,964psi PDHG 3,520psi. 09:30 XT-KWV 2,952psi PDHG 3,504psi.	3,529.00
09:30	11:30	2.00	11.50	W.T.	P	23	U	Discussed with onshore on forward plan and complete preparations for next operation. 10:30: PDHG 3,495psi	3,529.00
11:30	12:30	1.00	12.50	W.T.	P	5	U	MU 4-1/2" Standard BO up (closing) shifting toolstring. MU Slickline lubricator to QTS. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test. Lined up to cement unit and applied 2,900psi to equalize. Opened SFT-MV. 11:30: PDHG 3,472psi	3,529.00
12:30	14:15	1.75	14.25	W.T.	P	15	U	RIH with 4-1/2" BO standard up shifting tool (closing) to 2,596mMDRT (A3 SSD). P/U weight 680lbs, hanging weight 240lbs. Jarred up total of 28x. Performed repeat pass 3x. POOH 4-1/2" BO standard up shifting tool (closing) from 2,596mMDRT to 2,368mMDRT, no weight fluctuations while passing through A2 upper and A2 lower SSDs (performed repeat pass 3x thorough both SSDs) 12:30: PDHG 3,454psi 13:30: PDHG 3,441psi 14:20: PDHG 3,440psi Concurrently, held combined fire and abandon ship drill with simulated fire in methanol lines in main deck port side. Full muster in 23minutes- problematic head count. POOH 4-1/2" BO standard up shifting tool (closing) from 2,596 mMDRT to tool catcher.	3,529.00
14:15	15:15	1.00	15.25	W.T.	P	12	U	Closed SFT-MV. WHP:2,881psi. Cold venting permit in place, no boat operations, no crane work. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.	3,529.00
15:15	16:45	1.50	16.75	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO standard up shifting tool (closing). Steel pin intact. MU 4-1/2" Standard BO down (opening) shifting toolstring. MU Slickline lubricator to QTS. P/T QTS with hydraulic hand pump to 3,500 psi/5 minutes - good test.	3,529.00
16:45	17:45	1.00	17.75	W.T.	P	20	U	Lined up cement unit. Pressured up to 2,870psi to equalize across SFT-MV. Opened SFT-MV. Flaring permit in place, Port aft crane no movement, no hot work on WHP and V107, water curtain and hatch protection tests, no Vessel alongside, no helicopter ops. Flame inhibits in place in WHP. Held PJSM. Opened the well at 16:59. Switched on pilot Ignition system/ water deluge syste at PORT side burner. Bled off pressure from 3,424psi at PDHG (16:58hours) to 1,000psi at PDHG (17:45hours) to achieve 200psi underbalance from A3 (based on 1sg fluid/ A3 PP of 2,083psi assumption below PDHG). Closed SFT-MV.	3,529.00
17:45	19:15	1.50	19.25	W.T.	P	12	U	Performed inflow test on A3 SSD. Monitored PDHG- good test indicating A3 SSD in closed position. Contacted YGP to re-instate flame detectors on platform. Concurrently, started cooling down N2 unit.	3,529.00
19:15	20:45	1.50	20.75	W.T.	P	9	XS03	Applied 830psi equalizing pressure above SFT-MV via N2 unit. Opened SFT-MV. Commenced pumping N2 at 700scf/min to increase XMT-KWV to 1,700psi. Unable to pressure up the well. Stopped pumping. Closed XT-MV. Troubleshoot. Located leak in the needle valve on the vent line after isolating the N2 unit and monitoring surface pressure- Re-tightened needle valve. Opened XT-MV, Re-started pumping N2 at 700scf/min. Lost prime. Changed (swapped) N2 tanks. 19:30 XT-KWV:930psi, PDHG:1,130psi 20:00 XT-KWV:1,133psi, PDHG:1,368psi 20:30 XT-KWV:1,216psi, PDHG:1,464psi	3,529.00

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**Wellbore Name: Blacktip P3**  
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**Job: COMPLETION**  
**WCEI Level: LEVEL 3**

## Daily Report

**Date: 1/04/2023**  
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Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.	End Depth (mKB)
20:45	22:45	2.00	22.75	W.T.	P	9	U	Commenced pumping at 700scf/min. WHP:1,712psi, PDHG:2,064psi Closed SFT-MV. Cold venting permit in place, no boats & no cranes. Shut down N2 unit and isolated at lo-torq valves at SFT-KWV. Total N2 usage 1,098gal. Usable N2 on deck 2,196gal. 21:30 XT-KWV:1,368psi, PDHG:1,648psi 22:00 XT-KWV:1,444psi, PDHG:1,744psi 22:30 XT-KWV:1,643psi, PDHG:1,976psi 22:45 XT-KWV:1,713psi, PDHG:2,048psi Commenced bleeding off the pressure above SFT-MV.	3,529.00
22:45	00:00	1.25	24.00	W.T.	P	20	U	Confirmed the target pressure 1,700psi at PDHG prior to opening A2 lower SSD. Bled off pressure above SFT-MV to 940 psi and pressure up again to 1,700 psi to equalize. Opened SFT-MV. Cold venting permit in place, no boats & no cranes. Bled off pressure 2,040psi (PDHG) / 1,708psi at XT-KWV to 1,700psi (PDHG) / 1,425psi at XT-KWV to have 100psi underbalance (based on 1sg fluid/ A2 lower PP at 2,149psi assumption below PDHG) from A2 lower SSD. Closed SFT-MV. Bled off the pressure above SFT-MV to 0 psi.	3,529.00

