



Well Name: **BLACKTIP P3**  
Wellbore Name: **Blacktip P3**  
Well Code: **31990**  
Job: **COMPLETION**  
WCEI Level: **LEVEL 3**

## Daily Report

Date: **30/03/2023**  
Report #: **60**  
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| Time Log                      |          |          |              |       |      |      |      |   |                 |
|-------------------------------|----------|----------|--------------|-------|------|------|------|---|-----------------|
| Start Time                    | End Time | Dur (hr) | Cum Dur (hr) | Phase | Opr. | Act. | Plan | Oper. Descr.  | End Depth (mKB) |
| 05:15                         | 12:45    | 7.50     | 12.75        | W.T.  | P    | 20   | U    | <p>Shut in N2 at unit. Isolated N2 System at SFT lo-torques.<br/> Bled down N2 lines.</p> <p>Commenced monitoring well.</p> <p>05:15: XT-KWV: 1,512psi. DHPG: 1,720psi.<br/> 06:15: XT-KWV: 1,497psi. DHPG: 1,732psi.<br/> 07:15: XT-KWV: 1,490psi. DHPG: 1,725psi.<br/> 08:15: XT-KWV: 1,488psi. DHPG: 1,723psi.<br/> 09:15: XT-KWV: 1,488psi. DHPG: 1,723psi.<br/> 10:15: XT-KWV: 1,488psi. DHPG: 1,723psi.<br/> 11:15: XT-KWV: 1,489psi. DHPG: 1,724psi.<br/> 12:15: XT-KWV: 1,490psi. DHPG: 1,724psi.</p> <p>Closed SFT-MV.</p> <p>Concurrently, prepared Drillers Instructions/ Forward plan for A2 upper stimulation. Prepared fluids/ pit management for Orca Treatment (Cleansorb) of A2 upper.</p>   | 3,529.00        |
| 12:45                         | 16:30    | 3.75     | 16.50        | W.T.  | P    | 9    | U    | <p>Held PJSM. Verified N2 converter KO set to 3,400psi- good function test.</p> <p>Applied 1,500psi equalising pressure above SFT MV via N2 unit. Opened SFT-MV.</p> <p>Re-started N2 pumping operations.</p> <p>13:05 N2 Pump Rate 100 scf/min XT-KWV 1,488-1,498psi PDHG 1,725-1,736psi (start-finish)<br/> 13:15 N2 Pump Rate 200 scf/min XT-KWV 1,498-1,505psi PDHG 1,736-1,743psi (start-finish)<br/> 13:25 N2 Pump Rate 300 scf/min XT-KWV 1,505-1,521psi PDHG 1,743-1,764psi (start-finish)<br/> 13:35 N2 Pump Rate 500 scf/min XT-KWV 1,521-1,529psi PDHG 1,764-1,774psi (start-finish)<br/> 14:28 N2 Pump Rate 700 scf/min XT-KWV 1,529-1,580psi PDHG 1,774-1,872psi (start-finish)<br/> 16:17 Stopped pumping.</p> <p>Total N2 usage 1,310 gal. 1,700gal N2 usable remaining on deck.</p> | 3,529.00        |
| 16:30                         | 19:30    | 3.00     | 19.50        | W.T.  | P    | 20   | U    | <p>Shut in N2 at unit. Isolated N2 System at SFT lo-torques.<br/> Bled down N2 lines.</p> <p>Closed SFT-MV.</p> <p>Monitored well while filtering brine, flushing lines &amp; mixing Clean-sorb breaker.</p> <p>16:30: XT-KWV: 1,532psi. DHPG: 1,816psi.<br/> 17:00: XT-KWV: 1,508psi. DHPG: 1,784psi.<br/> 17:30: XT-KWV: 1,506psi. DHPG: 1,784psi.<br/> 18:00: XT-KWV: 1,508psi. DHPG: 1,792psi.<br/> 18:30: XT-KWV: 1,511psi. DHPG: 1,792psi.<br/> 19:00: XT-KWV: 1,513psi. DHPG: 1,792psi.<br/> 19:30: XT-KWV: 1,515psi. DHPG: 1,792psi.</p>  | 3,529.00        |
| 19:30                         | 21:45    | 2.25     | 21.75        | W.T.  | P    | 20   | U    | <p>Completed mixing and prepared to pump 1.1sg 158bbl Cleansorb breaker, pH=6.68.</p> <p>Concurrently, monitored well.</p> <p>20:00: XT-KWV: 1,516psi. DHPG: 1,792psi<br/> 20:30: XT-KWV: 1,518psi. DHPG: 1,800psi.<br/> 21:00: XT-KWV: 1,519psi. DHPG: 1,800psi.<br/> 21:30: XT-KWV: 1,520psi. DHPG: 1,800psi.</p> <p>Recorded TSS readings.<br/> No.1 0.016 %<br/> No.2 0.017 %<br/> No.3 0.016 %</p>   | 3,529.00        |
| 21:45                         | 22:30    | 0.75     | 22.50        | W.T.  | P    | 9    | U    | <p>Lined up to cement unit.</p> <p>Applied 1,518psi equalising pressure above SFT MV via cement unit. Opened SFT-MV.</p> <p>Pumped 10bbl of 1.1sg of NaCl at 1bpm/1,534psi filtered brine followed by 30bbl of 1.1sg Cleansorb breaker at 1bpm/1,500-1,345psi.</p>  | 3,529.00        |
| 22:30                         | 23:45    | 1.25     | 23.75        | W.T.  | P    | 20   | U    | <p>Commenced monitoring well.</p> <p>22:30: XT-KWV: 1,373psi. DHPG: 2,040psi.<br/> 23:00: XT-KWV: 1,375psi. DHPG: 2,000psi.<br/> 23:30: XT-KWV: 1,390psi. DHPG: 1,992psi.</p>   | 3,529.00        |
| 23:45                         | 00:00    | 0.25     | 24.00        | W.T.  | P    | 9    | U    | <p>No injection of Cleansorb taking place. Decision made to halt monitoring and proceed with pumping remaining Cleansorb pill. Commenced pumping 1.1sg Cleansorb breaker at 1bpm/1,410psi. Total 15bbl pumped.</p> <p>00:00: XT-KWV: 1,399psi. DHPG: 2,064psi.</p>  | 3,529.00        |
| Operation from 00:00 to 06:00 |          |          |              |       |      |      |      |   |                 |
| Start Time                    | End Time | Dur (hr) | Cum Dur (hr) | Phase | Opr. | Act. | Plan | Oper. Descr.  |                 |
| 00:00                         | 01:45    | 1.75     | 25.75        | W.T.  | P    | 9    | U    | <p>Continued pumping 1.1sg Cleansorb breaker at 1bpm/1,410-830psi. Total 100bbl pumped (cumulative 1.1sg Cleansorb breaker, 130bbl) followed by 5bbl of 1.1sg NaCl brine at 1bpm/840psi.<br/> Estimate volume of Cleansorb in the tubing 21.5bbls with 3bbl of brine above.</p> <p>00:30: XT-KWV: 1,196psi. DHPG: 2,224psi.<br/> 01:00: XT-KWV: 928psi. DHPG: 2,272psi<br/> 01:26: XT-KWV: 872psi. DHPG: 2,416psi</p>   |                 |
| 01:45                         | 02:30    | 0.75     | 26.50        | W.T.  | P    | 1    | U    | <p>Held PJSM. Started cooling down N2 unit in preparation for N2 pumping.</p> <p>Equalized the pressure to 950psi at N2 unit.</p>   |                 |
| 02:30                         | 05:15    | 2.75     | 29.25        | W.T.  | P    | 9    | U    | <p>Re-started N2 pumping operations.</p> <p>02:35 Commenced N2 pumping at 700scf/min.<br/> 02:45 XT-KWV 1,073psi PDHG 2,396psi<br/> 02:55 XT-KWV 1,204psi PDHG 2,463psi<br/> 03:05 XT-KWV 1,319psi PDHG 2,537psi<br/> 03:15 XT-KWV 1,425psi PDHG 2,605psi<br/> 03:45 XT-KWV 1,704psi PDHG 2,752psi<br/> 04:15 XT-KWV 1,858psi PDHG 2,800psi<br/> 04:35 XT-KWV 2,005psi PDHG 2,832psi<br/> 05:05 XT-KWV 2,187psi PDHG 2,896psi<br/> 05:25 XT-KWV 2,222psi PDHG 2,864psi.</p> <p>Lost the prime on the pumps.</p> <p>Total N2 usage 1,560gal-480gal usable N2 left on deck.</p>   |                 |