### Operation from 00:00 to 06:00

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	00:30	0.50	24.50	W.T.	P	20	U	Line up to cement unit. Pressured up to 1,425psi to equalize across SFT-MV. Opened SFT-MV.
00:30	02:15	1.75	26.25	W.T.	P	15	U	RIH with 4-1/2" BO selective down shifting tool (opening) to 2,433mMDRT (A2 lower SSD). P/U weight 680lbs, hanging weight 240lbs. Jarred down total of 34x (16xjars to equalize). Performed repeat pass 5x. 01:52 PDHG: 1,704psi 02:10 PDHG 1,792psi 02:15 PDHG 1,816psi Good indication of A2 lower SSD opening.
02:15	03:30	1.25	27.50	W.T.	P	15	U	POOH with 4-1/2" BO standard down shifting tool (opening) from 2,433mMDRT to tool catcher. 02:30 PDHG 1,840psi 03:00 PDHG 1,856psi
03:30	04:30	1.00	28.50	W.T.	P	12	U	Closed SFT-MV. WHP:1,537psi. Cold venting permit in place, no boat along side, no hot work, aft crane shut down. Bled off pressure to 50psi via well test choke. Inflow tested SFT-MV (5 mins allowable pressure increase of 1 % differential pressure) - good test. Closed SFT-SV. Lined up cement unit to SFT-KWV and P/T between SFT-MV and SFT-SV to 300/3,500 psi for 5/5 minutes - good test. Bled off pressure via well test choke manifold.
04:30	05:00	0.50	29.00	W.T.	P	5	U	Broke out slickline lubricator from slickline BOPs. L/O 4-1/2" BO selective down shifting (opening). MU night cap. P/T same to 3,500psi/5min - good test. Concurrently, commenced cooling down N2 unit. 05:00 XT-KWV 1,562psi PDHG 1,880psi
05:00	08:30	3.50	32.50	W.T.	P	9	U	Held PJSM. Verify line ups on N2 unit. SITHP XT-KWV 1,539 psi PDHG 1,880 psi, commenced bullheading N2 at 700 scf/min. 05:15 XT-KWV 1,663psi PDHG 2,000psi 05:30 XT-KWV 1,725psi PDHG 2,096psi 05:45 XT-KWV 1,807psi PDHG 2,160psi 06:00 XT-KWV 1,876psi PDHG 2,272psi 07:00 XT-KWV 1,853psi PDHG 2,224psi 07:15 Lost prime. 07:40 Restarted pumping at 700scf/min. 08:00 XT-KWV 1,802psi PDHG 2,176psi 08:30 XT-KWV 1,812psi PDHG 2,160psi Total N2 used 1,424gal.

### Gas Readings

Avg Background Gas (%)	Max Background Gas (%)	Avg Connection Gas (%)	Max Connection Gas (%)
Avg Drill Gas (%)	Max Drill Gas (%)	Avg Trip Gas (%)	Max Trip Gas (%)

### Mud Type: BR - Inhibited Brine - -

Depth (mKB) 3,529.00	Density (lb/gal) 9.16	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft <sup>3</sup> )	pH	Chlorides (mg/L)	Electric Stab (V)
Solids (%)	Sand (%)	NTU in	NTU Out	Temp Crystal (°C)	Oil & Grease	Static Sheen	Filtration Size (μm)

### Daily Mud Volumes

Tank/Addition/Loss			Type	Des	Volume (bbl)
Tank			Pit#1 Filtered 1.1sg NaCl Brine	RESERVE	
Tank			Pit#2 Filtered NaCl Brine	RESERVE	
Tank			Pit#3	RESERVE	
Tank			Pit#4 - Saraline 185V	OTHER	
Tank			Pit#5	RESERVE	
Tank			Pit#6 - Filtered 1.1 sg NaCl Brine	ACTIVE	
Tank			Pit#7	RESERVE	
Tank			Pit#8	RESERVE	
Tank			PREMIX	RESERVE	
Tank			SLUG - Drill Water	RESERVE	
Tank			SANDTRAP	RESERVE	
Tank			Overflow	RESERVE	