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### Operation from 00:00 to 06:00

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Phase | Opr. | Act. | Plan | Oper. Descr.  |
|------------|----------|----------|--------------|-------|------|------|------|---|
| 05:15      | 06:00    | 0.75     | 30.00        | W.T.  | P    | 20   | U    | Attempted to prime and re-start N2 pumping<br><br>Operationally ready to pump at 06:00 hrs - advised to close A2U SSD. Prepare for WHP bleed down.<br><br>05:35 XT-KWV 2,197psi/PDHG 2,800psi.<br>06:00 XT-KWV 2,150 psi / PDHG 2,656 psi (5.76psi/min drop). |

### Gas Readings

|                        |                        |                        |                        |
|------------------------|------------------------|------------------------|------------------------|
| Avg Background Gas (%) | Max Background Gas (%) | Avg Connection Gas (%) | Max Connection Gas (%) |
| Avg Drill Gas (%)      | Max Drill Gas (%)      | Avg Trip Gas (%)       | Max Trip Gas (%)       |

### Mud Type: BR - Inhibited Brine - --

|                         |                          |                         |              |                                  |              |                  |                      |
|-------------------------|--------------------------|-------------------------|--------------|----------------------------------|--------------|------------------|----------------------|
| Depth (mKB)<br>3,529.00 | Density (lb/gal)<br>9.16 | Funnel Viscosity (s/qt) | PV Calc (cP) | YP Calc (lb/100ft <sup>2</sup> ) | pH           | Chlorides (mg/L) | Electric Stab (V)    |
| Solids (%)              | Sand (%)                 | NTU in                  | NTU Out      | Temp Crystal (°C)                | Oil & Grease | Static Sheen     | Filtration Size (µm) |

### Daily Mud Volumes

| Tank/Addition/Loss | Type                            | Des     | Volume (bbl) |
|--------------------|---------------------------------|---------|--------------|
| Tank               | Pit#1 1.1sg NaCl Brine          | RESERVE | 480.0        |
| Tank               | Pit#2                           | RESERVE |              |
| Tank               | Pit#3- Base oil/brine           | RESERVE | 200.0        |
| Tank               | Pit#4 - Saraline 185V           | OTHER   | 188.0        |
| Tank               | Pit#5 1.1sg NaCl Brine          | RESERVE | 480.0        |
| Tank               | Pit#6 - 1.1 sg NaCl Brine       | ACTIVE  | 260.0        |
| Tank               | Pit#7                           | RESERVE |              |
| Tank               | Pit#8                           | RESERVE |              |
| Tank               | PREMIX                          | RESERVE |              |
| Tank               | SLUG - Drill Water              | RESERVE |              |
| Tank               | SANDTRAP                        | RESERVE |              |
| Tank               | Overflow                        | RESERVE |              |
| Tank               | DEGASSER                        | RESERVE |              |
| Tank               | DESANDER                        | RESERVE |              |
| Tank               | DESILTER                        | RESERVE |              |
| Tank               | Trip Tank 1 - 1.1 sg NaCl Brine | ACTIVE  |              |
| Tank               | Trip Tank 2 - 1.1 sg NaCl Brine | ACTIVE  |              |
| Tank               | Brine Tank - 1.2 sg NaCl Brine  | OTHER   | 272.0        |
| Hole               | 1.1 sg NaCl Brine               | ACTIVE  |              |

### Cumulative Mud Volumes

|                                |                          |                     |                            |                        |                             |
|--------------------------------|--------------------------|---------------------|----------------------------|------------------------|-----------------------------|
| Active Volume (bbl)<br>1,220.0 | Hole Volume (bbl)<br>0.0 | Losses (bbl)<br>0.0 | Cum Additions (bbl)<br>0.0 | Additions (bbl)<br>0.0 | Cum Losses (bbl)<br>8,947.0 |
|--------------------------------|--------------------------|---------------------|----------------------------|------------------------|-----------------------------|

### Daily Contacts

| Position              | Contact Name | Company | Title | Email | Office | Mobile |
|-----------------------|--------------|---------|-------|-------|--------|--------|
| Eni representative    |              | ENI     |       |       |        |        |
| Eni representative    |              | ENI     |       |       |        |        |
| Safety Representative |              | ENI     |       |       |        |        |
| Eni representative    |              | ENI     |       |       |        |        |
| Eni representative    |              | ENI     |       |       |        |        |
| Eni representative    |              | ENI     |       |       |        |        |

### Personnel Log (POB)

| Company            | Serv. Type            | Work H (hr) | Stand-by H (hr) | Count | Note |
|--------------------|-----------------------|-------------|-----------------|-------|------|
| HALLIBURTON        | COMPLETIONS           |             |                 | 0     |      |
| TFMC               | SURFACE WELLHEAD      |             |                 | 0     |      |
| ACC                | SURFACE WELLHEAD      |             |                 | 0     |      |
| HALLIBURTON        | CEMENTERS             |             |                 | 1     |      |
| BAKER HUGHES INTEQ | MUD ENGINEERS         |             |                 | 1     |      |
| AME                | WELLTEST SPREAD       |             |                 | 1     |      |
| SCOTTECH           | FILTRATION            |             |                 | 1     |      |
| Halliburton        | Completions           |             |                 | 1     |      |
| ONESUBSEA          | FLOW TREE             |             |                 | 2     |      |
| SCANTECH           | DELUGE                |             |                 | 3     |      |
| IKM                | NITROGEN PUMPING      |             |                 | 4     |      |
| SCHLUMBERGER       | SLICKLINE/E-LINE      |             |                 | 6     |      |
| KENT               | Platform construction |             |                 | 8     |      |
| ENI                | COMPANY               |             |                 | 11    |      |
| SCHLUMBERGER       | WELL TEST             |             |                 | 11    |      |
| VALARIS            | JACK UP               |             |                 | 56    |      |

### Support Vessels

| Vessel Type   | Vessel Name    | Arrival Date | Depart Date | Note               |
|---------------|----------------|--------------|-------------|--------------------|
| Supply Vessel | Go Spica       | 28/03/2023   |             | BTP Location       |
| Supply Vessel | Pacific Vulcan | 29/03/2023   |             | Darwin Supply Base |
| Supply Vessel | Go Sirius      | 30/03/2023   |             | Darwin Supply Base |

### BOP Stack & Components

| Description<br>18-3/4" 10K Class-5 BOP |         |                     | Start Date<br>27/12/2022 | Last Certification Date<br>27/01/2023 | Pressure Rating (psi)<br>10,000.0 |
|--|---------|---------------------|--------------------------|---------------------------------------|-----------------------------------|
| Type                                   | Make    | Model               | ID Nom (in)              | P Range (psi)                         | Last Cert Date                    |
| Annular                                | SHAFFER | Annular Preventer   | 18 3/4                   | 5,000.0                               | 27/01/2023                        |
| UPR                                    | SHAFFER | 3-1/2" X 5-1/2" VBR | 18 3/4                   | 10,000.0                              | 27/01/2023                        |
| BSR                                    | SHAFFER | Blind shear rams    | 18 3/4                   | 10,000.0                              | 27/01/2023                        |
| MPR                                    | SHAFFER | 3-1/2" X 5-1/2" VBR | 18 3/4                   | 10,000.0                              | 27/01/2023                        |
| LPR                                    | SHAFFER | 5-1/2" Fixed rams   | 18 3/4                   | 10,000.0                              | 27/01/2023                        |

### Slow Circulation Rates

|                |  |  |          |  |             |                 |  |  |                                      |               |  |                    |  |  |
|----------------|--|--|----------|--|-------------|-----------------|--|--|--------------------------------------|---------------|--|--------------------|--|--|
| Pump Number: 1 |  |  |          |  | Make: Lewco |                 |  |  |                                      | Model: W-2215 |  |                    |  |  |
| Start Date     |  |  | End Date |  |             | Liner Size (in) |  |  | Volume Per Stroke Override (bbl/stk) |               |  | Max Pressure (psi) |  |  |
| 27/12/2022     |  |  |          |  |             | 5 1/2           |  |  | 0.110                                |               |  | 6,666.0            |  |  |