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Daily Mud Volumes														
Tank/Addition/Loss				Type		Des		Volume (bbl)						
Tank				DEGASSER		RESERVE								
Tank				DESANDER		RESERVE								
Tank				DESILTER		RESERVE								
Tank				TripTank 1		ACTIVE								
Tank				Trip Tank 2		ACTIVE								
Tank				Brine Tank - 1.2 sg NaCl Brine		OTHER		360.0						
Hole				1.1 sg NaCl Brine		ACTIVE		1,380.0						
Cumulative Mud Volumes														
Active Volume (bbl) 2,433.0	Hole Volume (bbl) 1,380.0	Losses (bbl) 0.0		Cum Additions (bbl) 0.0	Additions (bbl) 0.0	Cum Losses (bbl) 8,947.0								
Daily Contacts														
Position	Contact Name	Company	Title	Email		Office	Mobile							
Eni representative		ENI												
Eni representative		ENI												
Safety Representative		ENI												
Eni representative		ENI												
Eni representative		ENI												
Eni representative		ENI												
Personnel Log (POB)														
Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note									
TFMC	SURFACE WELLHEAD			0										
ACC	SURFACE WELLHEAD			0										
BAKER HUGHES INTEQ	MUD ENGINEERS			1										
AME	WELL TEST SPREAD			1										
SCOTTECH	FILTRATION			1										
Halliburton	Completions			1										
HALLIBURTON	CEMENTERS			2										
ONESUBSEA	FLOW TREE			2										
IKM	NITROGEN PUMPING			4										
KENT	Platform construction			5										
Schlumberger	SLICKLINE/E-LINE			6										
SCANTECH	DELUGE			6										
Schlumberger	WELL TEST			10										
ENI	COMPANY			11										
VALARIS	JACK UP			57										
Support Vessels														
Vessel Type	Vessel Name	Arrival Date	Depart Date	Note										
Supply Vessel	Go Spica	28/03/2023	1/04/2023	BTP location. En route to Darwin										
Supply Vessel	Pacific Vulcan	30/03/2023		BTP Location										
Supply Vessel	Go Sirius	31/03/2023		BTP Location										
Supply Vessel	Bhagwan K	1/04/2023	1/04/2023	BTP location. En route to Darwin.										
BOP Stack & Components														
Description	Start Date			Last Certification Date		Pressure Rating (psi)								
18-3/4" 10K Class-5 BOP	12/2022			27/01/2023		10,000.0								
Type	Make	Model	ID Nom (in)	P Range (psi)		Last Cert Date								
Annular	SHAFFER	Annular Preventer	18 3/4	5,000.0		27/01/2023								
UPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0		27/01/2023								
BSR	SHAFFER	Blind shear rams	18 3/4	10,000.0		27/01/2023								
MPR	SHAFFER	3-1/2" X 5-1/2" VBR	18 3/4	10,000.0		27/01/2023								
LPR	SHAFFER	5-1/2" Fixed rams	18 3/4	10,000.0		27/01/2023								
Slow Circulation Rates														
Pump Number: 1	Make: Lewco			Model: W-2215										
Start Date	End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)								
27/12/2022			5 1/2	0.110		6,666.0								
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)								
Pump Number: 2	Make: Lewco			Model: W-2215										
Start Date	End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)								
27/12/2022			5 1/2	0.110		6,666.0								
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)								
Pump Number: 3	Make: Lewco			Model: W-2215										
Start Date	End Date		Liner Size (in)	Volume Per Stroke Override (bbl/stk)		Max Pressure (psi)								
31/01/2023			5 1/2	0.110		6,666.0								
Date	Depth (mKB)	Slow Spd	Strokes (spm)	P (psi)	Eff (%)	Q Flow (gpm)								
Daily Bulk														
Supply Item Description:	Barite	Unit Label:	tonnes	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
27/01/2023		84.39		0.0	84.39	0.0	84.39							
Supply Item Description:	Base Oil	Unit Label:	BBL	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
5/03/2023		270.0		300.0	570.0	0.0	270.0							
Supply Item Description:	Brine	Unit Label:	bbl	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
30/03/2023		88.0		5,323.33	5,741.33	58.0	360.0							
Supply Item Description:	CaCO3	Unit Label:	tonnes	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
2/03/2023		8.17		77.59	77.59	0.0	69.42							
Supply Item Description:	Cement G	Unit Label:	tonnes	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
27/01/2023		72.6		0.0	72.6	-5.0	77.6	adjustment						
Supply Item Description:	Cement HTB	Unit Label:	tonnes	Unit Size:	Note:									
Date	Consumed	Received		Cum Consumed	Cum Received	Cum Returned	Cum On Loc	Note						
27/01/2023		15.88		-3.63	15.88	-3.63	19.51	adjustment						
Supply Item Description:	Diesel Fuel	Unit Label:	m³	Unit Size:	Note:									

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