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| Date   | Depth (mKB) | Slow Spd                 | Strokes (spm) | P (psi)                                       | Eff (%)                       | Q Flow (gpm) |
|--|-------------|--------------------------|---------------|---|-------------------------------|--------------|
| Pump Number: 2      Make: Lewco      Model: W-2215 |             |                          |               |   |                               |              |
| Start Date<br>27/12/2022                           | End Date    | Liner Size (in)<br>5 1/2 |               | Volume Per Stroke Override (bbl/stk)<br>0.110 | Max Pressure (psi)<br>6,666.0 |              |
| Date   | Depth (mKB) | Slow Spd                 | Strokes (spm) | P (psi)                                       | Eff (%)                       | Q Flow (gpm) |
| Pump Number: 3      Make: Lewco      Model: W-2215 |             |                          |               |   |                               |              |
| Start Date<br>31/01/2023                           | End Date    | Liner Size (in)<br>5 1/2 |               | Volume Per Stroke Override (bbl/stk)<br>0.110 | Max Pressure (psi)<br>6,666.0 |              |
| Date   | Depth (mKB) | Slow Spd                 | Strokes (spm) | P (psi)                                       | Eff (%)                       | Q Flow (gpm) |

### Daily Bulk

|   |          |                    |          |              |              |              |            |                      |
|---|----------|--------------------|----------|--------------|--------------|--------------|------------|----------------------|
| Supply Item Description: Barite         |          | Unit Label: tonnes |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>27/01/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   |          | 84.39              |          | 0.0          | 84.39        | 0.0          | 84.39      |                      |
| Supply Item Description: Base Oil       |          | Unit Label: BBL    |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>5/03/2023                       | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   |          | 270.0              |          | 300.0        | 570.0        | 0.0          | 270.0      |                      |
| Supply Item Description: Brine          |          | Unit Label: bbl    |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>30/03/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   |          | 88.0               |          | 5,323.33     | 5,741.33     | 58.0         | 360.0      |                      |
| Supply Item Description: CaCO3          |          | Unit Label: tonnes |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>2/03/2023                       | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   | 8.17     |                    |          | 8.17         | 77.59        | 0.0          | 69.42      |                      |
| Supply Item Description: Cement G       |          | Unit Label: tonnes |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>27/01/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   |          | 72.6               | -5.0     | 0.0          | 72.6         | -5.0         | 77.6       | adjustment           |
| Supply Item Description: Cement HTB     |          | Unit Label: tonnes |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>30/03/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   |          | 15.88              | -3.63    | 0.0          | 15.88        | -3.63        | 19.51      | adjustment           |
| Supply Item Description: Diesel Fuel    |          | Unit Label: m³     |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>30/03/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   | 6.52     |                    |          | 422.28       | 577.62       | -57.22       | 212.56     | Usable fuel 171.32m3 |
| Supply Item Description: Drilling Water |          | Unit Label: m³     |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>30/03/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   | 64.55    |                    |          | 2,029.5      | 3,037.13     | 213.49       | 794.14     |                      |
| Supply Item Description: Potable Water  |          | Unit Label: m³     |          | Unit Size:   |              | Note:        |            |                      |
| Date<br>30/03/2023                      | Consumed | Received           | Returned | Cum Consumed | Cum Received | Cum Returned | Cum On Loc | Note                 |
|   | 16.22    |                    |          | 1,079.28     | 1,278.99     | -4.25        | 203.96     |                      |

### Last Authority Visit

|                    |               |                     |   |
|--------------------|---------------|---------------------|---|
| Date<br>17/01/2023 | Tot insp. Nbr | Total I.N.C. number | Comment<br>NOPSEMA visit - inspection focused on SIMOPS management, dropped objects, and follow up on recent reported safety indicents. |
|--------------------|---------------|---------------------|---|

### General Notes

Comment: Blacktip P3 Well Surface Location:  
13° 53' 41.56" N, 128° 29' 2.75" E

C-annulus (13-5/8" x 20") pressure at 00:00hours - 669psi.

Standby personnel  
Truscott: 3 x TFMC  
2x WFT TRS, 1 x ACC, 2x Scantech, 1 x Valaris

Kent construction update:  
XT spools- 70%  
Final Hook up spools & Choke-35%  
Inlec & Tubing terminations- 30%  
Honeywell Hardware- 95%

Last WL/SL BOP test: 19/03/2023, next due date: 9/4/2023